

approximately \$9,312. WNG does not consider any of these reclaimed facilities as operating units.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed action shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-16438 Filed 6-23-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP97-148-003]

#### Williston Basin Interstate Pipeline Company; Notice of Compliance Filing

June 18, 1997.

Take notice that on June 13, 1997, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the revised tariff sheets listed on Appendix A to the filing, to become effective June 1, 1997.

Williston Basin states that the revised tariff sheets reflect modifications to Williston Basin's FERC Gas Tariff in compliance with the Commission's "Order Accepting Tariff Sheets Subject to Conditions, and Rejecting Other Tariff Sheets" issued May 29, 1997 in Docket No. RP97-148-002.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding.

Copies of the filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-16444 Filed 6-23-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP97-352-002]

#### Williston Basin Interstate Pipeline Company; Notice of Compliance Filing

June 18, 1997.

Take notice that on June 13, 1997, Williston Basin Interstate Pipeline Company (Williston Basin) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets to become effective June 1, 1997:

Substitute Second Revised Sheet No. 505

Substitute Third Revised Sheet No. 555

Substitute Second Revised Sheet No. 605

Williston Basin states that the revised tariff sheets reflect the removal of certain tariff language in compliance with the Commission's "Order Accepting Tariff Sheets Subject to Conditions, and Rejecting Other Tariff Sheets" issued May 29, 1997 in Docket No. RP97-148-002.

Any person desiring to protect said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Copies of the filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-16451 Filed 6-23-97; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER97-1068-001, et al.]

#### Commonwealth Electric Co., et al.; Electric Rate and Corporate Regulation Filings

June 16, 1997.

Take notice that the following filings have been made with the Commission:

##### 1. Commonwealth Electric Company

[Docket No. ER97-1068-001]

Take notice that on March 30, 1997, Commonwealth Electric Company tendered for filing its compliance filing in the above-referenced docket.

*Comment date:* June 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Southwestern Public Service Company

[Docket No. ER97-2111-000]

Take notice that on May 1, 1997, Southwestern Public Service Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* June 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 3. Illinois Power Company

[Docket No. ER97-2674-000]

Take notice that on May 29, 1997, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing an amendment to its Power Sales Tariff.

Illinois Power has requested an effective date of May 29, 1997.

*Comment date:* June 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 4. The Alternative Current Power Group

[Docket No. ER97-2867-000]

Take notice that on June 2, 1997, The Alternative Current Power Group tendered for filing an amendment in the above-referenced docket.

*Comment date:* June 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

##### 5. Zond Minnesota Development Corp. II

[Docket No. ER97-2904-000]

Take notice that on May 30, 1997, Zond Minnesota Development Corp. II tendered for filing a notice of withdrawal of its request for privileged treatment in its initial filing.

*Comment date:* June 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **6. Central Hudson Gas & Electric Corporation**

[Docket No. ER97-2963-000]

Take notice that Central Hudson Gas & Electric Corporation (CHG&E), on May 9, 1997, tendered for filing a Service Agreement between CHG&E and Pennsylvania Power & Light Company. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Open Access Schedule, Original Volume No. 1 (Transmission Tariff) filed in compliance with the Commission's Order No. 888 in Docket No. RM95-8-000 and RM94-7-001. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

*Comment date:* June 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **7. Central Hudson Gas & Electric Corporation**

[Docket No. ER97-2964-000]

Take notice that Central Hudson Gas & Electric Corporation (CHG&E), on May 9, 1997, tendered for filing a Service Agreement between CHG&E and Engage Energy US, L.P. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Open Access Schedule, Original Volume No. 1 (Transmission Tariff) filed in compliance with the Commission's Order No. 888 in Docket No. RM95-8-000 and RM94-7-001. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

*Comment date:* June 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **8. Central Hudson Gas & Electric Corporation**

[Docket No. ER97-2965-000]

Take notice that Central Hudson Gas & Electric Corporation (CHG&E), on May 9, 1997, tendered for filing a Service Agreement between CHG&E and PacifiCorp Power Marketing, Inc. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Open Access Schedule, Original Volume No. 1 (Transmission Tariff) filed in compliance with the Commission's Order No. 888 in Docket

No. RM95-8-000 and RM94-7-001. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

*Comment date:* June 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **9. South Carolina Electric & Gas Company**

[Docket No. ER97-3084-000]

Take notice that on May 27, 1997, South Carolina Electric & Gas Company (SCE&G) submitted a service agreement establishing Southern Company Services, Inc. (SCS) as a customer under the terms of SCE&G's Open Access Transmission Tariff.

