

SUPPLEMENTARY INFORMATION:**Purpose of the Committee**

The Advisory Committee on Appliance Energy Efficiency Standards was established to provide input on the appliance standards rulemaking process. The Committee serves as the focal point for discussion on the implementation of the procedures, interpretations, and policies set forth in the rule on Procedures for Consideration of New or Revised Energy Conservation Standards for Consumer Products (61 FR 36973 (July 15, 1996)) and on cross cutting analytical issues affecting all product standards.

Tentative Agenda

9:00 am Opening Remarks,
Introductions, and Agenda Review
9:30 am Public Comments on agenda
9:35 am Recent Successes (standards,
test procedures, workshops)
10:15 am Break
10:30 am Priority Setting Process
11:00 am Subcommittee Reports to the
Committee
11:45 am Public Comments on
Morning Session
12:00 pm Lunch
1:00 pm Continue Subcommittee
Reports
2:45 pm Break
3:00 pm Public Comments
3:30 pm New Business
3:50 pm Action Items and Deliverables
for next meeting
4:30 pm Adjourn

Please note this draft agenda is preliminary. The times and agenda items listed are guidelines and are subject to change. A final agenda will be available at the meeting, Monday, June 23, 1997.

Public Participation

The meeting is open to the public. Please notify either Sandy Beall, (202) 586-7574, or Kathi Epping, (202) 586-7425, if you plan to attend the advisory committee meeting. Written statements may be filed either before or after the meeting. In order to have your written comments distributed at the advisory committee meeting, please provide 10 copies to the information contacts previously listed, at least 7 days prior to the meeting. Members of the public who wish to make oral statements should contact the Office of Codes and Standards at the address or telephone numbers listed under contact information. Requests must be received 7 days prior to the meeting, and a reasonable provision will be made to include the presentation in the agenda. Such presentations may be limited to five minutes. The Designated Federal

Official is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business.

Minutes

Copies of the Committee's charter, minutes of the first Committee meeting held on January 8, 1997, this notice, and other correspondence regarding the Committee may be viewed at the DOE Freedom of Information Reading Room, Forrestal Building, Room 1E-190, 1000 Independence Avenue, SW, Washington, DC 20585, (202) 586-6020 between the hours of 9:00 a.m. and 4:00 p.m., Monday through Friday, except Federal holidays. A copy of the Committee meeting transcript will be available in the DOE public reading room approximately 10 days after the meeting. Minutes will also be available 60 days after the meeting by writing to Sandy Beall or Kathi Epping at the address previously listed.

Issued in Washington, DC on May 19, 1997.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 97-13622 Filed 5-22-97; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP97-509-000]

**Barnes Transportation Company, Inc.;
Notice of Application To Abandon
Certificate and Petition for Declaratory
Order**

May 19, 1997.

Take notice that on May 5, 1997, Barnes Transportation Company, Inc. (Barnes), 14701 Saint Mary's Lane, Houston, Texas 77079, filed an application in Docket No. CP97-509-000, requesting: (1) permission and approval, pursuant to Section 7(b) of the Natural Gas Act, to abandon the certificate issued to Barnes on September 27, 1957, in Docket No. G-7348;¹ and (2) a declaratory order that the primary function of Barnes and its

¹ Barnes' application is styled as an application to abandon certificated facilities and services. However, the text of the application makes it clear that Barnes is not seeking permission and approval to abandon the facilities owned and operated by Barnes, or the services that Barnes renders through those facilities. Rather, Barnes is requesting the abandonment of the certificate itself (i.e., that the Commission rescind its 1957 certificate), in addition to the order that Barnes requests, declaring that the primary function of Barnes and its facilities is gathering, and that those facilities and services are non-jurisdictional.

facilities is gathering, and that Barnes' facilities and services are non-jurisdictional, pursuant to Section 1(b) of the Natural Gas Act, all as more fully set forth in the application, which is on file with the Commission and open to public inspection.

Barnes states that it owns and operates a 113-mile network of small-diameter (2 to 6-inches), low-pressure (15 to 150 psi) pipelines located entirely within the State of Kentucky. Barnes adds that this network moves gas from 357 wells belonging to Ashland, Inc. (successor-in-interest to United Carbon Company) to 88 delivery points along a mainline pipeline belonging to Columbia Gas Transmission Corporation (successor-in-interest to United Fuel Gas Company). Barnes further states that the Commission found, in its 1957 certificate order, that Barnes is a natural gas company, engaged in the interstate transportation of natural gas. Barnes explains that, the Commission issued a certificate to Barnes based upon the finding that, although individual well lines were engaged in the gathering of gas to a central point, all of the facilities lying downstream from the point of final commingling to the point of delivery into United Fuel Gas Company's pipeline had to be certificated.

