

rate changes are a function of changes in the level of service upon which the rates are calculated and certain other changes in cost levels.

NYSEG has also proposed changes to the non-rate terms and conditions of the Tariff. The Tariff sections containing amended terms and conditions are as follows: Section 1 (definition of New York Power Pool); Section 10 (adds tariff features relating to NYSEG's liability for service under the Tariff); Sections 17.2 and 18.2 (specifies two additional requirements for the submission of a completed application for point-to-point service and provides for a confidentiality agreement); Section 29.1 (makes creditworthiness standards which are required to be met by point-to-point customers also required of network customers); Sections 36.1 through 36.2 (makes the installation of metering equipment mandatory for network transmission service and adds the requirement that metering data be made available to NYSEG); Section 36.3 (requires customers to maintain a power factor within the same range as NYSEG); Service Agreements for both point-to-point and network service are amended (adding provisions related to ancillary services, penalties and a clarification providing that the Tariff is incorporated in the service agreements as it is amended from time-to-time). Finally, Attachment J, Methodology for the Calculation of Redispatch Costs was added.

Additional Rate Schedule Changes

The Filing also contains a request for rate changes to FERC Rate Schedules 36, 67, 70, 80 and 84 under which the Company supplies firm electric transmission service to the New York Power Authority (NYPA) for the benefit of a group of municipalities and rural electric cooperatives within and outside New York State, including Allegheny Electric Cooperative Inc. and American Municipal Power—Ohio.

The transmission rate for in-state municipals under Rate Schedules 67, 70, and 80, would increase from \$3.12/kW-month to \$4.74 /kW-month of contract demand. The rate for out-of-state municipals under Rate Schedules 36 and 84 would increase from \$3.05/kW-month to \$4.12/kW-month of contract demand. The total estimated annual revenue increase under the revised transmission rates for Rate Schedules 67, 70, and 80 is \$2,309,120, and for Rate Schedules 36 and 84 is \$825,522, based upon historical use for the twelve-month period ending December 31, 1996 and for the 1997 forecasted load.

The subject filing also addresses an amendment of FERC Rate Schedule 110 under which NYSEG supplies transmission service to NYPA on behalf of expansion power customers. The transmission rate under Rate Schedule 110 would increase from \$3.12/kW-month to \$4.74/kW-month of contract demand. The total estimated annual revenue increase under the revised Rate Schedule 110 is \$657,720, based upon historical use for the twelve-month period ending December 31, 1996 and for the 1997 forecasted load. The requested increased rates are necessary to cover all expenses associated with such firm transmission service and to provide NYSEG with an adequate rate of return.

Copies of the filing were served upon the persons listed on a service list submitted with its filing, including each of its existing wholesale customers and the New York State Public Service Commission.

Comment date: April 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

37. Sheili Z. Rosenberg

[Docket No. ID-2993-000]

Take notice that on March 13, 1997, Sheili Z. Rosenberg (Applicant) tendered for filing an application under Section 305(b) of the Federal Power Act to hold the following positions: Director—Illinois Power Company
Director—Anixter International

Comment date: April 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

38. Tucson Electric Power Company

[Docket No. OA97-436-000]

Take notice that on April 3, 1997, Tucson Electric Power Company tendered for filing an amendment to its initial filing in the above-referenced docket.

Comment date: April 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-10344 Filed 4-21-97; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG97-50-000, et al.]

Kincaid Generation, L.L.C., et al.; Electric Rate and Corporate Regulation Filings

April 14, 1997.

Take notice that the following filings have been made with the Commission:

1. Kincaid Generation, L.L.C.

[Docket No. EG97-50-000]

On April 8, 1997, Kincaid Generation, L.L.C., filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

KGL is owned by Dominion Kincaid, Inc. and Dominion Energy, Inc. ("DEI"), both Virginia corporations. Dominion Kincaid, Inc. is a wholly-owned indirect subsidiary of DEI, which in turn is a wholly-owned subsidiary of Dominion Resources, Inc., also a Virginia corporation.

KGL will own and operate the Kincaid Generating Station which consists of two 554 MW coal-fired cyclone boiler generating units with a total net capacity of approximately 1108 MW, two main power transformers, four system auxiliary transformers, four unit auxiliary transformers, coal unloading and handling facilities and associated real and personal property. The Facility is located in the town of Kincaid, Illinois.

Comment date: May 2, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Moreua Manufacturing Corporation

[Docket No. ER94-466-001]

Take notice that on April 7, 1997, Moreua Manufacturing Corporation tendered for filing a Notice of Withdrawal of its compliance filing in the above-referenced docket.

Comment date: April 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. Florida Power Corporation

[Docket No. ER96-1315-001]

Take notice that on April 9, 1997, Florida Power Corporation tendered for filing its refund report in compliance with the Commission's February 28, 1997 order approving the Settlement Agreement in this proceeding.

