

instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Lois D. Cashell,
Secretary.

[FR Doc. 97-8879 Filed 4-7-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG97-48-000]

NRGenerating Holdings (No. 4) B.V.; Notice of Amended Application of NRGenerating Holdings (No. 4) B.V. for Expedited New Determination of Exempt Wholesale Generator Status

April 2, 1997.

On March 31, 1997, NRGenerating Holdings (No. 4) B.V. ("Applicant") applied for a new determination that it will be an "exempt wholesale generator" ("EWG") within the meaning of Section 32(a)(1) of PUHCA (the "Application"). On April 2, 1997, Applicant amended (the "Amended Application") its initial application to submit additional information. As stated in the Application and the Amended Application, Applicant has joined a consortium which intends, by April 17, 1997, to submit a bid to purchase all of the shares and assets of Loy Yang Power Corporation Ltd. ("Loy Yang A"), currently wholly-owned by the State of Victoria, Australia. Loy Yang A owns an electric generating facility (the "Facility") and an adjacent coal mine located in Victoria, Australia. Loy Yang A would also serve as the primary operator of the Facility, although it will subcontract or assign certain aspects of its responsibilities as operator to affiliates or subsidiaries of various consortium members. If the consortium's bid is successful, Applicant, through one or more affiliates, will become an owner and operator of the Facility.

Any person desiring to be heard concerning the application for exempt wholesale generator status should file a motion to intervene or comments with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application. All such motions and comments should be filed on or before April 14, 1997, and must be served on

the Applicant. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 97-8881 Filed 4-7-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG97-49-000]

NRGenerating Holdings (No. 3) B.V.; Notice of Application For Expedited New Determination of Exempt Wholesale Generator Status

April 2, 1997.

On April 2, 1997, NRGenerating Holdings (No. 3) B.V. ("Applicant") applied for a new determination that it will be an "exempt wholesale generator" within the meaning of Section 32(a)(1) of PUHCA. An affiliate of Applicant (NRGenerating Holdings (No. 4) B.V.) has joined with others in forming a new consortium entitled "Horizon Energy Partnership," which intends, by April 17, 1997, to submit a bid as an unincorporated joint venture to purchase all of the shares and assets of Loy Yang Power Corporation Ltd. ("Loy Yang A"), currently wholly-owned by the State of Victoria, Australia. Loy Yang A owns an electric generating facility (the "Facility"), as well as certain other assets. Under Horizon's proposal, Loy Yang A will continue to serve as the operator of the Facility. But certain aspects of the operation and maintenance of the Loy Yang A Power Station would be subcontracted to a joint venture company to be owned in part by Applicant. Thus, if Horizon's bid is successful, Applicant, indirectly through an affiliate, will become an operator of the Facility.

Any person desiring to be heard concerning the application for exempt wholesale generator status should file a motion to intervene or comment with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application. All such motions and comments should be filed on or before April 14, 1997, and must be served on

the Applicant. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 97-8920 Filed 4-7-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-301-000]

Overthrust Pipeline Company; Notice of Tariff Filing

April 2, 1997.

Take notice that on March 28, 1997, Overthrust Pipeline Company (Overthrust) tendered for filing and acceptance tariff sheets to Original Volume No. 1 and First Revised Volume No. 1-A of its FERC Gas Tariff to implement revised base rates, to be effective May 1, 1997. This filing is a general rate case under Section 4(e) of the Natural Gas Act and is consistent with the terms of Overthrust's last settlement in Docket No. RP94-104. Overthrust tendered for filing and acceptance the following tariff sheets to its FERC Gas Tariff:

Original Volume No. 1

Seventeenth Revised Sheet No. 6

First Revised Volume No. 1-A

Second Revised Sheet No. 4

Overthrust states that the rates it has proposed are based on the overall cost of service for the base period consisting of the twelve months ended December 31, 1996, adjusted for known and measurable changes through September 30, 1997, which justifies an increase in Overthrust's jurisdictional transportation revenues of approximately \$6.0 million over Overthrust's currently effective rates approved by Commission order dated October 24, 1994, in Docket No. RP94-104.

