

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. ER97-3585-000, et al.]

**Southern California Edison Company, et al.; Electric Rate and Corporate Regulation Filings**

July 24, 1997.

Take notice that the following filings have been made with the Commission:

**1. Southern California Edison Company**

[Docket No. ER97-3585-000]

Take notice that on July 2, 1997, Southern California Edison Company (Edison) tendered for filing a letter agreement dated June 26, 1996 (Agreement) with the City of Banning (Banning).

The Agreement sets forth the terms and conditions by which Edison will act as Banning's scheduling agent for flow-through transactions utilizing Banning's Palo Verde-Sylmar transmission path. Edison seeks waiver of the 60 day prior notice requirement and requests that the Commission assign an effective date of July 3, 1997, to the Agreement.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

*Comment date:* August 7, 1997, in accordance with Standard Paragraph E at the end of this notice.

**2. Additional Signatories to PJM Interconnection, L.L.C. Operating Agreement**

[Docket No. ER97-3588-000]

Take notice that on July 2, 1997, the PJM Interconnection, L.L.C. (PJM) filed, on behalf of the Members of the LLC, membership applications of Sonat Power Marketing, Inc., and Strategic Energy Ltd. PJM requests an effective date of July 2, 1997.

*Comment date:* August 7, 1997, in accordance with Standard Paragraph E at the end of this notice.

**3. Florida Power & Light Company**

[Docket No. ER97-3589-000]

Take notice that on July 2, 1997, Florida Power & Light Company (FPL) tendered for filing proposed service agreements with NP Energy Inc., for Short-Term Firm and Non-Firm transmission service under FPL's Open Access Transmission Tariff.

FPL requests that the proposed service agreements be permitted to become effective on August 1, 1997.

FPL states that this filing is in accordance with Part 35 of the Commission's Regulations.

*Comment date:* August 7, 1997, in accordance with Standard Paragraph E at the end of this notice.

**4. Idaho Power Company**

[Docket No. ER97-3590-000]

Take notice that on July 2, 1997, Idaho Power Company (IPC) tendered for filing with the Federal Energy Regulatory Commission a Service Agreement under Idaho Power Company FERC Electric Tariff, Second Revised, Volume No. 1 between Utah Municipal Power Agency and Idaho Power Company.

*Comment date:* August 7, 1997, in accordance with Standard Paragraph E at the end of this notice.

**5. The Toledo Edison Company**

[Docket No. ER97-3591-000]

Take notice that on July 2, 1997, The Toledo Edison Company (TE) filed Electric Power Service Agreements between TE and CPS Utilities, Powernet Corp., Industrial Energy Applications, Plum Street Energy Marketing, Inc., American Energy Solutions, Inc. and Entergy Power Marketing Corp.

*Comment date:* August 7, 1997, in accordance with Standard Paragraph E at the end of this notice.

**6. The Cleveland Electric Illuminating Company**

[Docket No. ER97-3594-000]

Take notice that on July 2, 1997, The Cleveland Electric Illuminating Company (CEI) filed Electric Power Service Agreements between CEI and CPS Utilities, Powernet Corp., Industrial Energy Applications, Plum Street Energy Marketing, Inc., American Energy Solutions, Inc. and Entergy Power Marketing Corp.

*Comment date:* August 7, 1997, in accordance with Standard Paragraph E at the end of this notice.

**7. Arizona Public Service Company**

[Docket No. ER97-3595-000]

Take notice that on July 2, 1997, Arizona Public Service Company (APS) tendered for filing Service Agreement to provide Firm Point-to-Point Transmission Service under APS' Open Access Transmission Tariff with Williams Energy Services Company (Williams).

A copy of this filing has been served on Williams and the Arizona Corporation Commission.

*Comment date:* August 7, 1997, in accordance with Standard Paragraph E at the end of this notice.

**8. Florida Power Corporation**

[Docket No. ER97-3596-000]

Take notice that on July 2, 1997, Florida Power Corporation (Florida Power) tendered for filing a service agreement providing for non-firm point-to-point service to Sonat Power Marketing, L.P. (Sonat) pursuant to its open access transmission tariff (the T-6 Tariff). Florida Power requests that the Commission waive its notice of filing requirements and allow the agreement to become effective on July 3, 1997.

*Comment date:* August 7, 1997, in accordance with Standard Paragraph E at the end of this notice.

**9. The Cleveland Electric Illuminating Company**

[Docket No. ER97-3597-000]

Take notice that on July 2, 1997, The Cleveland Electric Illuminating Company (CEI) filed an Electric Power Service Agreement between CEI and Virginia Electric & Power Company.

*Comment date:* August 7, 1997, in accordance with Standard Paragraph E at the end of this notice.

**10. Consolidated Edison Company of New York, Inc.**

[Docket No. ER97-3598-000]

Take notice that on July 2, 1997, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing, pursuant to its FERC Electric Tariff Rate Schedule No. 2, a service agreement for Engage Energy US, L.P. to purchase electric capacity and energy pursuant to the negotiated rates, terms, and conditions.

Con Edison states that a copy of this filing has been served by mail upon Engage Energy US, L.P.

*Comment date:* August 7, 1997, in accordance with Standard Paragraph E at the end of this notice.