Florida Power states that copies of its refund report have been served on all affected customers and interested state commissions.

Comment date: April 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Kansas City Power & Light Company

[Docket No. ER97-2294-000]

Take notice that on March 27, 1997, Kansas City Power & Light Company (KCPL) tendered for filing a Service Agreement dated March 25, 1997 by KCPL. KCPL proposes an effective date of March 31, 1997 and requests waiver of the Commission's notice requirement to allow the requested effective date. This Agreement provides for the rates and charges for Firm Transmission Service by KCPL for a wholesale transaction.

In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rates and charges in the compliance filing to Order 888 in Docket No. OA96-4-000.

Comment date: April 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. Kansas City Power & Light Company

[Docket No. ER97-2295-000]

Take notice that on March 27, 1997, Kansas City Power & Light Company (KCPL) tendered for filing a Service Agreement dated March 10, 1997 by KCPL. KCPL proposes an effective date of April 1, 1997 and requests waiver of the Commission's notice requirement to allow the requested effective date. This Agreement provides for the rates and charges for Firm Transmission Service by KCPL for a wholesale transaction.

In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rates and charges in the compliance filing to FERC Order 888 in Docket No. OA96-4-000.

Comment date: April 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Central Illinois Public Service Company

[Docket No. ER97-2296-000]

Take notice that on March 27, 1997, Central Illinois Public Service Company ("CIPS") submitted a service agreement, dated March 21, 1997, establishing Natural Gas & Electric, L.P. as a customer under the terms of CIPS' Open Access Transmission Tariff.

CIPS requests an effective date of March 21, 1997 for the service agreement. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were served upon Natural Gas & Electric, L.P. and the Illinois Commerce Commission.

Comment date: April 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. The Detroit Edison Company

[Docket No. ER97-2297-000]

Take notice that on March 27, 1997 The Detroit Edison Company ("Detroit Edison") tendered for filing a Service Agreement for Firm Point-to-Point Transmission Service between Detroit Edison Transmission Operations and Detroit Edison Merchant Operations under Detroit Edison's Open Access Transmission Tariff, dated as of February 27, 1997. Detroit Edison requests that the Service Agreement be made effective as of March 1, 1997.

Comment date: April 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. Duke Power Company

[Docket No. ER97-2298-000]

Take notice that on March 27, 1997, Duke Power Company ("Duke") tendered for filing a Market Rate Service Agreement between Duke and Illinois Power Company dated as of March 7, 1997. Duke requests that the Agreement be made effective as of March 7, 1997.

Comment date: April 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Duke Power Company

[Docket No. ER97-2299-000]

Take notice that on March 27, 1997, Duke Power Company ("Duke") tendered for filing a Market Rate Service Agreement between Duke and Atlantic City Electric Company dated as of March 3, 1997. Duke requests that the Agreement be made effective as of March 3, 1997.

Comment date: April 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. Duke Power Company

[Docket No. ER97-2300-000]

Take notice that on March 27, 1997, Duke Power Company ("Duke") tendered for filing a Market Rate Service Agreement between Duke and Rainbow Energy Marketing Corporation dated as of March 3, 1997. Duke requests that the Agreement be made effective as of March 3, 1997.

Comment date: April 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Washington Water Power Company

[Docket No. ER97-2301-000]

Take notice that on March 27, 1997, Washington Water Power Company, tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR Section 35.13, executed Service Agreements under WWP's FERC Electric Tariff Original Volume No. 9. WWP requests waiver of the prior notice requirement and requests an effective date of March 1, 1997.

Comment date: April 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. Boston Edison Company

[Docket No. ER97-2302-000]

Take notice that Boston Edison Company of Boston, Massachusetts, on March 27, 1997, submitted to the Commission two service agreements between Boston Edison as the transmission provider and its own power marketing department as the transmission customer. One service agreement provides for non-firm point-to-point transmission service; the other provides for firm point-to-point transmission service. Both services are to be provided under Boston Edison's Open-Access Transmission Tariff, FERC Volume No. 8. Boston Edison requests waiver of the prior notice requirement so that the non-firm service agreement may be allowed to become effective as of January 3, 1997 and so that the firm point-to-point service agreement may be allowed to become effective as of September 1, 1996.

Boston Edison states that copies of the filing have been served upon the affected customer and the Massachusetts Department of Public Utilities.

Comment date: April 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. Kansas City Power & Light Company

[Docket No. ER97-2303-000]

Take notice that on March 27, 1997, Kansas City Power & Light Company (KCPL) tendered for filing a Service Agreement dated March 21, 1997 by KCPL. KCPL proposes an effective date of April 1, 1997 and requests waiver of the Commission's notice requirement to allow the requested effective date. This Agreement provides for the rates and charges for Firm Transmission Service by KCPL for a wholesale transaction.