SCE&G requests an effective date of one day subsequent to the filing of the service agreement. Accordingly, SCE&G requests waiver of the Commission's notice requirements. Copies of this filing were served upon SCS and the South Carolina Public Service Commission.

*Comment date:* June 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **10. Arizona Public Service Company**

[Docket No. ER97-3100-000]

Take notice that on May 29, 1997, Arizona Public Service Company (APS), tendered for filing Service Agreement to provide Non-Firm Point-to-Point Transmission Service under APS Open Access Transmission Tariff with Vastar Power Marketing, Inc. (Vastar).

A copy of this filing has been served on Vastar and the Arizona Corporation Commission.

*Comment date:* June 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **11. The Dayton Power and Light Company**

[Docket No. ER97-3101-000]

Take notice that on May 29, 1997, The Dayton Power and Light Company (Dayton) submitted service agreements establishing Sonat Power Marketing L.P., the Detroit Edison Company, MidCon Power Services Corporation as customers under the terms of Dayton's Open Access Transmission Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements. Copies of this filing were served upon Sonat Power Marketing L.P., The Detroit Edison Company, MidCon Power

Services Corporation, and the Public Utilities Commission of Ohio.

*Comment date:* June 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **12. Northern States Power Company (Minnesota Company)**

[Docket No. ER97-3103-000]

Take notice that on May 29, 1997, Northern States Power Company (Minnesota) (NSP), tendered for filing two Firm Point-to-Point Transmission Service Agreements between NSP and New Ulm Public Utilities Commission.

NSP requests that the Commission accept the agreement effective May 1, 1997, and requests waiver of the Commission's notice requirements in order for the agreement to be accepted for filing on the date requested.

*Comment date:* June 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **13. Northern States Power Company (Minnesota Company)**

[Docket No. ER97-3102-000]

Take notice that on May 29, 1997, Northern States Power Company (Minnesota) (NSP), tendered for filing a Firm Point-to-Point Transmission Service Agreement between NSP and Sleepy Eye Public Utilities Commission.

NSP requests that the Commission accept the agreement effective May 1, 1997, and requests waiver of the Commission's notice requirements in order for the agreements to be accepted for filing on the date requested.

*Comment date:* June 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **14. Golden Spread Electric Coop., Inc.**

[Docket No. ER97-3104-000]

Take notice that on May 29, 1997, Golden Spread Electric Cooperative, Inc. (Golden Spread), tendered for filing proposed changes in its FERC Rate Schedules. Golden Spread is filing Revised Rate Schedules to amend the commitment levels of various delivery points and to add a new delivery point to the list of existing delivery points at which Golden Spread currently provides full requirements service to South Plains Electric Cooperative, Inc. (South Plains).

South Plains has requested and Golden Spread has agreed to provide, service to the new delivery point in order that South Plains may better serve its customers' needs. Had the new delivery point not been added, South Plains would have had to serve the loads off existing delivery points at greater expense and with greater losses.

Copies of the filing were served upon the Public Utility Commission of Texas, Southwestern Public Service Company, and South Plains Electric Cooperative, Inc.

*Comment date:* June 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **15. The Dayton Power and Light Company**

[Docket No. ER97-3105-000]

Take notice that on May 29, 1997, The Dayton Power and Light Company (Dayton) submitted service agreements establishing The Detroit Edison Company, PacifiCorp Power Marketing, Inc., The Utility-Trade Corp. as a customer under the terms of Dayton's Market-Based Sales Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements. Copies of the filing were served upon The Detroit Edison Company, PacifiCorp Power Marketing, Inc., The Utility-Trade Corp. and the Public Utilities Commission of Ohio.

*Comment date:* June 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **16. Golden Spread Electric Coop., Inc.**

[Docket No. ER97-3106-000]

Take notice that on May 29, 1997, Golden Spread Electric Cooperative, Inc. (Golden Spread), tendered for filing proposed changes in its FERC Rate Schedules. Golden Spread is filing Revised Rate Schedules to relocate a delivery point at which Golden Spread currently provides full requirements service to Rita Blanca Electric Cooperative, Inc. (Rita Blanca).

