revised tariff sheets proposed to become effective June 1, 1997:

First Revised Sheet No. 155A First Revised Sheet No. 414

On July 16, 1997, the Commission issued an Order regarding Columbia Gulf's compliance filing, filed on May 27, 1997, to implement the Gas Industry Standards Board's standards adopted by the Commission in Order No. 587. In the Order the Commission rejected the indemnification provision proposed in Columbia Gulf's Trading Partner Agreement, and directed Columbia Gulf to modify its tariff to reflect the same liability standards applicable to both EDM operations and Columbia Gulf other equipment and operations. The Commission also directed Columbia Gulf to incorporate verbatim Standard 1.3.2 to remove any potential ambiguity regarding when shippers are to receive the information required to be provided in accordance with Standard 1.3.2. This filing complies with those directives.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protests as parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97–20707 Filed 8–5–97; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-3041-000]

Dayton Power & Light Company; Notice of Filing

July 31, 1997.

Take notice that on June 19, 1997, Dayton Power & Light Company tendered for filing an amendment in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or

protests should be filed on or before August 11, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97–20695 Filed 8–5–97; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-3040-000]

DPL Energy; Notice of Filing

July 31, 1997.

Take notice that on June 27, 1997, DPL Energy tendered for filing an amendment in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal **Energy Regulatory Commission, 888** First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before August 11, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97–20696 Filed 8–5–97; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-58-007]

East Tennessee Natural Gas Company; Notice of Compliance Filing

July 31, 1997.

Take notice that on July 28, 1997, East Tennessee Natural Gas Company (East Tennessee), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets, with an effective date of June 1, 1997:

Substitute Original Sheet No. 294 Substitute Original Sheet No. 301 Substitute Original Sheet No. 302 Substitute Original Sheet No. 304

East Tennessee states that the revised tariff sheets set forth the revisions required by the Commission's July 18, 1997, Order on Compliance Filing in the above-referenced docket (July 18, Order). East Tennessee Natural Gas Company, 80 FERC ¶ 61,076 (1997). East Tennessee further states that the revisions effect changes to East Tennessee's pro forma Electronic Data Interchange Trading Partner Agreement. In accordance with the July 18 Order, East Tennessee requests that these tariff sheets be deemed effective June 1, 1997.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Copies of this filing are on file with the Commission and available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-20722 Filed 8-5-97; 8:45 am] BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-153-004]

Granite State Gas Transmission, Inc.; Notice of Compliance Filing

July 31, 1997.

Take notice that on July 28, 1997, Granite Gas Transmission, Inc. (Granite State) filed the pro forma revised tariff sheets listed below in its FERC Gas Tariff, Third Revised Volume No. 1:

Second Substitute First Revised Sheet No. 202

Substitute First Revised Sheet No. 205 Substitute First Revised Sheet No. 210 Substitute First Revised Sheet No. 211 Substitute First Revised Sheet No. 273 Substitute First Revised Sheet No. 274 Substitute First Revised Sheet No. 305

According to Granite State, the purpose of its filing is to comply with the Commission's order issued June 26, 1997 in Docket No. RP97–153–002 which required Granite State to refile tariff sheets to comply with Order No. 587–C to reflect GISB Standards Version 1.1 which are to be implemented on November 1, 1997. Granite State asserts that the pro forma tariff sheets reflect GISB Standards Version 1.1 for standards 1.3.7, 1.3.14, 1.3.23, 2.3.9 and 5.3.22, as required by the June 26, 1997 order.

Granite States states that copies of its filing were served on its firm and interruptible customers, the regulatory agencies of the states of Maine, Massachusetts and New Hampshire, and the intervenors in Docket No. RP97–137–000.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97–20709 Filed 8–5–97; 8:45 am]

BILLING CODE 6717-01-M

DEPARMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. QF90-214-003]

Indiantown Cogeneration, L.P.; Notice of Application for Commission Recertification of Qualifying Status of a Cogeneration Facility

July 31, 1997.

On July 21, 1997, Indiantown
Cogeneration, L.P. (Applicant), of 7500
Old Georgetown Road, Bethesda,
Maryland 20814–6161 submitted for
filing an application for Commission
recertification as a qualifying
cogeneration facility (QF) pursuant to
Section 292.207(b) of the Commission's
Regulations. No determination has been
made that the submittal constitutes a
complete filing.

According to the Applicant, the 360 MW coal-fired cogeneration facility is located in Indiantown, Florida. A notice of self-certification was filed in Docket No. QF90–214–000. The facility was certified as a QF in Docket No. QF90–214–001 (60 FERC \P 62,133 (1992)), and recertified in Docket QF90–214–002 (79 FERC \P 62,024 (1997)). The instant request for recertification is due to changes in the ownership of the facility.

Any person desiring to be heard or objecting to the granting of qualifying status should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 28 CFR 385.214). A motion or protest must be filed on or before August 11, 1997, and must be served on the Applicant. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97–20723 Filed 8–5–97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-373-002]

Koch Gateway Pipeline Company; Notice of Compliance Filing

July 31, 1997.

Take notice that on July 28, 1997, Koch Gateway Pipeline Company (Koch) tendered by filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets, to become effective December 1, 1997:

Fifth Revised Volume No. 1 Sub Twentieth Revised Sheet No. 20 Sub Seventeenth Revised Sheet No. 21 Sub Eighteenth Revised Sheet No. 22 Sub Twentieth Revised Sheet No. 24 Substitute First Revised Sheet No. 719 Substitute First Revised Sheet No. 1500 Substitute Third Revised Sheet No. 1501

Koch states that this filing is in compliance with the Commission's June 26, 1997, Order Accepting and Suspending Tariff Sheets Subject to Refund and Conditions and Establishing Hearing Procedures, 79 FERC ¶ 61,388

(1997), issued in the above captioned docket.

Koch also states that it has served copies of this filing upon each person on the official service list compiled by the Secretary in this proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's rules and regulations. All such protests must be filed as provided by Section 154.210 of the Commission's rules and regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97–20705 Filed 8–5–97; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-665-000]

NorAm Gas Transmission Company; Notice of Request Under Blanket Authorization

July 31, 1997.

Take notice that on July 24, 1997, NorAm Gas Transmission Company (NorAm Gas), 1600 Smith Street, Houston, Texas 77002, filed in Docket No. CP97-665-000 a request pursuant to Section 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct and operate a tap and metering facilities in Independence County, Arkansas, to provide increased service to ARKLA, a distribution division of NorAm Energy Corp. NorAm Gas makes such request under its blanket certificate issued in Docket Nos. CP82-384-000 and CP82-384-001, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Specifically, NorAm Gas seeks authority to install a new 2-inch delivery tap and metering facilities in Independence County, to provide increased service to enable ARKLA to comply with ARKLA's service demand on its rural distribution system. It is estimated that approximately 300,000