In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rates and charges in the compliance filing to FERC Order 888 in Docket No. OA96-4-000.

Comment date: April 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. Cinergy Services, Inc.

[Docket No. ER97-2304-000]

Take notice that on March 27, 1997, Cinergy Services, Inc. ("Cinergy") tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff ("the Tariff") entered into between Cinergy and CMS Marketing, Services and Trading Company ("CMS").

Cinergy and CMS are requesting an effective date of March 15, 1997.

Comment date: April 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. Southern California Edison Company

[Docket No. ER97-2305-000]

Take notice that on March 27, 1997, Southern California Edison Company tendered for filing a Notice of Cancellation of Service Agreements 11, 12, 17, 18, 19, 20, 21, 22, 23, 27, 28, 29, 30, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, and 42 under FERC Electric Tariff, Original Volume No. 4.

Comment date: April 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. Kentucky Utilities Company

[Docket No. ER97-2306-000]

Take notice that on March 27, 1997, Kentucky Utilities Company (KU) tendered for filing service agreements between KU and NIPSCO Energy Services and KU and Entergy Power Marketing Corporation under its Transmission Services (TS) Tariff and its Power Services (PS) Tariff.

Comment date: April 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

17. St. Joseph Light & Power Company

[Docket No. ER97-2307-000]

Take notice that St. Joseph Light & Power Co. ("St. Joseph"), on March 27, 1997, tendered for filing six executed Service Agreements under its Open Access Transmission Tariff. The six Form of Service Agreements are with: Delhi Energy Services, Inc., Enron Power Marketing, Inc., Entergy Power Marketing Corp., Illinois Power Company, Omaha Public Power District, and Western Power Services, Inc. The Service Agreements are being filed to implement St. Joseph's Open Access Transmission Tariff.

Copies of the filing were served on Delhi Energy Services, Inc., Enron Power Marketing, Inc., Entergy Power Marketing Corp., Illinois Power Company, Omaha Public Power District, and Western Power Services, Inc.

Comment date: April 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,*Secretary.*

[FR Doc. 97-10345 Filed 4-21-97; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY**[OPP-00480; FRL-5714-2]****FIFRA Scientific Advisory Panel; Open Meeting**

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of open meeting.

SUMMARY: There will be a 2-day meeting of the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) and Food

Quality Protection Act (FQPA) Scientific Advisory Panel (SAP) to review a set of scientific issues being considered by the Agency in connection with import tolerances guidelines, anticipated residues methodologies, cholinesterase inhibitor policy issues, antimicrobial issues, and the risk assessment for the pesticide DEET (*N,N*-diethyl-meta-toluamide).

DATES: The meeting will be held on Tuesday and Wednesday, June 3 and 4, 1997, from 8:30 a.m. to 5 p.m.

ADDRESSES: The meeting will be held at: Crystal Gateway Marriott Hotel, 1700 Jefferson Davis Highway, Arlington, VA. The telephone number for the hotel is: (703) 920-3230.

By mail, submit written comment (1 original and 20 copies) by May 16, 1997, to: Public Information and Records Integrity Branch, Information Resources and Services Division (7506C), Environmental Protection Agency, 401 M St., SW., Washington, DC 20460. In person, bring comments to: Rm. 1132, CM #2, 1921 Jefferson Davis Highway, Arlington, VA.

Comments and data may also be submitted electronically by following the instructions under SUPPLEMENTARY INFORMATION of this document. No Confidential Business Information (CBI) should be submitted through e-mail.

FOR FURTHER INFORMATION CONTACT: By mail: Larry C. Dorsey, Designated Federal Official, FIFRA Scientific Advisory Panel (7509C), Office of Pesticide Programs, Environmental Protection Agency, 401 M St., SW., Washington, DC 20460; Office location: Rm. 819B, CM #2, 1921 Jefferson Davis Highway, Arlington, VA 22202; telephone: (703) 305-5369; e-mail: dorsey.larry@epamail.epa.gov.

Copies of EPA documents may be obtained by contacting: Public Information and Records Integrity Branch, Information Resources and Services Division (7506C), Office of Pesticide Programs, Environmental Protection Agency, 401 M St., SW., Washington, DC 20460; Office location: Rm. 1132 Bay, CM #2, 1921 Jefferson Davis Highway, Arlington, VA; telephone: (703) 305-5805.

SUPPLEMENTARY INFORMATION: Any member of the public wishing to submit written comments should contact Larry C. Dorsey at the address or the telephone number given above. Interested persons are permitted to file written statements before the meeting. To the extent that time permits and upon advanced written request to the Designated Federal Official, interested persons may be permitted by the Chair