The new delivery point replaces an existing delivery point that was relocated to accommodate a highway expansion. This addition causes no changes in revenue and is being provided at Rita Blanca's request for its benefit. As part of the new delivery point, Southwestern Public Service Company (Southwestern) proposes to charge Golden Spread \$60,000 for transmission switches, which will be passed through to Rita Blanca.

Copies of the filing were served upon the Public Utility Commission of Texas, Southwestern Public Service Company, and Rita Blanca Electric Cooperative, Inc.

*Comment date:* June 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **17. Cleveland Electric Illuminating Company and The Toledo Edison Company**

[Docket No. ER97-3107-000]

Take notice that on May 29, 1997, the Centerior Service Company as Agent for The Cleveland Electric Illuminating Company and The Toledo Edison Company filed Service Agreements to provide Non-Firm Point-to-Point Transmission Service for PECO Energy Company—Power Team, the Transmission Customer. Services are being provided under the Centerior Open Access Transmission Tariff submitted for filing by the Federal Energy Regulatory Commission in Docket No. OA96-204-000. The proposed effective date under the Service Agreement is April 30, 1997.

*Comment date:* June 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **18. Boston Edison Company**

[Docket No. ER97-3108-000]

Take notice that on May 29, 1997, Boston Edison Company (Boston Edison), tendered for filing a Service Agreement and Appendix A under Original Volume No. 6, Power Sales and Exchange Tariff (Tariff) for Coastal Electric Services (Coastal). Boston Edison requests that the Service Agreement become effective as of May 1, 1997.

Edison states that it has served a copy of this filing on Coastal and the Massachusetts Department of Public Utilities.

*Comment date:* June 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **19. Entergy Services, Inc.**

[Docket No. ER97-3110-000]

Take notice that on May 29, 1997, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Firm Point-To-Point Transmission Service Agreement between Entergy Services, as agent for the Entergy Operating Companies, and Central and South West Services, Inc. (CSW), acting as agent for Southwestern Electric Power Company.

*Comment date:* June 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **20. CL Power Sales Eight, L.L.C.**

[Docket No. ER97-3112-000]

Take notice that on May 29, 1997, pursuant to 18 CFR 35.15(a), CL Power Sales Eight, L.L.C. (CL Eight) filed a notice of cancellation of the Amended and Restated Power Purchase Agreement (PPA) between Northeast Empire Limited Partnership #2 (NELP#2) and Central Maine Power Company. On May 27, 1997, NELP#2 filed with the Commission an application pursuant to Section 203 of the Federal Power Act asking the Commission to approve the transfer of the PPA from NELP#2 to CL Eight. CL Eight asks that the cancellation be made effective June 25, 1997 (or the date thereafter upon which the PPA is transferred to CL Eight).

*Comment date:* June 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **21. Texas Utilities Electric Company**

[Docket No. ER97-3113-000]

Take notice that on May 29, 1997, Texas Utilities Electric Company (TU Electric) tendered for filing a revised tariff to provide open-access, non-discriminatory wholesale transmission service to, from and over certain HVDC Interconnections (TFO Tariff) to supersede TU Electric's current FERC Electric Tariff, Second Revised Volume No. 1. TU Electric has requested a waiver to permit the TFO Tariff to become effective as of January 1, 1997.

*Comment date:* June 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **22. Entergy Services, Inc.**

[Docket No. ER97-3114-000]

Take notice that on May 29, 1997, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., has filed the Fifth Amendment (Amendment) to the Power Coordination, Interchange and Transmission Agreement (PCITA) between Entergy Arkansas, Inc. and the City of Osceola, Arkansas. Entergy Services states that the Amendment adds an additional delivery point between Entergy Arkansas, Inc. and the City of Osceola, Arkansas.

*Comment date:* June 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **23. Entergy Services, Inc.**

[Docket No. ER97-3115-000]

Take notice that on May 29, 1997, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., has filed the Twenty-Sixth Amendment (Amendment) to the

Power Coordination, Interchange and Transmission Agreement (PCITA) between Entergy Arkansas, Inc. and the Arkansas Electric Cooperative Corporation. Entergy Services states that the Amendment changes the delivery points and the capacity made available at each delivery point between Entergy Arkansas, Inc. and the Arkansas Electric Cooperative Corporation.

