

delivered to Holnam was approximately 1,627,491 Mcf. However, WNG states that in the 1980's the volume of gas used at the Holnam plant declined as cement production decreased. According to WNG, the Beloit compressor station has not been in operation since March 1993. WNG states that Holnam advised WNG that the plant is no longer used as a manufacturing facility but as a distribution terminal and, as a result, gas usage will be limited to hot water heaters and winter time space heating. WNG claims that it can provide these volumes without the Beloit station. WNG notes that the most recent annual volume delivered to Holnam was 4,719 Mcf.

WNG estimates that the cost of the proposed abandonment will be \$49,060 with an estimated salvage value of \$50,000. WNG states that it will retain the Beloit station site and the compressor building and foundation will be abandoned in place. Additionally, WNG notes that it intends to return the units to stock to be used for parts or sold as scrap. WNG claims that although it identifies Beloit station as an operating unit, WNG proposes to treat the abandonment as a retirement, with no recognition of a gain or a loss. WNG states that this accounting treatment is proposed because no sale or transfer of the station to an outside party is involved. WNG asserts that since the reclaim will take place on previously disturbed WNG property, no environmental clearances are required. WNG states that it will follow the applicable portions of the Upland Erosion Control, Revegetation and Maintenance Plan.

Any person desiring to be heard or to make any protest with reference to said application should on or before June 23, 1997, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426 a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the

Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for WNG to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 97-14825 Filed 6-5-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-121-000, et al.]

Cinergy Services, Inc., et al.; Electric Rate and Corporate Regulation Filings

May 29, 1997.

Take notice that the following filings have been made with the Commission:

1. Cinergy Services, Inc.

[Docket No. ER97-121-000]

Take notice that on May 7, 1997, Cinergy Services, Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: June 11, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. Commonwealth Edison Company

[Docket No. ER97-1864-000]

Take notice that on May 8, 1997, Commonwealth Edison Company tendered for filing an amendment in the above-referenced docket.

Comment date: June 11, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. New York Power Authority

[Docket No. ER97-2567-000]

Take notice that on May 19, 1997, New York Power Authority tendered for filing a letter requesting a withdrawal of the Enabling Agreement.

Comment date: June 11, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Cinergy Services, Inc.

[Docket No. ER97-2922-000]

Take notice that on May 12, 1997, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Power Sales Standard Tariff (the Tariff) entered into between Cinergy and The Detroit Edison Company.

Cinergy and The Detroit Edison Company are requesting an effective date of May 9, 1997.

Comment date: June 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. Rochester Gas and Electric Corporation

[Docket No. ER97-2923-000]

Take notice that on May 12, 1997, Rochester Gas and Electric Corporation (RG&E), filed a new Service Agreement between RG&E and the Sonat Power Marketing L.P. (Customer). This Service Agreement will supersede the original agreement dated November 26, 1996, designated as No. 35, to reflect the Customer's change in corporate structure. This Service Agreement specifies that the Customer has agreed to the rates, terms and conditions of RG&E's FERC Electric Rate Schedule, Original Volume No. 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER94-1279-000, as amended by RG&E's December 31, 1996, filing in Docket No. OA97-243-000 (pending).

RG&E requests waiver of the Commission's sixty (60) day notice requirements and an effective date of May 5, 1997 for the Sonat Power Marketing L.P., Service Agreement. RG&E has served copies of the filing on the New York State Public Service Commission and on the Customer.

Comment date: June 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Interstate Power Company

[Docket No. ER97-2924-000]

Take notice that on May 12, 1997, Interstate Power Company (IPW), tendered for filing two Transmission Service Agreements between IPW and Dairyland Power Cooperative (Dairyland). Under the Transmission Service Agreement, IPW will provide point-to-point transmission service to Dairyland.

Comment date: June 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Minnesota Power & Light Company

[Docket No. ER97-2925-000]

Take notice that on May 12, 1997, Minnesota Power & Light Company, tendered for filing a signed Service Agreement with Enron Power Marketing, Inc., under its market-based Wholesale Coordination Sales Tariff (WCS-2) to satisfy its filing requirements under this tariff.

