

facilities behind the LaGloria Processing Plant and their subsequent ownership and operation by Field Services are gathering and thus exempt from NGA jurisdiction under Section 1(b) of the NGA.

Any person desiring to be heard or to make any protest with reference to said application should on or before January 29, 1997, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity, if a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Trunkline to appear or be represented at the hearing.

Linwood A. Watson, Jr.

Acting Secretary.

[FR Doc. 97-760 Filed 1-10-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-129-000]

Trunkline Gas Company; Notice of Informal Settlement Conference

January 8, 1997.

Take notice that an informal settlement conference will be convened in these proceedings on January 15, 1997 at 10:00 a.m. at the offices of the Federal Energy Regulatory Commission,

888 First Street, N.E., Washington, D.C., 20426, for the purpose of exploring the possible settlement of the issues in this proceeding.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, contact Marc G. Denkinger (202) 208-2215 or Lorna J. Hadlock (202) 208-0737.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-764 Filed 1-10-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-3092-000]

United American Energy Corp.; Notice of Issuance of Order

January 7, 1997.

United American Energy Corp. (United Energy) submitted for filing a rate schedule under which United Energy will engage in wholesale electric power and energy transactions as a marketer. United Energy also requested waiver of various Commission regulations. In particular, United Energy requested that the Commission grant blanket approval under 18 CFR Part 24 of all future issuances of securities and assumptions of liability by United Energy.

On January 3, 1997, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by United Energy should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, United Energy is authorized to issue securities and assume obligations or liabilities as a guarantor, endorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably

necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of United Energy's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is February 3, 1997.

Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street NE., Washington, DC 20426.

Linwood A. Watson Jr.,

Acting Secretary.

[FR Doc. 97-694 Filed 1-10-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER97-445-000]

Washington Water Power Company; Notice of Filing

January 7, 1997.

Take notice that on December 10, 1996, Washington Water Power Company tendered for filing a Certificate of Concurrence in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before January 24, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-695 Filed 1-10-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EG97-24-000, et al.]

Petroelectrica de Panama LDC, et al.; Electric Rate and Corporate Regulation Filings

January 7, 1997.

Take notice that the following filings have been made with the Commission:

1. Petroelectrica de Panama LDC

[Docket No. EG97-24-000]

On December 27, 1996, Petroelectrica de Panama LDC ("PEP"), with its address c/o ERI Services, Inc. International, 255 Main Street, Suite 500, Hartford, CT 06106, filed with the Federal Energy Regulatory Commission ("FERC" or the "Commission") an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

PEP is a Cayman Island company that will be engaged directly and exclusively in the business of owning or operating, or both owning and operating, all or part of one or more eligible facilities to be located in Panama. The eligible facilities will consist of an approximately 53 MW diesel-fired electric generation project and related interconnection facilities. The output of the eligible facilities will be sold at wholesale.

Comment date: January 24, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Quezon Power (Philippines), Limited Co.

[Docket No. EG97-25-000]

On December 27, 1996, Quezon Power (Philippines), Limited Co. ("Quezon") filed with the Federal Energy Regulatory Commission ("Commission") an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations. Quezon states that its sole business purpose is to own a generation facility and associated transmission facilities ("the Facility") to be located in the Quezon Province in the Republic of the Philippines. Quezon states that the Facility is an "eligible facility" under PUHCA and that Quezon will be engaged directly and exclusively in the business of owning an eligible facility and selling electric energy at wholesale. Quezon therefore concludes that it qualifies as an EWG.

Comment date: January 24, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Ogden Philippines Operating, Inc.

[Docket No. EG97-26-000]

On December 27, 1996, Ogden Philippines Operating, Inc. ("Ogden POI") filed with the Federal Energy Regulatory Commission ("Commission") an application for

determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations. Ogden POI states that its sole business purpose is to operate a generation facility and associated transmission facilities ("the Facility") to be located in the Quezon Province in the Republic of the Philippines. Ogden POI states that the Facility is an "eligible facility" under PUHCA and that Ogden POI will be engaged directly and exclusively in the business of operating an eligible facility and, through the agency relationship imputed for purposes of EWG status from Ogden POI's Operation and Maintenance Agreement with the owner of the Facility, in selling electric energy at wholesale. Ogden POI therefore concludes that it qualifies as an EWG.

