following as customers under the terms of CIPS' Open Access Transmission Tariff: EnerZ Corporation and New York State Electric & Gas Corporation. CIPS also submitted for filing an executed service agreement with Enron Power Marketing, Inc., to substitute for a previously filed unexecuted service agreement.

CIPS requests an effective date of July 21, 1997 for the service agreements. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were served on the three customers and the Illinois Commerce Commission.

Comment date: August 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

20. Central Illinois Public Service Company

[Docket No. ER97-3919-000]

Take notice that on July 28, 1997, Central Illinois Public Service Company (CIPS), submitted a Service Agreement, dated July 21, 1997, establishing EnerZ Corporation as a customer under the terms of CIPS' Coordination Sales Tariff CST-1 (CST-1 Tariff).

CIPS requests an effective date of July 21, 1997 for the service agreement and the revised Index of Customers.

Accordingly, CIPS requests waiver of the Commission's notice requirements.

Copies of this filing were served upon EnerZ Corporation and the Illinois Commerce Commission.

Comment date: August 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

21. MidAmerican Energy Company

[Docket No. ER97-3921-000]

Take notice that on July 28, 1997, MidAmerican Energy Company (MidAmerican) filed with the Commission a Notice of Cancellation pursuant to § 35.15 of the Commission's Regulations. MidAmerican states that the rate schedules to be canceled effective as of 11:59 p.m. on April 30, 1997 are as follows:

1. Full Requirements Power Agreement dated July 27, 1987, between Iowa Public Service Company (a predecessor company of MidAmerican) and City of Hudson, Iowa. This Full Requirements Power Agreement has been designated as MidAmerican Rate Schedule Electric Tariff No. 7, Service Agreement No. 5.

MidAmerican requests a waiver of § 35.15 to the extent that this Notice of Cancellation has not been filed within the time required by such section. MidAmerican states that this Notice of Cancellation was not filed earlier because the termination of the agreement identified in the Notice of Cancellation was subject to the Commission's acceptance for filing of other contracts submitted for filing in Docket No. ER97–2902–000 which acceptances were issued on June 20, 1997, effective on May 1, 1997. The new agreement, which supplants the agreement being canceled, is entitled "Short Term Wholesale Requirements Power Sales Agreement" and has been designated as MidAmerican Rate Schedule Electric Tariff No. 5, Service Agreement No. 13.

MidAmerican has mailed a copy of this filing to City of Hudson, IA, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: August 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

22. In the matter of Orange and Rockland Utilities, Inc.

[Docket No. ES97-44-000]

Take notice that on August 4, 1997, Orange and Rockland Utilities, Inc., filed an application under Section 204 of the Federal Power Act seeking authorization to issue not more than \$150.0 million of unsecured obligations with a final maturity date no later than December 31, 1999.

Comment date: September 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

23. South Carolina Electric & Gas Company

[Docket No. ER97-3920-000]

Take notice that on July 28, 1997, South Carolina Electric & Gas Company (SCE&G), submitted service agreements establishing Peco Energy Company-Power Team (PECO) and Southern Energy Trading and Marketing, Inc. (SETM) as customers under the terms of SCE&G's Open Access Transmission Tariff.

SCE&G requests an effective date of one day subsequent to the filing of the service agreements. Accordingly, SCE&G requests waiver of the Commission's notice requirements. Copies of this filing were served upon PECO, SETM, and the South Carolina Public Service Commission.

Comment date: August 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97–22295 Filed 8–21–97; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-2424-001, et al.]

Western Resources, Inc., et al., Electric Rate and Corporate Regulation Filings

August 13, 1997.

Take notice that the following filings have been made with the Commission:

1. Western Resources, Inc.

[Docket ER97-2424-001]

Take notice that on July 15, 1997, Western Resources, Inc., tendered for filing its refund report in the abovereferenced docket.