*Comment date:* June 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **24. Central Illinois Public Service Company**

[Docket No. ER97-3116-000]

Take notice that on May 30, 1997, Central Illinois Public Service Company (CIPS) submitted a service agreement, dated May 22, 1997, establishing CIPS Generation Resources as a customer under the terms of CIPS' Open Access Transmission Tariff.

CIPS requests an effective date of May 22, 1997 for the service agreement. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were served upon the Illinois Commerce Commission.

*Comment date:* June 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **25. Golden Spread Electric Coop., Inc.**

[Docket No. ER97-3117-000]

Take notice that Golden Spread Electric Cooperative, Inc. (Golden Spread), on May 30, 1997, tendered for filing proposed changes in its FERC Rate Schedules. Golden Spread is filing Revised Rate Schedules to amend the commitment levels of various delivery points and to add two new delivery points, Delivery Point No. 20 and No. 21, to the list of existing delivery points at which Golden Spread currently provides full requirements service to Deaf Smith Electric Cooperative, Inc. (Deaf Smith).

Deaf Smith has requested and Golden Spread has agreed to provide, service to the new delivery point in order that Deaf Smith may better serve its customers' needs. Had the new delivery point not been added, Deaf Smith would have had to serve the loads off existing delivery points at greater expense and with greater losses.

Copies of the filing were served upon the Public Utility Commission of Texas, Southwestern Public Service Company, and Deaf Smith Electric Cooperative, Inc.

*Comment date:* June 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **26. Central Illinois Public Service Company**

[Docket No. ER97-3118-000]

Take notice that on May 30, 1997, Central Illinois Public Service Company (CIPS) submitted an umbrella short-term firm transmission service agreement, dated June 1, 1997, establishing Wisconsin Power & Light Company as a customer under the terms of CIPS' Open Access Transmission Tariff.

CIPS requests an effective date of June 1, 1997 for the service agreement with Wisconsin Power & Light Company. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were served on Wisconsin Power & Light Company and the Illinois Commerce Commission.

*Comment date:* June 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **27. Soyland Power Cooperative, Inc.**

[Docket No. ER97-3121-000]

Take notice that on May 30, 1997, Soyland Power Cooperative, Inc. (Soyland) tendered for filing a Service Agreement between Soyland and Corn Belt Electric Cooperative Inc. (Corn Belt). The filing constitutes a rate decrease filing for service to Corn Belt. Soyland seeks an effective date of June 1, 1997, and waiver of the Commission's sixty-day prior notice requirement.

A copy of the filing was served upon Corn Belt Electric Cooperative Inc.

*Comment date:* June 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **28. Midwest Energy, Inc.**

[Docket No. ER97-3122-000]

Take Notice that on May 30, 1997, Midwest Energy, Inc. (Midwest) tendered for filing with the Federal Energy Regulatory Commission the Service Agreement for Non-Firm Point-to-Point Transmission Service entered into between Midwest and Sunflower Electric Corp.

Midwest states that it is serving copies of the instant filing to its customers, State Commissions and other interested parties.

*Comment date:* June 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **29. The United Illuminating Company**

[Docket No. ER97-3124-000]

Take notice that on May 30, 1997, The United Illuminating Company (UI) tendered for filing for informational purposes all individual Purchase Agreements and Supplements to Purchase Agreements executed under UI's Wholesale Electric Sales Tariff,

FERC Electric Tariff, Original Volume No. 2, as amended, during the six-month period November 1, 1996 through April 30, 1997.

*Comment date:* June 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **30. UtiliCorp United Inc.**

[Docket No. ER97-3125-000]

Take notice that on May 30, 1997, UtiliCorp United Inc. (UtiliCorp) tendered for filing, on behalf of its WestPlains operating division, Contract No. 97-RMR-945 between UtiliCorp United and United States Department of Energy Western Area Power Administration Rocky Mountain Region Loveland Area Projects for Energy Displacement Agreement. UtiliCorp requests waiver of the Commission's regulations to permit the agreement to become effective on June 1, 1997.

*Comment date:* June 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **31. Cinergy Services, Inc.**

[Docket No. ER97-3126-000]

Take notice that Cinergy Services, Inc. (Cinergy), on May 30, 1997, tendered for filing on behalf of its operating company, The Cincinnati Gas & Electric Company (CG&E), Supplement No. 12 to the Interconnection Agreement between CG&E and East Kentucky Power Cooperative, Inc. (East Kentucky).