Comment date: January 24, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. National Gas & Electric L.P., Heartland Energy Services Inc., PanEnergy Power Services, Inc., and Industrial Gas & Electric Services

[Docket No. ER90-168-029, Docket No. ER94-108-010, Docket No. ER95-7-012, and Docket No. ER95-257-008 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On December 9, 1996, National Gas & Electric L.P. filed certain information as required by the Commission's order dated March 20, 1990, in Docket No. ER90-168-000.

On December 13, 1996, Heartland Energy Services Inc. filed certain information as required by the Commission's order dated August 9, 1994, in Docket No. ER94-108-000.

On December 4, 1996, PanEnergy Power Services, Inc. filed certain information as required by the Commission's order dated December 16, 1994, in Docket No. ER95-7-000.

On December 17, 1996, Industrial Gas & Electric Services, Inc. filed certain information as required by the Commission's order dated February 1, 1995, in Docket No. ER95-257-000.

5. American Energy Service Corp.

[Docket No. ER96-3091-000]

Take notice that on December 13, 1996, American Energy Service Corp. tendered for filing a Notice of Withdrawal of Application for Power Marketing Status.

Comment date: January 21, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Washington Water Power Company

[Docket No. ER96-3152-000]

Take notice that on December 18, 1996, Washington Water Power Company tendered for an amendment in the above-referenced docket.

Comment date: January 21, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Wisconsin Electric Power Company

[Docket No. ER97-902-000]

Take notice that on December 23, 1996, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an Electric Service Agreement and a Non-Firm Transmission Service Agreement between itself and Coral Power, L.L.C. The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff. The Transmission Service Agreement allows Coral power, L.L.C. to receive non-firm transmission service under Wisconsin Electric's FERC Electric Tariff, Original Volume No. 7.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served on Coral Power, L.L.C., the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: January 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. Great Bay Power Corporation

[Docket No. ER97-903-000]

Take notice that on December 23, 1996, Great Bay Power Corporation (Great Bay), tendered for filing a service agreement between CNG Power Services Corporation and Great Bay for service under Great Bay's revised Tariff for Short Term Sales. This Tariff was accepted for filing by the Commission on May 17, 1996, in Docket No. ER96-726-000. The revised form of service agreement is proposed to be effective December 17, 1996.

Comment date: January 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Pacific Gas and Electric Company

[Docket No. ER97-905-000]

Take notice that on December 23, 1996, Pacific Gas and Electric Company (PG&E), tendered for filing, both for itself and on behalf of Southern California Edison (SCE) and San Diego Gas & Electric Company (SDG&E) a request for termination of the California

Power Pool Agreement between PG&E, SDG&E and SCE, originally dated July 20, 1964 (Pool Agreement). The Pool Agreement was initially accepted by the Commission by letter dated August 16, 1965 and designated as PG&E Rate Schedule FPC No. 27, SDG&E Rate Schedule FPC No. 13 and SCE Rate Schedule FPC No. 24.

The Pool Agreement provides for coordination and interchange arrangements for power pooling transactions including the sale and exchange of electric capacity and energy between the parties.

Copies of this filing have been served upon and SCE, SDG&E and the California Public Utilities Commission.

Comment date: January 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. American Electric Power Service Corporation

[Docket No. ER97-906-000]

Take notice that on December 23, 1996, American Electric Service Corporation (AEPSC), submitted for filing with the Commission, an Amendment to the AEP Companies' Power Sales Tariff, proposing minor corrections and clarifications, some of which are made at the request of the Commission's Staff. The Power Sales Tariff has previously been accepted and designated as AEP Companies' FERC Electric Tariff First Revised Volume No. 2.

A copy of the filing was served upon all customers and affected State Utility Regulatory Commissions.

Comment date: January 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. American Electric Power Service Corporation

[Docket No. ER97-907-000]

Take notice that on December 23, 1996, the American Electric Power Service Corporation (AEPSC), tendered for filing executed service agreements with numerous parties, under the AEP Companies' Power Sales Tariff. The Power Sales Tariff was accepted for filing effective October 1, 1995, and, has been designated AEP Companies FERC Electric Tariff First Revised Volume No. 2.