Comment date: June 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. MidAmerican Energy Company

[Docket No. ER97-2926-000]

Take notice that on May 12, 1997, MidAmerican Energy Company (MidAmerican), 666 Grand Avenue, Des Moines, Iowa 50303 submitted for filing with the Commission a Service Agreement dated April 2, 1997 with the City of Sergeant Bluff, Iowa (Sergeant Bluff) entered into pursuant to MidAmerican's Rate Schedule for Power Sales, FERC Electric Tariff, Original Volume No. 5 (Tariff), and a Wholesale Requirements Power Sales Agreement dated April 2, 1997 with Sergeant Bluff entered into pursuant to the Service Agreement and the Tariff.

MidAmerican requests an effective date of July 1, 1997 for these Agreements, and accordingly seeks a waiver of the Commission's notice requirement. MidAmerican has served a copy of the filing on Sergeant Bluff, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: June 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Central Vermont Public Service Corporation

[Docket No. ER97-2927-000]

Take notice that on May 12, 1997, Central Vermont Public Service Corporation (Central Vermont), tendered for filing a Service Agreement with Commonwealth Electric Company under its FERC Electric Tariff No. 5. The tariff provides for the sale by Central Vermont of power and energy at or below Central Vermont's fully allocated costs.

Comment date: June 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. Central Vermont Public Service Corporation

[Docket No. ER97-2928-000]

Take notice that on May 12, 1997, Central Vermont Public Service Corporation (Central Vermont), tendered for filing a Service Agreement with

Strategic Energy, Ltd. under its FERC Electric Tariff No. 5. The tariff provides for the sale by Central Vermont of power and energy at or below Central Vermont's fully allocated costs.

Comment date: June 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Interstate Power Company

[Docket No. ER97-2929-000]

Take notice that on May 12, 1997, Interstate Power Company (IPW), tendered for filing a Power Sales Service Agreement between IPW and Delhi Energy Services, Inc. (Delhi). Under the Agreement, IPW will sell Capacity & Energy to Delhi as agreed to by both companies.

Comment date: June 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. Northern Indiana Public Service Company

[Docket No. ER97-2930-000]

Take notice that on May 12, 1997, Northern Indiana Public Service Company, tendered for filing an executed Standard Transmission Service Agreement for Non-Firm Point-to-Point Transmission Service between Northern Indiana Public Service Company and Vastar Power Marketing, Inc.

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to Vastar Power Marketing, Inc. pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. OA96-47-000 and allowed to become effective by the Commission. Northern Indiana Public Service Company has requested that the Service Agreement be allowed to become effective as of April 22, 1997.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: June 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. San Diego Gas & Electric Company

[Docket No. ER97-2931-000]

Take notice that on May 12, 1997, San Diego Gas & Electric Company (SDG&E), tendered for filing a Notice of Termination for the Interchange Agreement between SDG&E and Sonat Power Marketing, Inc. (SDG&E Rate Schedule FERC No. 122 and Sonat Rate Schedule FERC No. 5). Termination of the Interchange Agreement is to be effective as of May 15, 1997. SDG&E

requests waiver of the applicable notice requirements.

Copies of this filing were served upon the Public Utilities Commission of the State of California and Sonat Power Marketing, L.P.

Comment date: June 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. Interstate Power Company

[Docket No. ER97-2932-000]

Take notice that on May 12, 1997, Interstate Power Company (IPW), tendered for filing a Power Sales Service Agreement between IPW and Equitable Power Services Company (EPS). Under the Agreement, IPW will sell Capacity & Energy to EPS as agreed to by both companies.

Comment date: June 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. Interstate Power Company

[Docket No. ER97-2933-000]

Take notice that on May 12, 1997, Interstate Power Company (IPW), tendered for filing a Network Transmission Service and Operating Agreement between IPW and the City of Rushford. Under the Service Agreement, IPW will provide Network Integration Transmission Service to the City of Rushford.

Comment date: June 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. MidAmerican Energy Company

[Docket No. ER97-2934-000]

Take notice that on May 12, 1997, MidAmerican Energy Company (MidAmerican), 666 Grand Avenue, Des Moines, Iowa 50303 submitted for filing with the Commission a Service Agreement dated May 1, 1997 with the Resale Power Group of Iowa (RPGI) entered into pursuant to MidAmerican's Rate Schedule for Power Sales, FERC Electric Tariff, Original Volume No. 5 (Tariff).

