

CNGT states that copies of this letter of transmittal and enclosures are being mailed to CNGT's customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC, 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 97-351 Filed 1-7-97; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP97-209-000]**

**Columbia Gas Transmission Corporation; Notice of Filing Calculations of Excess Revenues**

January 2, 1997.

Take notice that on December 27, 1996, Columbia Gas Transmission Corporation (Columbia) tendered for filing a report in order to set forth adjustments to the Excess Revenue credited to its firm transportation customers. Columbia filed its last report of Excess Revenue calculations of March 13, 1996 following termination of its Excess Revenue Crediting Mechanism pursuant to the order of the Commission in Docket No. RP95-408.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's regulations. All such motions or protests must be filed on or before January 9, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are

available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

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**[Docket No. RP97-208-000]**

**Columbia Gulf Transmission Company; Notice of Filing**

January 2, 1997.

Take notice that on December 27, 1995, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing the following report.

Pursuant to Section 34 (Crediting of Excess Revenues) of the General Terms and Conditions (GTC) of Columbia Gulf's FERC Gas Tariff, Second Revised Volume No. 1, Columbia Gulf calculated revenues applicable to Rate Schedules ITS-1 and ITS-2 (Applicable Rate Schedules) for the twelve-month period ended October 31, 1996. Based upon the calculations, the revenues generated were not sufficient to result in any Excess Revenues for crediting.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before January 9, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 97-346 Filed 1-7-97; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP97-207-000]**

**Distrigas of Massachusetts Corporation; Notice of Compliance Filing**

January 2, 1997.

Take notice that on December 27, 1996, Distrigas of Massachusetts Corporation (DOMAC) made a compliance filing submitting new and revised tariff sheets to its FERC Gas Tariff, First Revised Volume No. 1.

DOMAC states that its filing includes revisions to bring its tariff into compliance with the newly revised Part 154 of the regulations of the Federal Energy Regulatory Commission Filing and Reporting Requirements for Interstate Natural Gas Company Rate Schedules and Tariffs, FERC Stats. & Regs. [Regs. Preambles, 1991-1996] (CCH) 31,025 (October 11, 1995) (Order No. 582). Its filing also includes revisions that will create consistency with the Gas Industry Standards Board business practice standards, Standards For Business Practices of Interstate Natural Gas Pipelines; Order 587; Final Rule, III FERC [Regs. Preambles] (CCH) 31,038 (July 26, 1996) (Order No. 587). DOMAC states that revisions do not include changes in substantive provisions of its tariff. With respect to those tariff sheets tendered pursuant to Order No. 582, DOMAC has requested waiver of applicable rules and regulations as may be necessary to permit acceptance of the tariff sheets with the effective date of December 31, 1996.

DOMAC states that copies of the filing have been served upon all of DOMAC's customers and affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with §§ 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such notices or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to the proceeding must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 97-345 Filed 1-7-97; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP97-214-000]**

**Florida Gas Transmission Company; Notice of Filing of Report of Cash-Out Activity**

January 3, 1997.

Take notice that on December 31, 1996, Florida Gas Transmission

Company (FGT) tendered for filing schedules detailing certain information related to the Cash-Out mechanism from December 1, 1995 through September 30, 1996. No tariff changes are proposed therein.

FGT states that Section 19.1 of the General Terms and Conditions (GTC) of its FERC Gas Tariff provides for an Annual Report containing an accounting for costs and revenues associated with the Cash-Out Mechanism, Fuel Recovery Mechanism and various Balancing Tools provided for in FGT's Tariff. FGT states the instant filing is made in compliance with those provisions.

FGT proposes to directly refund \$1,227,048 of excess revenues to shippers identified in Schedule B to FGT's filing. FGT proposes to make these refunds within 30 days following a final Commission Order accepting the filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before January 10, 1997. Protests will be considered by the Commission in determining the appropriate actions to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,  
*Acting Secretary.*

[FR Doc. 97-373 Filed 1-7-97; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP97-210-000]**

**Honeoye Storage Corporation; Notice of Proposed Changes in FERC Gas Tariff**

January 2, 1997.

Take notice that on December 30, 1996 Honeoye Storage Corporation (Honeoye) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 2, revised tariff sheets to be effective January 1, 1997.

Honeoye states that the purpose of the filing is to reflect a change in address and to convert Honeoye's volume 2 from a volumetric (MCF) to a thermal energy basis (MMBTU). Honeoye states that there will be no change in rates and revenues under the proposed revisions.

Honeoye requests waiver of the Commission's Regulations to the extent necessary to permit the tariff sheets to become effective January 1, 1997.

Honeoye states that copies of the filing are being mailed to Honeoye's customers and interested state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protests with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington D.C. 20426, in accordance with the Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 97-348 Filed 1-7-97; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP97-211-000]**

**K N Interstate Gas Transmission, Notice of Filing of Reconciliation Report**

January 2, 1997.

Take notice that on December 30, 1996 K N Interstate Gas Transmission Co. (KNI) filed its reconciliation report in the above captioned docket. The filing relates to KNI's reporting requirement pursuant to Section 27 (Crediting of Excess Rate Schedule IT Revenue); Section 28 (Crediting of Excess Fixed Storage Cost Revenue); Section 34 (Crediting of Out of Path Zone Revenue); and Section 35 (Crediting of Imbalance Revenue) of its FERC Gas Tariff, Third Revised Volume No. 1-B and for its Buffalo Wallow system pursuant to Section 31 (Crediting of Excess Rate Schedule IT Revenue) for its FERC Gas Tariff, First Revised Volume No. 1-D. The reconciliation report addresses in conjunction with the effectiveness of the terms of KNI's tariff the reporting period October 1, 1995 through September 30, 1996 and presents the results of KNI's various revenue crediting requirements and displays the proposed disposition of any amounts to be refunded.

Any person desiring to be heard or to make any protest with reference to this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed on or before January 9, 1997. All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 97-349 Filed 1-7-97; 8:45 am]

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**[Docket No. CP97-164-000]**

**Koch Gateway Pipeline Company; Notice of Request Under Blanket Authorization**

January 3, 1997.

Take notice that on December 20, 1996, Koch Gateway Pipeline Company (Koch), P.O. Box 1478, Houston, Texas 77251, filed in Docket No. CP97-164-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate as a jurisdictional facility a meter station placed in service under Section 311(a) of the NGPA, under Koch's blanket certificate issued in Docket No. CP82-430-00 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Koch proposes to operate as a jurisdictional facility a meter station placed in service under Section 311(a) of the NGPA which will enable it to provide services to Louisiana Gas Service Company in Plaquemines Parish, Louisiana.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is