Cinergy and East Kentucky have requested an effective date of June 1, 1997.

Copies of the filing were served on East Kentucky and the Kentucky Public Service Commission.

*Comment date:* June 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **Standard Paragraph**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-16538 Filed 6-23-97; 8:45 am]

BILLING CODE 6717-01-P

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-5846-4]

### Agency Information Collection Activities: Submission for OMB Review; Comment Request; Information Collection Request for the 1997 State Source Water Assessment and Protection Programs Guidance

**AGENCY:** Environment Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that EPA is planning to submit the following proposed Information Collection Request (ICR) to the Office of Management and Budget (OMB): The 1997 State Source Water Assessment and Protection Programs Guidance, EPA ICR# 1816.01. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below.

**DATES:** Comments must be submitted on or before August 25, 1997.

**ADDRESSES:** Office of Ground Water and Drinking Water, MC 4606. U.S. EPA 401 M. St., SW, Washington D.C. 20460. Interested persons may obtain a copy by requesting EPA ICR# 1816.01.

**FOR FURTHER INFORMATION CONTACT:** Andrea Karpoff: 202-260-1899; FAX: (202) 260-0732; E-mail: korpoff.andrea@epamail.epa.gov.

#### SUPPLEMENTARY INFORMATION:

**Affected Entities:** Entities affected by this action are States exercising primary enforcement responsibility for public water systems.

**Title:** The 1997 State Source Water Assessment and Protection Programs Guidance, EPA ICR# 1816.01.

Section 1453 of the Safe Drinking Water Acts Amendments of 1996 authorizes State Source Water Assessment Programs (SWAPs) to achieve or maintain compliance with SDWA requirements and to protect public health.

**Abstract:** Section 1453(a)(3) of the Safe Drinking Water Act requires States to submit a Source Water Assessment Program within 18 months after the

guidance is issued, on or before August 6, 1997. These SWAPs describe the process by which a State delineates source Water Protection Areas, conducts contamination source inventories and susceptibility analyses, and indicates whether or not it plans to implement a Source Water Protection Program. A State must develop a SWAP with public participation.

Once a State program is approved by EPA, the State has two years to complete the source water assessments for the public water systems within their borders. Section 1453 (a)(4) allows a State to request an extension of up to 18 months to complete the assessments. The extension request must indicate the reason a State requires additional time and must include a description of how and when the State will complete the assessment within the requested extension period. The request must also include information on the progress in implementing the assessments by the end of the first 18 months.

An agency may not conduct or sponsor, and a person is not required to respond to, an information collection request unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR Part 9 and 48 CFR Chapter 15.

The EPA would like to solicit comments to:

(i) evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility;

(ii) evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used;

(iii) enhance the quality, utility, and clarity of the information to be collected; and

(iv) minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

**Burden Statement:** The annual public reporting and record keeping burden for this collection of information is estimated to average 2115 hours per State response. The annual cost burden is estimated to average \$70,000.00 per State response. These burden estimates are for both the SWAP proposal and for requested time extensions by States for completion of the assessments. The estimates are based on estimates by four

States of differing size populations and geographic location across the nation's regions. These States also vary by administrative structure for the Source Water Assessment and Protection Programs. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collection, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

**Respondents/Affected Entities:** 49 States.

**Estimated Number of Respondents:** 49 States.

**Frequency of Response for each Individual Information Request:** Once.

**Estimated Total Annual Hour Burden:** 103,635 hours.

**Estimated Total Annual Cost Burden:** \$3,433,136.

Dated: June 12, 1997.

**Cynthia C. Dougherty,**

*Director, Office of Ground Water and Drinking Water.*

[FR Doc. 97-16513 Filed 6-23-97; 8:45 am]

BILLING CODE 6560-50-M

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-5846-1]

### Acid Rain Program: Draft Permits and Permit Modifications

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of draft permits and permit modifications.

**SUMMARY:** The U.S. Environmental Protection Agency (EPA) is issuing for comment draft Phase I Acid Rain permits and permit modifications including nitrogen oxides (NO<sub>x</sub>) compliance plans in accordance with the Acid Rain Program regulations (40 CFR parts 72 and 76). Because the Agency does not anticipate receiving adverse comments, the permits and permit modifications are also being issued as a direct final action in the notice of permits and permit