MidAmerican requests an effective date which is consistent with Section 2.03 of the Agreement and, therefore, requests a waiver of the Commission's notice requirement to the extent necessary. MidAmerican anticipates that the conditions precedent to the effectiveness of the Agreement as set forth in Section 2.03 of the Agreement will be met by RPGI in early July, 1997, thereby enabling the Agreement to become effective on August 1, 1997. MidAmerican has served a copy of the filing on RPGI, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: June 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

17. Texas-New Mexico Power Company

[Docket No. OA96-30-003]

Take notice that on May 5, 1997, Texas-New Mexico Power Company tendered for filing its refund report in the above-referenced docket.

Comment date: June 11, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-14779 Filed 6-5-97; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5837-5]

Agency Information Collection Activities Under OMB Review; Standards of Performance for New Stationary Sources; Phosphate Fertilizer Industry

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. § 3507(a)(1)(D)), this notice announces that the Information Collection Request (ICR) for Standards of Performance for New Stationary Sources —Phosphate Fertilizer Industry— NSPS Subparts T, U, V, W, and X (OMB# 2060-0037, expiration date: 6/30/97) described below has been forwarded to the Office of Management and Budget (OMB) for review and approval. The ICR describes the nature of the information collection

and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before July 7, 1997.

FOR FURTHER INFORMATION OR A COPY CALL: Sandy Farmer at EPA, (202) 260-2740, and refer to EPA ICR No. 1061.07

SUPPLEMENTARY INFORMATION:

Title: Standards of Performance for Phosphate Fertilizer Industry (OMB Control No. 2060-0037; EPA ICR No. 1061.07 expiration date: 6/30/97). This is a request for extension of a currently approved collection.

Abstract: The Administrator has judged that fluoride emissions from the phosphate fertilizer industry cause or contribute to air pollution that may reasonably be anticipated to endanger public health or welfare. Phosphate fertilizer plant and phosphate bearing feed owners/operators of phosphate fertilizer plants must notify EPA of construction, modification, start-ups, shutdowns, malfunctions, and dates and results of the initial performance test. Owners/operators must install, calibrate, and maintain monitoring devices to continuously measure/record pressure drop across scrubbers.

Recordkeeping Shall Consist Of: the occurrence and duration of all startups and malfunctions as described; initial performance tests results; amount of phosphate feed material; equivalent calculated amounts of P₂O₅, and pressure drops across scrubber systems. Startups, shutdowns and malfunctions must be recorded as they occur. Performance test records must contain information necessary to determine conditions of performance test and performance test measurements. Equivalent P₂O₅ stored or amount of feed must be recorded daily. The CMS shall record pressure drop across scrubbers continuously and automatically.

Reporting Shall Include: initial notifications listed; and initial performance test results.

In order to ensure compliance with the standards promulgated to protect public health, adequate reporting and recordkeeping is necessary. In the absence of such information enforcement personnel would be unable to determine whether the standards are being met on a continuous basis, as required by the Clean Air Act.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed

in 40 CFR Part 9 and 48 CFR Chapter 15. The **Federal Register** Notice required under 5 CFR 1320.8(d), soliciting comments on this collection of information was published on December 2, 1996. No comments were received.

Burden Statement: The annual public reporting and recordkeeping burden for this collection of information is estimated to average 87.5 hours per response. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

Respondents/Affected Entities: Phosphate Fertilizer Industry.

Estimated Number of Respondents: 11.

Frequency of Response: 1.

Estimated Number of Responses: 11.

Estimated Total Annual Hour Burden: 963 hours.

Estimated Total Annualized Cost Burden: 0.

Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques to the following addresses. Please refer to EPA ICR No. 1061.07 and OMB Control No. 2060-0037 in any correspondence.

Ms. Sandy Farmer, U.S. Environmental Protection Agency, OPPE Regulatory Information Division (2137), 401 M Street, SW., Washington, DC 20460 and

Office of Information and Regulatory Affairs, Office of Management and Budget, Attention: Desk Officer for EPA, 725 17th Street, NW., Washington, DC 20503

Dated: June 3, 1997.

Joseph Retzer,

Director, Regulatory Information Division.

[FR Doc. 97-14849 Filed 6-5-97; 8:45 am]

BILLING CODE 6560-50-P