

DEPARTMENT OF ENERGY**Federal Energy Regulatory
Commission****[Docket No. CP97-595-000]****ANR Pipeline Company; Notice of
Request Under Blanket Authorization**

June 24, 1997.

Take notice that on June 19, 1997, ANR Pipeline Company (Applicant), 500 Renaissance Center, Detroit, Michigan 48243, filed in Docket No. CP97-595-000 for approval under Sections 157.205 and 157.212 of the Commission's Regulations to construct and operate, a delivery point in order to provide service to Wisconsin Public Service Company (WPSC) under Applicant's blanket certificate issued in Docket No. CP88-532-000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

The delivery point will consist of a tap, an electronic measurement system, a 2-inch turbine meter, and a 2-inch positive displacement meter. The estimated cost is \$190,700, for which Applicant will be reimbursed by WPSC. Applicant states that the volumes delivered will be within the certificated entitlements of WPSC.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest on the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,*Secretary.*

[FR Doc. 97-16974 Filed 6-27-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory
Commission****[Docket No. PR97-12-000]****Cranberry Pipeline Corporation; Notice
of Petition for Rate Approval**

June 24, 1997.

Take notice that on June 17, 1997, Cranberry Pipeline Corporation—Pennsylvania Operations (Cranberry), filed a petition for rate approval, pursuant to Section 284.123(b)(2) of the Commission's Regulations, requesting that the Commission approve as fair and equitable a rate of 67.81 cents per Mcf for Section 311 transportation services performed on Cranberry's Pennsylvania system.

Cranberry states that it is an intrastate pipeline within the meaning of Section 2(16) of the NGPA and its owns and operates discrete pipeline facilities within States of West Virginia and Pennsylvania. Cranberry states that its West Virginia and Pennsylvania systems are completely separate and rate approvals for those systems have traditionally been determined in completely separate proceedings. The proposed cost of service and resulting unit rate are based on actual costs incurred for the 12 month period ended March 31, 1997, on Cranberry's integrated system. The proposed cost of service is \$5,723,318 based on a rate of return 10.86% and total O&M and A&G expenses of \$2,138,315. The test period throughput was 8,440,479 Mcf resulting in the unit rate of \$0.6781 per Mcf. Cranberry proposes an effective date on or after June 17, 1997.

Pursuant to Section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date, the rate will be deemed to be fair and equitable and not in excess of an amount which interstate pipelines would be permitted to charge for similar transportation service. The Commission may, prior to the expiration of the 150-day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for the oral presentation of views, data, and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedures. All motions must be filed with the Secretary of the Commission on or before July 15, 1997. The petition for rate approval is on file with the

Commission and is available for public inspection.

Lois D. Cashell,*Secretary.*

[FR Doc. 97-16973 Filed 6-27-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory
Commission****[Docket No. CP97-590-000]****Northern Natural Gas Company; Notice
of Request Under Blanket
Authorization**

June 24, 1997.

Take notice that on June 18, 1997, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP97-590-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to install and operate a new delivery point to accommodate natural gas deliveries to Mid-America Pipeline Company (Mapco) for delivery to the proposed MAPCO Delivery Point, located in Monona County, Iowa, under Northern's blanket certificate issued in Docket No. CP82-401-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northern states that it requests authority to install and operate the proposed delivery point to accommodate natural gas deliveries to Mapco under Northern's currently effective throughput service agreement. Northern asserts that Mapco has requested the proposed delivery point to provide fuel for its plant. The estimated volumes proposed to be delivered to Mapco at the MAPCO Delivery Point are 645 MMBtu on a peak day and 76,608 MMBtu on an annual basis. Northern has stated that the estimated cost to install the delivery point is \$69,500. It is stated that Mapco will reimburse Northern \$36,903 of the costs of the proposed delivery point.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor,

the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 97-16975 Filed 6-27-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-599-000]

PanEnergy Field Services, Inc.; Notice of Petition for Declaratory Order

June 24, 1997.

On June 20, 1997, PanEnergy Field Services, Inc. (Field Services), 370 Seventeenth Street, Suite 900, Denver, CO 80202, filed in the above docket, a petition for a declaratory order under Rule 207 of the Commission's Rules of Practice and Procedure, wherein Field Services seeks a declaratory order from the Commission finding that neither Field Services' proposed acquisition, ownership and operation of certain natural gas gathering facilities currently owned by Texas Eastern Transmission Corporation (Texas Eastern), nor any of Field Services' facilities or services related thereto will subject Field Services or any portion of its facilities, services or rates to the jurisdiction of the Commission under the Natural Gas Act.

The gathering facilities to be sold by Texas Eastern and purchased by Field Services consist of the Pointe Au Chien pipeline (Line 40-E) (the Facilities) as more fully set forth in the petition which is on file with the FERC and open to public inspection.

The Commission authorized abandonment of the Facilities in an order issued October 30, 1995 in Docket No. CP95-661-000 and 001 (by sale from Texas Eastern to Texaco Pipeline, Inc. (Texaco)). Texaco subsequently terminated the applicable purchase and sale agreement. On June 13, 1997, Texas Eastern filed to amend the abandonment authorization to substitute Field Services as the purchaser of the Facilities in lieu of Texaco. No wells are currently connected to the Facilities. Field Services states that it anticipates tying-in production to the Facilities thereby utilizing these assets and promoting competition for gathering

services in the producing area. This, it states, will increase the volume of natural gas available for delivery into the intrastate and interstate pipeline grids.

Any person desiring to be heard or to make any protest with reference to said petition should on or before July 15, 1997, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this petition if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the petition is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Field Services to appear or be represented at the hearing.

Lois D. Cashell,
Secretary.

[FR Doc. 97-16978 Filed 6-27-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP95-661-002]

Texas Eastern Transmission Corporation; Notice of Application

June 24, 1997.

Take notice that on June 13, 1997 Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court,

Houston, Texas 77056-5310, filed in Docket No. CP95-661-002 an abbreviated application pursuant to Section 7(b) of the Natural Gas Act to amend its existing authorization to abandon by sale, its Line 40-E facility in Lafourche and Terrebonne Parishes, Louisiana. Texas Eastern requests the Commission amend its Order Granting Abandonment issued October 30, 1995 so as to replace Texaco Pipeline Inc. (Texas) with PanEnergy Field Services, Inc. (Field Services), an affiliate, as the purchaser of Line 40-E.

Texas Eastern states that pursuant to the terms and conditions of the Purchase and Sale Agreement between Texas Eastern and Texaco, Texaco notified Texas Eastern on March 21, 1997, that it was exercising its right under the Purchase and Sale Agreement to terminate such agreement. Subsequently, Texas Eastern has entered into a Purchase and Sale Agreement ("Agreement") with Field Services pursuant to which Texas Eastern will sell, and Field Services will purchase, Line 40-E. Texas Eastern states the Agreement is substantially in the form of the agreement between Texas Eastern and Texaco. The price to be paid by Field Services for Line 40-E, i.e., net book value at the date of closing, is a negotiated price. The option granted to Texaco to acquire 13 acres of land at Texas Eastern's Larose Compressor Station location in Louisiana ("Option") has been eliminated. Except for the Option, Texas Eastern further states that the Agreement provides for the sale of the exact same facilities as authorized in the Commission's October 30, 1995 order. The net book value of Line 40-E at the proposed closing date of October 1, 1997 will be \$3,023,062.

Texas Eastern also requests that the Commission issue the declaratory order petitioned for by Field Services in its filing with the Commission on June 20, 1997 in Docket No. CP97-599-000.

Any person desiring to be heard or to make any protest with reference to said application should on or before July 15, 1997, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a