A copy of the filing was served upon the Parties and the State Utility Regulatory Commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

Comment date: January 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. Central Vermont Public Service Corporation

[Docket No. ER97-908-000]

Take notice that on December 23, 1996, Central Vermont Public Service Corporation (Central Vermont), tendered for filing a Service Agreements with Central Vermont Public Service Corporation, Power Supply and Baltimore Gas & Electric Company in the above-mentioned dockets. The tariff provides for the sale by Central Vermont of transmission services pursuant to the Company's FERC Transmission Tariff No. 6.

Central Vermont requests the Commission to waive its notice of filing requirement to permit the amendment to become effective according to its terms. In support of its requests Central Vermont states that allowing the Service Agreement to become effective as provided will enable the Company and its customers to achieve mutual benefits.

Comment date: January 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. Delmarva Power & Light Company

[Docket No. ER97-909-000]

Take notice that on December 23, 1996, Delmarva Power & Light Company (Delmarva), tendered for filing the above-captioned docket an amendment to its Market Rate Sales Tariff, FERC Electric Tariff, Original Volume No. 14. Delmarva seeks waiver of notice to permit this amendment to take effect as of December 31, 1996.

Comment date: January 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. Delmarva Power & Light Company

[Docket No. ER97-910-000]

Take notice that on December 24, 1996, Delmarva Power & Light Company (Delmarva), tendered for filing service agreements providing for firm point-to-point transmission service to Duke/Louis Dreyfus pursuant to Delmarva's open access transmission tariff.

Delmarva states that a copy of the filing was provided to Duke/Louis Dreyfus.

Comment date: January 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. Delmarva Power & Light Company

[Docket No. ER97-911-000]

Take notice that on December 24, 1996, Delmarva Power & Light Company (Delmarva), tendered for filing a service agreement providing for firm point-to-point transmission service to the City of

Dover pursuant to Delmarva's open access transmission tariff.

Delmarva states that copies of the filing were provided to the City of Dover and its agent, Duke/Louis Dreyfus.

Comment date: January 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. Delmarva Power & Light Company

[Docket No. ER97-912-000]

Take notice that on December 24, 1996, Delmarva Power & Light Company (Delmarva), tendered for filing its Standard of Conduct Procedures for Open Access Transmission service as required by Commission Order No. 889.

Delmarva states that these procedures will be fully implemented on or before January 3, 1997.

Comment date: January 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

17. Connecticut Yankee Atomic Power Company

[Docket No. ER97-913-000]

Take notice that on December 24, 1996, Connecticut Yankee Atomic Power Company (Connecticut Yankee), tendered for filing, pursuant to § 205 of the Federal Power Act and 35.13 of the Commission's Regulations, an amendment to the power contracts for the sale of electricity for resale to ten New England utilities. Connecticut Yankee states that the amendment is designed to clarify the obligations of the purchasing utilities following the decision to cease power production at Connecticut Yankee's nuclear generating plant. Connecticut Yankee's filing also includes adjustments to amounts being amortized for unburned nuclear fuel, materials and supplies and a revised schedule of decommissioning charges, based on a new study of decommissioning costs.

Connecticut Yankee states that, although the decommissioning charges would increase by approximately \$10.9 million annually, the overall rate change proposed would result in a decrease of approximately \$54.7 million for 1997, measured against the results of calendar 1995 which is Period I.

Connecticut Yankee states that copies of its filing have been provided to its wholesale customers and to state regulatory commissions in Connecticut, Vermont, New Hampshire, Massachusetts, Maine and Rhode Island.

Comment date: January 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

18. Northeast Utilities Service Company
[Docket No. ER97-914-000]

Take notice that on December 24, 1996, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement to provide Non-Firm Point-to-Point Transmission Service to Electric Clearinghouse, Inc. under the NU System Companies' Open Access Transmission Service Tariff No. 8.

NUSCO states that a copy of this filing has been mailed to Electric Clearinghouse, Inc.

NUSCO requests that the Service Agreement become effective January 3, 1997.

Comment date: January 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

19. Florida Power Corporation

[Docket No. ER97-915-000]

Take notice that on December 24, 1996, Florida Power Corporation (Florida Power), tendered for filing a service agreement providing for non-firm point-to-point service to Central Power & Lime, Inc., pursuant to its open access transmission tariff (the T-6 Tariff). Florida Power requests that the Commission waive its notice of filing requirements and allow the agreement to become effective on December 24, 1996.