Barnes contends that the Commission's 1957 holdings do not comport with the Commission's current policy with respect to the distinction between gathering and transportation. Therefore, Barnes requests that the Commission grant Barnes permission and approval to abandon the certificated facilities and services (i.e., to abandon/rescind the 1957 certificate), and that the Commission issue an order declaring that the primary function of Barnes and its facilities is gathering, and that Barnes' facilities and services are non-jurisdictional.

Any person desiring to be heard or to make any protest with reference to said application should on or before June 9, 1997, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants party to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a

motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application, if no motion to intervene is filed within the time required herein, or if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Barnes to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 97-13562 Filed 5-22-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-420-000]

CNG Transmission Corporation; Correction to Notice of Request Under Blanket Authorization

May 7, 1997.

The application was originally notice on May 5, 1997, under the Prior Notice Procedure (62 FR 25593, May 9, 1997). Upon review, the facilities involved are not eligible facilities as defined by Section 157.202(b)(2)(i) of the Commission's Regulations. Therefore, the application will be processed under Part 157 Subpart A pursuant to Sections 7 (b) and (c) of the Natural Gas Act (NGA). The application must be supplemented to include the appropriate exhibits in compliance with Sections 157.18 for Section 7(b) and Section 157.14 for Section 7(c).

All interventions or protests to the application must be filed on or before May 28, 1997.

Lois D. Cashell,

Secretary.

[FR Doc. 97-13606 Filed 5-22-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP85-221-090]

Frontier Gas Storage Company; Notice of Sale Pursuant to Settlement Agreement

May 19, 1997.

Take notice that on May 13, 1997, Frontier Gas Storage Company (Frontier), c/o Reid & Priest, Market Square, 701 Pennsylvania Ave, N.W., Suite 800, Washington, D.C. 20004, in compliance with provisions of the Commission's February 13, 1985, Order in Docket No. CP82-487-000, *et al.*, submitted an executed Service Agreement under Rate Schedule LVS-1 providing for the possible sale of 800,000 MMBtu of Frontier's gas storage inventory on an "in place" basis to The Western Sugar Company.

Under Subpart (b) of Ordering Paragraph (G) of the Commission's February 13, 1985, Order, Frontier is "authorized to consummate the proposed sale in place unless the Commission issues an order within 20 days after expiration of such notice period either directing that the sale not take place and setting it for hearing or permitting the sale to go forward and establishing other procedures for resolving the matter. Deliveries of gas sold in place shall be made pursuant to a schedule to be set forth in an exhibit to the executed service agreement."

Any person desiring to be heard or to make a protest with reference to said filing should, within 10 days of the publication of such notice in the **Federal Register**, file with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426 a motion to intervene or protest in accordance with the requirements of the Commission's Rules of Practice and Procedures, 18 CFR 385.214 or 385.211. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-13563 Filed 5-22-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-517-000]

NorAm Gas Transmission Company; Notice of Application

May 19, 1997.

Take notice that on May 12, 1997, NorAm Gas Transmission Company (NGT), a subsidiary of NorAm Energy Corporation, whose main office is located at 1600 Smith Street, Houston, Texas 77002, filed an abbreviated application pursuant to Section 7(b) of the Natural Gas Act (NGA), as amended and Part 157 of the Federal Energy Regulatory Commission's (Commission) Regulations thereunder (18 CFR 157.7 and 157.18), requesting issuance of a Commission order authorizing NGT to effect the sale and transfer to NorAm field Services Corporation (NFS) of certain existing pipeline and compressor facilities and equipment appurtenant thereto, located in Oklahoma, Texas, Louisiana and Arkansas. NGT's proposal is more fully set forth in the application which is on file with the Commission and open to public inspection.

NGT seeks a determination that once conveyed, these facilities will be gathering facilities exempt from the Commission's jurisdiction.

Specifically, NGT proposes to abandon and transfer to NFS certain gas supply facilities designated as the Oklahoma Facilities, the Texas Facilities, the Louisiana Facilities and the Arkansas Facilities. The Oklahoma Facilities consist of approximately 42 miles of 2-inch to 12-inch diameter pipe. These facilities, designated as Lines ADT-9, 2-T-1, NCT-1, ATE-1 9-1-C, 36 and OT-15, are located in Ellis, Blaine, Kinfisher, Custer, Caddo, Grady, Pittsburgh, Latimer and Haskell Counties Oklahoma. The Texas Facilities consist of a 12-inch diameter segment of Line ST-1, approximately 10 miles in length located in Panola County. The Louisiana Facilities consist of approximately 11 miles of 2-inch to 4-inch diameter pipe designated as Lines RT-1, RT-2 and RM-19 and the 80 h.p. Stonewall Field Compressor Station, located Caddo and DeSoto Parishes. The Arkansas Facilities consist of 45 miles of 2-inch to 6-inch diameter pipe designated as Lines OT-22, OT-20, B-271, B-399, BT-11, BT-2, BT-2-A, B-321, B-137, B-245, B-256, B-429, B-307, BT-11-A, B-274, BT-8, J-13, BT-4, B-349, B-374, and BM-22. NGT proposes to sell these facilities to NFS