

Nuclear Waste Fund, and specific data on disposal of nuclear waste.

II. Current Actions

In keeping with its mandated responsibilities, EIA proposes to extend the information collection aspects of NWP-830R A-G, "Standard Contract for Disposal of Spent Nuclear Fuel and/or High-Level Radioactive Waste," for three years from the current approved OMB expiration date (05/31/97).

The proposed changes to the Form NWP-830C, Appendix C—Delivery Commitment Schedule, are summarized below:

Changes to Appendix C Form

(1) Section 3.0 Certifications—The referenced Item 1.3 in the certification statement was replaced with Item 1.4.
(2) "Unites States" was replaced with "United States" to correct a typographical error.

Changes to Appendix C Instructions

(1) 4. Where to Submit—The address was changed to conform with the new DOE address for forms submission: Special Accounts Team, Office of Financial Control and Reporting, U.S. Department of Energy, 19901 Germantown Road, Germantown, MD 20874-1290.

(2) Questions on the DCS—
The contact name was changed from Nancy Slater to Dave Zabransky.

Changes to Appendix G Form

(1) The Zip Code 20875 was replaced with 20874-1290.
(2) Section 2, Line 2.7—"Fee Date" was replaced with "Fee Data".

Changes to Appendix G General Information

(1) 3. Where to Submit—The forwarding address for remittance advice (RA) submittals was changed to conform with the new DOE address for submission of forms.

(2) 4. When to Submit—
The last sentence of this section: "Payment is by electronic wire transfer only."

Was replaced with the following: "Payment is by electronic wire transfer or automated clearing house (ACH) electronic funds transfer only."

Changes to Appendix G Instructions

(1) Section 2.4—
"Ten-Year Treasury Note rate on the date the payment is made, to be used if payments are being made using the 40 quarter option or if lump sum payment is made after June 30, 1985." was replaced with:

"Ten-Year Treasury Note rate in effect on the date of the first payment. To be

used only if payments are being made using the 40 quarter option (Option 1)."

Changes to Annex A Form

(1) Section 2. Net Electricity Generated Calculation—Previously asterisked footnotes will be enumerated and modified as follows:

(1) For a nuclear station with more than one reactor and different ownerships for each reactor, a separate Annex A will be required for each reactor.

(2) Utilities unable to meter individual units' use shall report estimated unit use and shall explain in a footnote how the unit data were estimated.

(2) The following footnote was added:
(3) Complete this item only if the DOE has approved a methodology for calculating such offsets.

Changes to Annex A Instructions

(1) 0.5 Where to submit—The address was changed to conform with the new DOE address for forms submission.

III. Request for Comments

Prospective respondents and other interested parties should comment on the actions discussed in Item II. The following guidelines are provided to assist in the preparation of responses. Please indicate to which form(s) your comments apply.

General Issues

A. Is the proposed collection of information necessary for the proper performance of the functions of the agency? Does the information have practical utility. Practical utility is defined as the actual usefulness of information to or for an agency, taking into account its accuracy, adequacy, reliability, timeliness, and the agency's ability to process the information it collects.

B. What enhancements can EIA make to the quality, utility, and clarity of the information to be collected?

As a Potential Respondent

A. Are the instructions and definitions clear and sufficient? If not, which instructions require clarification?

B. Can data be submitted by the due date specified in the instructions?

C. Public reporting burden for this collection is estimated to average 40 hours per respondent on Form NWP-830G and Annex A; and 5 hours of reporting burden on Form NWP-830C. Burden includes the total time, effort, or financial resources expended to generate, maintain, retain, or disclose or provide the information.

Please comment on (1) the accuracy of our estimate and (2) how the agency

could minimize the burden of the collection of information, including the use of information technology.

D. EIA estimates that respondents will incur no additional costs for reporting other than the hours required to complete the collection. What is the estimated: (1) total dollar amount annualized for capital and start-up costs and (2) recurring annual costs of operating and maintaining and purchasing service costs associated with this data collection?

E. Do you know of any other Federal, State, or local agency that collects similar data? If you do, specify the agency, the data element(s), and the methods of collection.

