Dated: August 14, 1997.

#### Linda C. Tague,

Acting Deputy Chief Information Officer, Office of the Chief Information Officer.

### Office of Postsecondary Education

*Title:* Graduate Assistance in Areas of National Need (GAANN) Fellowship Program.

Frequency: Annually.

Affected Public: Individuals or households; Not-for-profit institutions.

Annual Reporting and Recordkeeping Hour Burden:

Responses: 325.

Burden Hours: 13,432.

Abstract: These instructions and forms provide the U.S. Department of Education the information needed to make awards to academic departments and to sustain and enhance the capacity for teaching and research in areas of national need.

[FR Doc. 97–21978 Filed 8–19–97; 8:45 am] BILLING CODE 4000–01–P

#### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Docket No. OR97-11-000]

### State of Alaska v. Phillips Alaska Pipeline Corporation; Notice of Complaint

August 14, 1997.

Take notice that on August 12, 1997, pursuant to sections 9, 13(1), and 15(1) of the Interstate Commerce Act, the State of Alaska filed a complaint against Phillips Alaska Pipeline Corporation and its FERC No. 34 tariff. The State of Alaska also filed an untimely protest to FERC No. 34 that has been rejected.

The State of Alaska raises issues challenging Phillips Alaska's FERC No. 34, filed July 30, 1997, and effective August 1, 1997. Alaska contends, as it did in opposing the Trans Alaska Pipeline System (TAPS) Carrier's midyear tariffs that were accepted and suspended by order issued July 18, 1997 [80 FERC ¶ 61,083 (1997)], that the rates in Phillips Alaska's FERC No. 34 (1) are the product of the TAPS Carrier's unlawful pooling agreements, namely the TAPS Operating Agreements, the DRA Agreement, and the Capacity Settlement Agreement, and (2) improperly include costs to defend and settle the Exxon Valdez oil spill litigation and the accrued cost of postemployment benefits other than pensions (PBOPs).

Any person desiring to be heard or to protest said complaint should file a

motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.214 and 211). All such motions or protests should be filed on or before August 29, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. Answers to this complaint shall be due on or before August 29, 1997.

#### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97–21993 Filed 8–19–97; 8:45 am]

#### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Docket No. CP97-689-000]

## ANR Pipeline Company; Notice of Request Under Blanket Authorization

August 14, 1997.

Take notice that on August 8, 1997, ANR Pipeline Company (ANR), 500 Renaissance Center, Detroit, Michigan 48243, filed in Docket No. CP97-689-000 a request pursuant to Sections 157.205, 157.212 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212 and 157.216) for authorization to abandon and replace a 3-inch orifice meter with a 2-inch positive displacement meter at its existing Merrill Meter Station in Lincoln County, Wisconsin, under ANR's blanket certificate issued in Docket No. CP82-480-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

ANR states that it delivers natural gas to Wisconsin Public Service Corporation (WPSC) at the existing Merrill Meter Station, which currently consists of two 3-inch orifice meters. ANR states that with the proposed abandonment and replacement of the facilities, this station will then consist of one 2-inch positive displacement meter and one 3-inch orifice meter. ANR states that it will be fully reimbursed by WPSC for its cost of the replacement of the facilities at the Merrill Meter Station.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

#### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97–21987 Filed 8–19–97; 8:45 am] BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. ER97-4024-000]

# **British Columbia Power Exchange** Corporation; Notice of Filing

August 14, 1997.

Take notice that on July 31, 1997, the British Columbia Power Exchange Corporation (Powerex) petitioned the Commission for acceptance of Powerex FERC Rate Schedule No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

Powerex intends to engage in wholesale electric power and energy purchases and sales as a marketer. Powerex is not in the business of generating or transmitting electric power. Powerex is an affiliate of the British Columbia Hydro and Power Authority, an integrated electric utility serving customers in British Columbia, Canada.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protest should be filed on or before August 27, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

#### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-21990 Filed 8-19-97; 8:45 am] BILLING CODE 6717-01-M

### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. RP97-438-000]

### CNG Transmission Corporation; Notice of Section 4 Filing

August 14, 1997.

Take notice that on May 5, 1995, CNG Transmission Corporation (CNG) tendered for filing pursuant to Section 4 of the Natural Gas Act, a notice of termination of gathering service on line H–21754 which line is located in McDowell County, West Virginia.

CNG states that it will abandon line H–21754 by sale to Classic Oil & Gas Resources, Inc. CNG further states that no contract for transportation service with CNG will be canceled or terminated as a result of the proposed abandonment of service.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before August 18, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97–21999 Filed 8–19–97; 8:45 am] BILLING CODE 6717–01–M

### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Docket No. RP97-439-000]

## CNG Transmission Corporation; Notice of Section 4 Filing

August 14, 1997.

Take notice that on May 5, 1995, CNG Transmission Corporation (CNG) tendered for filing pursuant to Section 4 of the Natural Gas Act, a notice of termination of gathering service on line H–169 which line is located in Kanawha County, West Virginia.

CNG states that it will abandon H–169 by sale to Eastern States Oil & Gas, Inc. CNG further states that no contract for transportation service with CNG will be canceled or terminated as a result of the proposed abandonment of service.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before August 18, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97–22000 Filed 8–19–97; 8:45 am] BILLING CODE 6717–01–M

### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Docket No. ER97-3838-000]

# **Duquesne Light Company; Notice of Filing**

August 14, 1997.

Take notice that on July 24, 1997, Duquesne Light Company (DLC) filed a Service Agreement dated July 8, 1997 with NorAm Energy Services, Inc., under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement adds NorAm Energy Services, Inc. as a customer under the Tariff. DLC requests an effective date of July 8, 1997 for the Service Agreement.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before August 26, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any party wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

#### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-21989 Filed 8-19-97; 8:45 am] BILLING CODE 6717-01-M

#### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Docket No. CP97-692-000]

# El Paso Natural Gas Company; Notice of Request Under Blanket Authorization

August 14, 1997.

Take notice that on August 11, 1997, El Paso Natural Gas Company (El Paso), P.O. Box 1492, El Paso, Texas 79978, filed in Docket No. CP97-692-000 a request pursuant to Sections 157.205 and 157.212 of Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to construct and operate a delivery point, located in Hutchinson County, Texas, to permit the firm transportation and delivery of natural gas to Southern Union Gas Company (Southern Union), under El Paso's certificate issued in Docket No. CP82-435–000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

El Paso proposes to construct and operate the Buena Vista Meter Station, consisting of two 2-inch tap and valve assemblies, one 1-inch O.D. Daniels mini-turbine, all with appurtenances, to be located in Section 25, Arnold & Barrett, Block Y, Hutchinson County, Texas. El Paso states the proposed quantity of natural gas to be transported on a firm basis to the Buena Vista Meter Station is estimated to be 165,345 Mcf annually, or an average of 453 Mcf per