DOCKET# ER97-504, 001, PACIFIC NORTHWEST GENERATING COOPERATIVE; OTHERS#S OA97-32, 001, PACIFIC NORTHWEST GENERATING COOPERATIVE CAE-13. OMITTED CAE-14. OMITTED CAE-15. DOCKET# EL96-52, 000, MUNICIPAL ELECTRIC AUTHORITY OF GEORGIA V. GEORGIA POWER COMPANY CONSENT AGENDA-GAS AND OIL DOCKET# RP97-3, 002, TEXAS EASTERN TRANSMISSION CORPORATION; OTHER#S RP97-3, 003, TEXAS EASTERN TRANSMISSION CORPORATION DOCKET# RP97-4, 002, PANHANDLE EASTERN PIPE LINE COMPANY; OTHER#S RP97-4, 003, PANDHANDLE EASTERN PIPE LINE COMPANY DOCKET# RP97-5, 002, ALGONQUIN GAS TRANSMISSION COMPANY; OTHER#S RP97-5, 003, ALGONQUIN GAS TRANSMISSION COMPANY CAG-4. **OMITTED** DOCKET# RP97-230, 000, FLORIDA GAS TRANSMISSION COMPANY CAG-6. **OMITTED** CAG-7. DOCKET# RP96-6, 000, GULF STATES PIPELINE CORPORATION; OTHER#S RP96-6, 001, GULF STATES PIPELINE CORPORATION CAG-8. DOCKET# RP96-10, 000, DOW INTRASTATE GAS COMPANY; OTHER#S RP96-10, 001, DOW INTRASTATE GAS COMPANY CAG-9. DOCKET# RP96-389, 001, COLUMBIA GULF TRANSMISSION COMPANY; DOTHER#S RP96-390, 001, COLUMBIA GAS TRANSMISSION CORPORATION CAG-10. DOCKET# RP97-6, 002, TRUNKLINE GAS COMPANY; OTHER#S RP97-6, 003, TRUNKLINE GAS **COMPANY** DOCKET# RP97-71, 003, TRANSCONTINENTAL GAS PIPE LINE CORPORATION CAG-12. DOCKET# TM96-3-48, 001, ANR PIPELINE COMPANY; OTHER#S TM96-3-48, 000, ANR PIPELINE COMPANY CAG-13. **OMITTED** CAG-14. DOCKET# RP97-102, 001, MISSISSIPPI RIVER TRANSMISSION CORPORATION DOCKET# RP97-129, 000, QUESTAR PIPELINE COMPANY

CAG-16.

DOCKET# RP97-131, 000, OVERTHRUST PIPELINE COMPANY DOCKET# RP97-142, 000, K N INTERSTATE GAS TRANSMISSION **COMPANY** CAG-18. DOCKET# RP97-168, 000, TUSCARORA GAS TRANSMISSION COMPANY DOCKET# RP97-211, 000, K N INTERSTATE GAS TRANSMISSION **COMPANY** CAG-20. DOCKET# RP97-247, 000, NORTHERN NATURAL GAS COMPANY DOCKET# RP93-5, 026, NORTHWEST PIPELINE CORPORATION: OTHER#S RP93-96, 006, NORTHWEST PIPELINE CORPORATION CAG-22 OMITTED CAG-23. OMITTED CAG-24. DOCKET# RP96-211, 008, TRANSCONTINENTAL GAS PIPE LINE CORPORATION: OTHER#S RP96-211, 007, TRANSCONTINENTAL GAS PIPE LINE CORPORATION DOCKET# RP97-88, 001, ALABAMA-TENNESSEE NATURAL GAS COMPANY: OTHER#S RP97-89, 002, ALABAMA-TENNESSEE NATURAL GAS COMPANY; RP97-89, 001, ALABAMA-TENNESSEE NATURAL GAS COMPANY CAG-26. OMITTED CAG-27. DOCKET# RP94-96, 018, CNG TRANSMISSION CORPORATION CAG-28 DOCKET# CP92-522, 001, TARPON TRANSMISSION COMPANY DOCKET# CP95-218, 001, TEXAS EASTERN TRANSMISSION CORPORATION CAG-30. DOCKET# CP96-113, 001, SHELL GAS PIPELINE COMPANY; OTHER#S CP96-307, 001, SHELL GAS

PIPELINE COMPANY

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TRANSMISSION COMPANY

DOCKET# CP96-189, 000, COLUMBIA

GAS TRANSMISSION CORPORATION

DOCKET# CP96-506, 000, TRAILBLAZER

DOCKET# CP96-576, 000, NORTHWEST

OTHER#S CP96-576, 001, NORTHWEST

DOCKET# CP94–628, 004, NORAM GAS TRANSMISSION COMPANY;

OTHER#S- RP95-94, 006, NORAM GAS

CAG-31.