**11. Fitchburg Gas and Electric Light Company**

[Docket No. OA97-635-000]

Take notice that on July 11, 1997, Fitchburg Gas and Electric Light Company (Fitchburg) filed original and revised tariff sheets to its open access transmission tariff to comply with FERC Order No. 888-A. Fitchburg also filed revised tariff sheets to effectuate a rate reduction for transmission services provided under its open access transmission tariff to conform with a reduction to its Net Revenue Requirement resulting from a change in its NEPOOL pool-wide facilities (PTF) revenue requirement.

Fitchburg requests an effective date of July 11, 1997.

Fitchburg states that it has served copies of its filing on the Massachusetts Department of Public Utilities and all parties listed on the official service list in Fitchburg's original open access transmission tariff proceeding, Docket No. OA97-6-000. In addition, Fitchburg states that as of the date of its filing, it had no transmission customers under its open access transmission tariff.

*Comment date:* August 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 12. Maine Electric Power Company

[Docket No. OA97-649-000]

Take notice that on July 14, 1997, Maine Electric Power Company (MEPCo) tendered for filing pursuant to Sections 205 and 206 of the Federal Power Act (16 U.S.C. 791, et seq.), Part 35 of the Federal Energy Regulatory Commission's Regulations (18 CFR Part 35), and FERC Order Nos. 888 and 888-A, a revised open-access transmission tariff. MEPCo requests that the Commission allow the revised tariff to become effective on May 13, 1997 to comport with Order No. 888-A.

*Comment date:* August 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 13. Electric Energy, Inc.

[Docket No. OA97-650-000]

Take notice that on July 14, 1997, Electric Energy, Inc. tendered for filing changes to its Open-Access Transmission Tariff to reflect changes to the Commission Pro Forma tariffs in Order No. 888-A, Promoting Wholesale Competition Through Open-Access Non-Discriminatory Transmission Services by Public Utilities; Recovery of Stranded Costs by Public Utilities and Transmitting Utilities, 78 FERC ¶ 61,220, 62 Fed Reg 12274 (March 14, 1997).

*Comment date:* August 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 14. Kentucky Utilities Company

[Docket No. OA97-656-000]

Take notice that on July 14, 1997, Kentucky Utilities Company (KU) tendered for filing its Transmission Services (TS) Tariff in compliance with FERC Order No. 888-A.

*Comment date:* August 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 15. Entergy Services, Inc.

[Docket No. OA97-657-000]

Take notice that on July 14, 1997, Entergy Services, Inc. (Entergy Services), on behalf of Entergy

Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing its Open Access Transmission Tariff (Tariff) in accordance with the Commission's requirements in Order No. 888-A.

The Tariff reflects the terms and conditions contained in the Order No. 888-A pro forma tariff, with certain exceptions contemplated by Order No. 888-A and originally provided for in Entergy Services' July 9, 1996 tariff filing, which was accepted by the Commission in, as well as the certain of the modifications ordered by the Commission in American Electric Power Service Corp., et al., 78 FERC ¶ 61,070 (1997).

Copies of the Tariff have been served on all current transmission service customers of Entergy Services, all parties in Docket Nos. ER95-112-000, ER96-586-000, and OA96-158-000, and applicable state commissions.

*Comment date:* August 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 16. Cinergy Services, Inc., The Cincinnati Gas & Electric Co. and PSI Energy, Inc.

[Docket No. OA97-632-000]

Take notice that on July 11, 1997, Cinergy Services Inc. (Cinergy), on behalf of The Cincinnati Gas & Electric Company and PSI Energy, Inc., filed a revised open-access tariff required to conform Cinergy's open-access tariff with Order No. 888-A. In accordance with Order No. 888-A, Cinergy proposes an effective date of May 13, 1997, for the revised tariff.

*Comment date:* August 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 17. Interstate Power Company

[Docket No. OA97-633-000]

Take notice that on July 11, 1997, in compliance with the Federal Energy Regulatory Commission's Order No. 888-A, Interstate Power Company (IPW) hereby submits its Pro Forma Open Access Transmission Tariff Compliance filing. IPW respectfully requests an effective date of July 12, 1997.

*Comment date:* August 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

## Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C.

20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-20026 Filed 7-29-97; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2114-032]

### Public Utility District No. 2 of Grant County; Notice of Availability of Draft Environmental Assessment

July 24, 1997.

A draft environmental assessment (DEA) is available for public review. The DEA was prepared for the Public Utility District No. 2 of Grant County (licensee) application to replace the turbines at its Wanapum Development.

In summary, the DEA examines the environmental impacts of two alternatives for replacing the turbines at the Wanapum Development: (1) Licensee's proposed action: replacement of 10 Kaplan turbines; and (2) no-action. These alternatives are described in detail on pages one and two of the DEA.

The DEA recommends approval of the licensee's request to replace the Wanapum turbines as proposed. The DEA concludes that implementation of this alternative would not constitute a major federal action significantly affecting the quality of the human environment.

This DEA was written by staff in the Office of Hydropower Licensing (OHL). As such, the DEA is OHL staff's preliminary analysis of FWS's recommendation for turbine replacement at the Priest Rapids Project. No final conclusions have been made by the Commission regarding this matter.

Should you wish to provide comments on the DEA, they should be filed within 30 days from the date of this notice. Comments should be addressed to: Ms. Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE.,