Comment date: January 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

20. Jersey Central Power & Light Company, Metropolitan Edison Company, and Pennsylvania Electric Company

[Docket No. ER97-916-000]

Take notice that on December 24, 1996, GPU Service, Inc. (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (GPU Energy), filed an executed Service Agreement between GPU and Virginia Electric and Power Company (VEPCO). This Service Agreement specifies that VEPCO has agreed to the rates, terms and conditions of GPU Energy's Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in *Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co.*, Docket No. ER95-276-000 and allows GPU and VEPCO to enter into separately scheduled transactions under which GPU Energy will make available for sale,

surplus operating capacity and/or energy at negotiated rates that are no higher than GPU Energy's cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: January 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

21. Jersey Central Power & Light Company, Metropolitan Edison Company, and Pennsylvania Electric Company

[Docket No. ER97-917-000]

Take notice that on December 24, 1996, GPU Service, Inc. (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (GPU Energy), filed an executed Service Agreement between GPU and Illinova Power Marketing, Inc. (IPM), dated December 20, 1996. This Service Agreement specifies that IPM has agreed to the rates, terms and conditions of GPU Energy's Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in *Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co.*, Docket No. ER95-276-000 and allows GPU and IPM to enter into separately scheduled transactions under which GPU Energy will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than GPU Energy's cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of December 20, 1996 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: January 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

22. Southern Company Services, Inc.

[Docket No. ER97-918-000]

Take notice that on December 24, 1996, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company

(collectively referred to as Southern Companies) filed one (1) service agreement between SCS, as agent for Southern Companies, and Southern Wholesale Energy, a department of SCS, as agent for Southern Companies for non-firm point-to-point transmission service under Part II of the Open Access Transmission Tariff of Southern Companies.

Comment date: January 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

23. The Toledo Edison Company

[Docket No. ER97-919-000]

Take notice that on December 24, 1996, The Toledo Edison Company (TE), tendered for filing with the Federal Energy Regulatory Commission agreements between TE and Baltimore Gas & Electric Co.; Northern Indiana Public Service Co.; Niagara Mohawk Power Corp.; WPS Energy Services, Inc.; Rainbow Energy Marketing Corp.; Midcon Power Services Corp.; and AYP Energy, Inc.

TE requests that the agreements be allowed to become effective on December 30, 1996.

Comment date: January 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

24. The Cleveland Electric Illuminating Company

[Docket No. ER97-920-000]

Take notice that on December 24, 1996, The Cleveland Electric Illuminating Company (CEI), tendered for filing with the Federal Energy Regulatory Commission agreements between CEI and Baltimore Gas & Electric Co.; Northern Indiana Public Service Co.; Niagara Mohawk Power Corp.; WPS Energy Services, Inc.; Rainbow Energy Marketing Corp.; Midcon Power Services Corp.; and AYP Energy, Inc.

CEI requests that the agreements be allowed to become effective on December 30, 1996.

Comment date: January 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

25. Western Resources, Inc.

[Docket No. ER97-921-000]

Take notice that on December 24, 1996, Western Resources, Inc., tendered for filing, a notice of cancellation of Service Schedule C—Economy Energy Service, to Western Sources' Rate Schedule FPC No. 6, Electric Interconnection Contract between The Kansas Gas and Electric Company (KGE), and Western Resources, Inc. (formerly The Kansas Power and Light

Company). Western Resources requests that Service Schedule C be canceled as of March 1, 1997.

Notice of the proposed cancellation has been served upon KGE and the Kansas Corporation Commission.

Comment date: January 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

26. The Dayton Power and Light Company

[Docket No. ER97-922-000]

Take notice that on December 24, 1996, The Dayton Power and Light Company (Dayton), submitted service agreements establishing Wisconsin Electric Power, LG&E Power Marketing, Inc., Louisville Gas & Electric Co., The Baltimore Gas & Electric Company as a customer under the terms of Dayton's Market-Based Sales Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements. Copies of this filing were served upon Wisconsin Electric Power, LG&E Power Marketing, Inc., Louisville Gas & Electric Co., The Baltimore Gas & Electric Company and the Public Utilities Commission of Ohio.

Comment date: January 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

27. Western Resources, Inc.

[Docket No. ER97-923-000]

Take notice that on December 24, 1996, Western Resources, Inc., on behalf of its wholly owned subsidiary Kansas Gas and Electric Company (KGE), is a notice of cancellation of Service Schedule C—Economy Energy Service and Service Schedule RE—Replacement Energy Service, designated by the Commission as Supplement Nos. 3 and 10 respectively to KGE's Rate Schedule FPC No. 97.