CAG-32.

CAG-33.

CAG-35.

CANYON GATHERING COMPANY DOCKET# CP97-77, 000, COPANO FIELD SERVICES/COPANO BAY, L.P.; OTHER#S CP97-52, 000, FLORIDA GAS TRANSMISSION COMPANY HYDRO AGENDA RESERVED ELECTRIC AGENDA DOCKET# EC96-2, 000, PUBLIC SERVICE COMPANY OF COLORADO AND SOUTHWESTERN PUBLIC SERVICE COMPANY: OTHER#S EC96-2, 001, PUBLIC SERVICE COMPANY OF COLORADO AND SOUTHWESTERN PUBLIC SERVICE **COMPANY** ORDER ON MERGER APPLICATION. SETTLEMENT AND REHEARING. OIL AND GAS AGENDA PIPELINE RATE MATTERS PR-1. RESERVED PIPELINE CERTIFICATE MATTERS PC-1RESERVED Lois D. Cashell, Secretary. [FR Doc. 97-5988 Filed 3-6-97; 11:27 am] BILLING CODE 6717-01-M **Sunshine Act Meeting** March 5, 1997. The following notice of meeting is

DOCKET# CP96-557, 000, GREEN

The following notice of meeting is published pursuant to Section 3(a) of the Government in the Sunshine Act (Pub. L. No. 94–409), 5 U.S.C. 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: March 12, 1997.
Following adjournment of the Commission's 10:00 a.m. open meeting.

PLACE: Room 2C, 888 First Street, N.E., Washington, D.C. 20426.

STATUS: Closed.

MATTERS TO BE CONSIDERED: Koch Gateway Pipeline Company.

CONTACT PERSON FOR MORE INFORMATION: Lois D. Cashell, Secretary, Telephone (202) 208–0400.

Lois D. Cashell.

Secretary.

Certification

I hereby certify that, in my opinion, Commission deliberations concerning a preliminary investigation, *Koch Gateway Pipeline Company*, scheduled for February 26, 1997, [and any subsequent meetings on the same matter that qualify under 18 C.F.R. § 375.206(a)] may properly be closed to public observation.

Discussions are likely to involve disclosure of investigative records compiled for law enforcement purposes, or information which if written would be contained in such records, the disclosure of which would interfere with enforcement proceedings. Discussions are also likely to specifically concern the Commission's participation in a civil action or proceeding or the conduct of a particular case involving a determination on the record after opportunity for a hearing.

The relevant exemptions on which this certification is based are set forth in the following provisions of law:

Section 552b(c) of Title 5 of the United States Code, (7)(A), (10)

Section 375.205(a) of Title 18 of the Code of Federal Regulations, (7)(i), (10)(ii)

Dated: February 19, 1997.

David N. Cook

Deputy General Counsel.

[FR Doc. 97-5989 Filed 3-6-97; 11:27 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[AMS-FRL-5699-8]

Air Pollution Control; Motor Vehicle Emission Factors

AGENCY: Environmental Protection

Agency (EPA).

ACTION: Notice of public workshop.

SUMMARY: The Environmental Protection Agency is now in the process of developing revision and improvements to the highway vehicle emission factor model (the MOBILE model). The current version of the model, MOBILE5a, was released for use March 26, 1993. The next version of the model, MOBILE6, is tentatively planned for completion early in 1998 and release for use in the summer of 1998. This notice announces the first public workshop for the purpose of discussing issues raised by the pending revisions to the model, and provides the first formal opportunity for comment and reaction to the plans for data collection, analysis, and proposed model revisions. There will be at least one additional MOBILE6 workshop, most probably to be held late this year. The workshop will also include a short presentation concerning EPA's plans for development of a nonroad mobile source emission inventory model.