Overthrust states that the increase in jurisdictional rates reflected in its filing is necessary to permit Overthrust the opportunity to recover its revenue requirement. Overthrust requests an effective date of May 1, 1997, for the tendered tariff sheets.

Overthrust further states that a copy of this filing has been served upon Overthrust's jurisdictional customers and the Wyoming Public Service Commission.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR Sections 385.211 and 385.214). All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-8891 Filed 4-7-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM97-4-28-000]

Panhandle Eastern Pipe Line Company; Notice of Proposed Changes in FERC Gas Tariff

April 2, 1997.

Take notice that on March 31, 1997, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed on Appendix A to the filing, to become effective May 1, 1997.

Panhandle states that this filing is made in accordance with Section 25 (Flow Through of Cash-Out Revenues In Excess of Costs and Scheduling Charges Assessed Against Affiliates) of the General Terms and Conditions in Panhandle's FERC Gas Tariff, First Revised Volume No. 1. The revised tariff sheets filed herewith reflect the following changes to Panhandle's currently effective Maximum Reservation Rates under Rate Schedules FT, EFT, LFT and SCT, and currently effective Maximum commodity rates under Rate Schedules IT and EIT:

(1) A (.02) per Dt. reduction from the Base Reservation Rate for each of the Gathering Charge Rate, Field Zone Transmission Charge Rate and Market Zone Access Charge Rate under Rate Schedules FT, EFT and LFT;

(2) A (.13¢) reduction from the Base Rate per Dt. for each of the Gathering Charge Rate,

Field Zone Transmission Charge Rate and Market Zone Access Charge Rate under Rate Schedule SCT; and

(3) A (.07¢) reduction from the Base Rate per Dt. for each of the Gathering Charge Rate, Field Zone Transmission Charge Rate and Market Zone Access Charge Rate under Rate Schedules IT and EIT.

Panhandle states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-8895 Filed 4-7-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-303-000]

Tennessee Gas Pipeline Company; Notice of Petition for Waiver

April 2, 1997.

Take notice that on March 31, 1997, Tennessee Gas Pipeline Company (Tennessee) tendered for filing a request for a waiver of the Commission's regulations and Tennessee's tariff as necessary to permit Tennessee to continue, for an additional three month period beginning May 1, 1997 through July 31, 1997, to collect the gas supply realignment (GSR) surcharge currently in effect under tariff sheets accepted in Docket No. RP97-200.

Tennessee states that the purpose of the filing is to recover GSR costs paid, or known and measurable, at the time of this filing, at the same surcharge level

as the currently effective GSR surcharges and in a manner consistent with Section XXVI of the General Terms and Conditions of Tennessee's Fifth Revised FERC Gas Tariff.

Alternatively, in the event that the requested waivers are not granted, Tennessee submitted as part of its Fifth Revised FERC Gas Tariff the following tariff sheets to be effective May 1, 1997:

Fifteenth Revised Sheet No. 20
Fourteenth Revised Sheet No. 23
Ninth Revised Sheet No. 23B
Fifteenth Revised Sheet No. 26B

Because the five month amortization period applicable to Tennessee's GSR surcharges Docket No. RP97-200 is due to terminate on June 30, 1997—two months into the quarter covered by this filing, Tennessee is also filing herewith an original and five copies of a second set of the following tariff sheets to be effective July 1, 1997:

Sixteenth Revised Sheet No. 20
Fifteenth Revised Sheet No. 23
Tenth Revised Sheet No. 23B
Sixteenth Revised Sheet No. 26B

Tennessee states that the tariff sheets to become effective July 1, 1997 are identical to those to become effective May 1, 1997 except for a single item. The May 1, 1997 set of tariff sheets provide for the continued recovery by Tennessee through June 30, 1997 of the RP97-200 \$1.39 surcharge (through the end of the five month amortization period for those costs) while the July 1, 1997 set of tariff sheets eliminate the \$1.39 surcharge.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before April 9, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file with the Commission a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

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