Notice of the proposed cancellation has been served upon Public Service Company of Oklahoma, the Oklahoma Corporation Commission, and the Kansas Corporation Commission.

Comment date: January 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

28. Consolidated Edison Company of New York, Inc.

[Docket No. ER97-924-000]

Take notice that on December 26, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a service agreement to provide non-firm transmission service pursuant to its Open Access Transmission Tariff to Coral Power, L.L.C. (Coral).

Con Edison states that a copy of this filing has been served by mail upon Coral.

Comment date: January 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

29. Delmarva Power & Light Company

[Docket No. ER97-925-000]

Take notice that on December 24, 1996, Delmarva Power & Light Company, tendered for filing a service agreement to provide firm energy to Old Dominion Electric Cooperative for a period of one year beginning January 1, 1997.

Delmarva Power seeks authorization to provide service under this service agreement and pursuant to its FERC Electric Tariff Volume No. 14 market-based rate authorization allowed in Docket No. ER96-2571-000 and the Commission's direction therein that a 205 filing be made prior to commencing market-based rate sales service to customers located on the Delmarva peninsula.

Copies of the filing were served upon the customer, the Delaware Public Service Commission, the Maryland Public Service Commission and the Virginia State Corporation Commission.

Comment date: January 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

30. Richard B. Priory

[Docket No. ID-2983-000]

Take notice that on December 20, 1996, Richard B. Priory filed an application pursuant to Section 305(b) of the Federal Power Act to hold the following positions:

Director, President and Chief Operating Officer, Duke Power Company

Director, NationsBank Corporation

Comment date: January 22, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies

of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-697 Filed 1-10-97; 8:45 am]

BILLING CODE 6717-01-P

Sunshine Act Meetings

JANUARY 8, 1997.

THE FOLLOWING NOTICE OF MEETING IS PUBLISHED PURSUANT TO SECTION 3(A) OF THE GOVERNMENT IN THE SUNSHINE ACT (PUB. L. NO. 94-409), 5 U.S.C. 552B:

AGENCY HOLDING MEETING: FEDERAL ENERGY REGULATORY COMMISSION

DATE AND TIME: JANUARY 15, 1997 10:00 A.M.

PLACE: ROOM 2C, 888 FIRST STREET, N.E., WASHINGTON, D.C. 20426.

STATUS: OPEN

MATTERS TO BE CONSIDERED: AGENDA

* Note—ITEMS LISTED ON THE AGENDA MAY BE DELETED WITHOUT FURTHER NOTICE.

CONTACT PERSON FOR MORE INFORMATION: LOIS D. CASHELL, SECRETARY, TELEPHONE (202) 208-0400. FOR A RECORDING LISTING ITEMS STRICKEN FROM OR ADDED TO THE MEETING, CALL (202) 208-1627.

THIS IS A LIST OF MATTERS TO BE CONSIDERED BY THE COMMISSION. IT DOES NOT INCLUDE A LISTING OF ALL PAPERS RELEVANT TO THE ITEMS ON THE AGENDA; HOWEVER, ALL PUBLIC DOCUMENTS MAY BE EXAMINED IN THE REFERENCE AND INFORMATION CENTER.

CONSENT AGENDA—HYDRO 665TH MEETING—JANUARY 15, 1997, REGULAR MEETING (10:00 A.M.)

CAH-1.

DOCKET# P-2315, 005, SOUTH CAROLINA ELECTRIC & GAS COMPANY

CAH-2.

DOCKET# P-2381, 037, PACIFICORP

CAH-3.

DOCKET# P-2583, 005, ROCHESTER GAS AND ELECTRIC CORPORATION

CAH-4.

OMITTED

CAH-5.

DOCKET# P-9222, 005, NIAGARA MOHAWK POWER CORPORATION
OTHER#S P-9222, 007, NIAGARA MOHAWK POWER CORPORATION

CAH-6.

DOCKET# P-10813, 026, CITY OF SUMMERSVILLE, WEST VIRGINIA

CAH-7.

DOCKET# N-2, 000, SECOND REPORT TO CONGRESS ON APPROPRIATE-