DATES: The workshop will be held Wednesday, March 19 and Thursday, March 20, 1997. The times are from 8:30 am to 5:00 pm March, and 8:30 am to 3:00 pm March 20. Al times are Eastern Standard Time.

ADDRESSES: The workshop will be held in Powsley Auditorium of the Morris Lawrence Building, Washtenaw Community College, 400 East Huron River Drive, Ann Arbor, MI 48106. Directions to the workshop can be requested from the contact person listed below, or from the EPA Technology Transfer Network (TTN) bulletin board system (BBS), or through accessing the OMS World Wide Web (WWW) site. Information on how to electronically access this and other workshop-related information appears immediately below.

FOR FURTHER INFORMATION CONTACT: Ms. Betty Measley, U.S. EPA Office of Mobile Sources, Assessment and Modeling Division, Emission Inventory Group, 2565 Plymouth Road, Ann Arbor MI 48105. Telephone: (313) 741–7903; fax (313) 741–7939.

SUPPLEMENTARY INFORMATION: This notice, as well as related information concerning the workshop, may be found in the OMS section of the EPA TTN BBS. To access this information using the WWW:

http://www.epa.gov/OMSWWW/ models.htm gopher:

gopher.epa.gov menus→Offices: Air:OMS

ftp: ftp.epa.gov Chg Dir→pub/gopher/ OMS

For those directly accessing the TTN BBS by modem connection:

TTNBBS Dial-in: (919) 541–5742 [Voice help: (919) 541–5384]

Web access to TTN: http://ttnwww.rtpnc.epa.gov

telnet: ttnbbs.rtpnc.epa.gov (for reading/leaving messages)

ftp: ttnftp.rtpnc.epa.gov Chg Dir→H-Drive/OMS

Workshop-related files, including a copy of this notice, a map showing the location of WCC, and later additional information as described in the body of this announcement, will be found at the OMS Section, Models & Utilities

Under Section 130 of the Clean Air Act Amendments of 1990, EPA is required to review, and to revise a necessary, the emission factors used to estimate emissions of volatile organic compounds (VOC), carbon monoxide (CO), and oxides of nitrogen (NO_X) from area and mobile sources. In the case of highway vehicles, emission factors for these pollutants as a function of various parameters are estimated using the highway vehicle emission factor model, commonly referred to as MOBILE. This model, which was first developed in the late 1970s, has been revised, updated, and improved periodically since that time to account for increasing data and analyses concerning in-use emissions performance of highway vehicles,

changes in vehicle and emission control technology, changes in fuel composition, strengthening of applicable emission standards, refinements to applicable test procedures, and other items that affect emission levels in use.

Section 130 of the Act requires that this emission factor review, and revision as needed, be performed at least every three years. As noted above, the current official version of the model, MOBILE5a, was released in March 1993. Since that time, one interim update to the model has been developed, MOBILE5a H, released in November 1995. While not involving revision and update to the entire model, this version and developed to address specific needs on the part of emission factor users. MOBILE5a H incorporated a number of changes intended to improve the ability of modelers, particularly States and local/regional governments, in estimating the benefits of various innovative inspection and maintenance (I/M) programs and to improve the accuracy of modeling situations in which such programs change over time or different programs are applied to different subsets of the covered fleet.

The time elapsed since the last complete revision to the model and the additional test data and analyses available since that time warrant another thorough update and revision to the model. OMS plans significant changes not only to the underlying emission factor estimates, but to how emissions factors are modeled to account for things such as a separation of start and running exhaust emissions, roadway facility type, average traffic speeds, and a number of other important changes that will affect the input information required to use the model as well as the type of information produced by the model. Thus, this first MOBILE6 workshop will present an overview of the more important model revisions being planned. The tentative agenda for this workshop is discussed below. Other aspects of the modeling of highway vehicle emission that are not specifically included within the following discussion may also be briefly addressed in this workshop; however, the agenda discussed below is intended to illustrate the major areas of discussion for the workshop.

The workshop being announced by today's notice will span two days. In an effort to facilitate travel plans on the part of attendees, a preliminary agenda for the two days is presented below. Note that the first day (March 19) is largely devoted to "technical" issues involved in updating and revising the model, while the second part-day