

[Docket No. RP97-264-000]

Shell Gas Pipeline Company; Notice of Petition for Waiver

March 12, 1997.

Take notice that on February 28, 1997, Shell Gas Pipeline Company (Shell) tendered for filing a petition for an interim waiver of Commission Order No. 587-B issued January 30, 1997 in Docket No. RM96-1-003.

Shell states that it has entered into an agreement with Southern Natural Gas Company (Southern) for the use of the SoNet electronic bulletin board system. Southern is in the process of developing a new system which should be available September 1, 1997.

Shell requests waiver of Order No. 587-B to extend the deadline to allow Shell to implement the requirements of Order No. 587-B in conjunction with the start-up of Southern's new computer system.

Shell states that copies of the filing has been served on all shippers and interstate commissions of Shell.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rule 211 and Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR Section 385.211 and Section 385.214). All such motions or protests must be filed on or before March 19, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-6768 Filed 3-17-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-132-003]

Southern Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

March 12, 1997.

Take notice that on March 6, 1997, Southern Natural Gas Company (Southern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following tariff sheets to become effective April 7, 1997:

Second Revised Sheet No. 140a

Third Revised Sheet No. 141

Southern states that its filing is in compliance with the Commission's February 19, 1997 Order on Rehearing and Clarification directing Southern to file revised tariff sheets consistent with its order and to file any objections to posting daily net system imbalances.

Southern states that copies of the filing will be served upon all parties designated on the official service list compiled by the Secretary in these proceedings.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR Section 385.211). All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-6772 Filed 3-17-97; 8:45 am]

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[Docket No. RP97-282-000]

Trunkline Gas Company; Notice of Proposed Changes in FERC Gas Tariff

March 12, 1997.

Take notice that on March 7, 1997, Trunkline Gas Company (Trunkline) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets identified on Appendix A attached to the filing proposed to be effective April 6, 1997.

Trunkline states that this filing, which is made in accordance with the provisions of Section 154.204 of the Commission's Regulations, modifies Trunkline's FERC Gas Tariff, first Revised Volume No. 1 to: (1) revise Section 2.4 of Rate Schedule NNS-1 to add Service Agreements under Rate Schedules SST and LFT as Service Agreements which a Shipper may specify as a Designated Transportation Service Agreement; (2) modify Section 2.5 of Rate Schedule NNS-1 to remove the limitation that an Eligible Point of Delivery must be one at which Trunkline previously provided sales service, thus making all Delivery Points available for No Notice Service; and (3) amend Article 6 of the Operational Balancing Agreement (OBA) Form of Service Agreement to provide that OBAs

will continue in effect until terminated by Trunkline or the OBA Party upon at least thirty days written notice.

Trunkline states that copies of this filing are being served on all jurisdictional customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc 97-6765 Filed 3-17-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. CP97-279-000, CP97-280-000 and CP97-281-000]

Warren Transportation, Inc.; Notice of Application

March 12, 1997.

Take notice that on March 7, 1997, Warren Transportation, Inc. (WTI), 1000 Louisiana, Suite 5800, Houston, Texas 77002, filed an application pursuant to Sections 7(c) of the Natural Gas Act, and Part 157, Subpart A and F, and Part 284, Subpart G, of the Commission's Regulations for certificates of public convenience and necessity, all as more fully set forth in the application on file with the Commission and open to public inspection.

WTI requests that the Commission authorize: (1) the acquisition of 27 miles of 16" diameter interstate pipeline (known as the "Rodman (Enid) 16-inch Pipeline"), located Alfalfa, Major and Garfield Counties, Oklahoma, from Williams Natural Gas Company (Williams); (2) jurisdictional transportation rates; (3) self-implementing interstate transportation of natural gas under a Part 284, Subpart G blanket transportation certificate; and (4) self-implementing "routine activities" under a Part 157, Subpart F blanket certificate.

WTI states it is holding a 30 day non-discriminatory "open season" to assure that each and every potential shipper of residue gas at the Rodman plant is apprised of this acquisition from Williams and upcoming open access operation of the Rodman (Enid) 16-inch pipeline. This form of public notice announces this open season process, which commences on the date of its issuance.

WTI states it does not expect oversubscription from this open season, but would allocate firm capacity, in the event of oversubscription, based on the net present value procedure common for interstate pipeline open seasons. Specifically, subscriptions for firm capacity will be required to state both the transportation rate the shipper is willing to pay (up to the maximum reservation rate as stated in Exhibit P to the application) and the term of service sought. WTI states there should that be any oversubscription, WTI will then rank all prospective firm shippers in order of the highest net present value to WTI; that is, the bid price and term of each subscription will be multiplied to give the total projected revenues per unit of capacity, which in turn will be discounted to the present under standard DCF methodology.

Any prospective shipper interested in subscribing for service should contact the following WTI representative for a subscription form: Timothy P. Balaski, Warren Transportation, Inc., 1000 Louisiana, Suite 5800, Houston, Texas 77002, (713) 507-6523 (telephone), (713) 507-6515 (telefax).

Any person desiring to be heard or to make any protest with reference to said application should on or before March 27, 1997, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party in any proceeding herein must file a motion to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further

notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for WTI to appear or to be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 97-6771 Filed 3-17-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-272-000]

Williams Natural Gas Company; Notice of Request Under Blanket Authorization

March 12, 1997.

Take notice that on February 27, 1997, Williams Natural Gas Company (WNG), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP97-272-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for authorization to abandon certain lateral pipeline facilities, meters and associated equipment, all located in Washington County, Oklahoma, under WNG's blanket certificate issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

WNG proposes to abandon by sale to Western Resources, Inc. (WRI) approximately 2.4 miles of its 6-inch Dewey lateral pipeline, domestic meters, other equipment and related service. It is stated that the facilities were installed in 1974 at a cost of \$271,571 and that the facilities have a salvage value of \$10 and that the cost to reclaim them is \$1,572. It is asserted that the customers served through these facilities have agreed to the abandonment and would continue to receive service from WRI. It is explained that the sale would enable WRI to expand its local distribution system. It is further asserted that WNG has sufficient capacity to render its services following the proposed abandonment without detriment or disadvantage to its

other existing customers and that its tariff does not prohibit such a change.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-6770 Filed 3-17-97; 8:45 am]

BILLING CODE 6717-01-M

[Project Nos. 459-086, et al.]

Hydroelectric Applications [Union Electric Company, et al.]; Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1a. *Type of Application:* Amendment of Recreation Plan.

b. *Project No.:* 459-086.

c. *Date Filed:* November 21, 1996.

d. *Applicant:* Union Electric Company.

e. *Name of Project:* Osage Project.

f. *Location:* Bagnell Dam is on Lake of The Ozarks in Benton County, Missouri.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. *Applicant contact:* Dan Jarvis, Route 3, Box 234, Eldon, MO 65026, (573) 365-9322.

i. *FERC contact:* John K. Hannula, (202) 219-0116.

j. *Comment date:* April 14, 1997.

k. *Description of the Application:* Union Electric Company proposes to end its Tour-of-the-Dam program and replace it with an Educational and Historical Information Facility at Willmore Lodge located near the dam. The new educational facility would contain a multimedia interactive display that would provide historical information about Bagnell Dam and educate the public about the benefits of hydropower.

This notice also consists of the following standard paragraphs: B, C1, and D2.