As a Potential User

A. Can you use data at the levels of detail indicated on the form?

B. For what purpose would you use the data? Be specific.

C. Are there alternate sources of data and do you use them? If so, what are their deficiencies and/or strengths?

Comments submitted in response to this notice will be summarized and/or included in the request for OMB approval of the form. They also will become a matter of public record.

Statutory Authority: Section 3506 (c)(2)(A) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13).

Issued in Washington, D.C. March 5, 1997.
Jay H. Casselberry,

Agency Clearance Officer Office, of Statistical Standards, Energy Information Administration.

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Federal Energy Regulatory Commission

[Docket No. RP97-267-000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

March 5, 1997.

Take notice that on February 28, 1997, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets to become effective March 1, 1997:

Twentieth Revised Sheet No. 8
Twenty-second Revised Sheet No. 9
Twenty-first Revised Sheet No. 13
Twenty-second Revised Sheet No. 16
Twenty-fifth Revised Sheet No. 18

ANR states that the above-referenced tariff sheets are being filed pursuant to the approved mechanism of its Tariff to implement recovery of \$2.5 million of above-market costs that are associated

with its obligations to Dakota Gasification Company (Dakota). ANR proposes a reservation surcharge applicable to its Part 284 firm transportation customers to collect ninety percent (90%) of the Dakota costs, and an adjustment to the maximum base tariff rates of Rate Schedule ITS and overrun rates applicable to Rate Schedule FTS-2, so as to recover the remaining ten percent (10%). ANR advises that the proposed changes would decrease current quarterly Above-Market Dakota Cost recoveries from \$8.3 million to \$2.5 million, based upon lower costs incurred from November 1996 through January 1997.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-5928 Filed 3-10-97; 8:45 am]

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[Docket No. RP97-260-000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

March 5, 1997.

Take notice that, on February 28, 1997, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheet, proposed to become effective March 1, 1997:

Twenty-sixth Revised Sheet No. 18

ANR states that the above-referenced tariff sheet is being filed to implement the annual reconciliation of the recovery of its Above-Market Dakota Costs, as required by its tariff recovery mechanism. ANR advises that the filing proposes a negative reservation surcharge adjustment of (\$0.072)

applicable to its currently effective, firm service Rate Schedules. This negative surcharge is proposed to return to ANR's customers, over the twelve month period of March 1, 1997 to February 28, 1998, the \$2.5 million of Above-Market Dakota Cost overcollections, inclusive of interest, which are reflected in the filing, along with \$1.3 million, inclusive of interest, of refunds associated with Dakota above-market costs applicable to the first two quarterly Dakota filings, which were recently reduced as a result of the Commission's final order in Opinion No. 410 approving ANR's Settlement Agreement with Dakota.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commissions Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-5949 Filed 3-10-97; 8:45 am]

BILLING CODE 6717-M

[Docket No. TM97-2-21-000]

Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

March 5, 1997.

Take notice that on February 28, 1997, Columbia Gas Transmission Corporation (Columbia), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the revised tariff sheets listed below, with an effective date of April 1, 1997.

Settlement Rates

Fifth Revised Sheet No. 44

Collection Rates

First Revised Sheet No. 44A

In accordance with the Commission's order issued January 29, 1997 in Docket No. RP95-408, et al. (78 FERC ¶ 61,071), the Settlement Rates implement the lower settlement rates pending Commission action on the November 22,

1996, settlement in Docket No. RP95-408, et al., and the Collection Rates are applicable to customers' not wanting to be subject to surcharge conditions associated with paying the Settlement Rates.

The proposed changes constitute Columbia's annual filing pursuant to the provisions of Section 35, "Retainage Adjustment Mechanism", of the General Terms and Conditions (GTC) of its tariff. Third Revised Sheet No. 44 sets forth the retainage factors applicable to Columbia's transportation, storage, processing and gathering services.

Columbia states that copies of this filing have been served upon all of its firm customers, and interested State Commissions. Moreover, all interruptible customers having submitted a standing request for such filings were also served.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

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[Docket No. TM97-3-21-000]

Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

March 5, 1997.

Take notice that on February 28, 1997, Columbia Gas Transmission Corporation (Columbia), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the revised tariff sheets listed below, with an effective date of April 1, 1997:

Settlement Rates

Eighteenth Revised Sheet No. 25

Eighteenth Revised Sheet No. 26

Eighteenth Revised Sheet No. 27