Comment date: August 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. Delmarva Power & Light Company and Pennsylvania Power & Light Company

[Docket No. ER97-2878-000]

Take notice that on August 5, 1997, Delmarva Power & Light Company and Pennsylvania Power & Light Company tendered for filing an amendment in the above-referenced docket.

Comment date: August 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. American Electric Power Company; Columbus Southern Power Company

[Docket ER97-3213-000]

Take notice that on July 10, 1997, Columbus Southern Power Company (CSP) tendered for filing with the Commission a Facilities Operations Agreement and a Facilities Service Agreement dated June 3, 1997, between CSP, Buckeye Power, Inc. (Buckeye) and Guernsey-Muskingum Electric Cooperative, Inc. (GME). GME is an Ohio electricity cooperative and a member of Buckeye Power, Inc.

GME has requested CSP provide a new delivery point pursuant to provisions of the Power Delivery Agreement between CSP, Buckeye, The Cincinnati Gas & Electric Company, The Dayton Power and Light Company, Monongahela Power Company, Ohio Power Company and Toledo Edison Company, dated January 1968. CSP requests an effective date of June 15, 1997, for the tendered agreements.

CSP states that copies of its filing were served upon the Guernsey-Muskingum Electric Cooperative, Inc. Buckeye Power, Inc., R&F Coal company and the Public Utilities Commission of Ohio.

Comment date: August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Wisconsin Electric Power Company

[Docket No. ER97-3299-000]

Take notice that on July 25, 1997, Wisconsin Electric Power Company tendered for filing an amendment in the above-referenced proceeding. The amendment contains information requested by the FERC Staff that supports the use of a twelve-month snap-shot method for calculating the Load Ratio Share of a network transmission service customer. The

amendment also contains information supporting the confirmation requirement for short term firm point-to-point transmission service.

Wisconsin Electric renews its original requested effective date of June 12, 1997.

Copies of the filing have been served on all transmission customers, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. Northern States Power Company (Minnesota Company)

[Docket No. ER97-3687-000]

Take notice that on August 4, 1997, Northern States Power Company (Minnesota) (NSP) tendered an amendment to this docket.

In accordance with NSP's original filing, NSP requests the Commission accept this amendment herein and make it effective the same date as the original filing, July 11, 1997.

Comment date: August 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Florida Power & Light Company

[Docket No. ER97-3859-000]

On July 25, 1997, Florida Power & Light Company filed a Service

Agreement with The Energy Authority for service pursuant to Tariff No. 1 for Sales of Power and Energy by Florida Power & Light. FPL requests that the Service Agreement be made effective on July 25, 1997.

Comment date: August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Pacific Gas and Electric Company

[Docket No. ER97-3860-000]

Take notice that on July 25, 1997, Pacific Gas and Electric Company (PG&E) tendered for filing; 1) an agreement dated as of May 23, 1997, by and between PG&E and the Powerex entitled Service Agreement for Firm Point-to-Point Transmission Service (Service Agreement); and 2) a request for termination of this Service Agreement.

The Service Agreement was entered into for the purpose of firm point-to-point transmission service for 50 MW of power delivered to Southern California Edison at PG&E's Midway Substation. The effective date of termination is either the requested date shown below or such other date the Commission deems appropriate for termination.

Service agreement date	Term	Requested effective date for termination
Service Agreement under FERC Electric Tariff, Original Volume No. 3.	July 1, 1997 through September 30, 1997	September 30, 1997.

Copies of this filing have been served upon the California Public Utilities Commission and Powerex.

Comment date: August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. Pennsylvania Power & Light Company

[Docket No. ER97-3861-000]

Take notice that on July 25, 1997, Pennsylvania Power & Light Company (PP&L), filed a Service Agreement dated July 15, 1997 with Southern Company Services, Inc. (Southern) under PP&L's FERC Electric Tariff, Original Volume No. 1. The Service Agreement adds Southern as an eligible customer under the Tariff.

PP&L requests an effective date of July 25, 1997, for the Service Agreement.

PP&L states that copies of this filing have been supplied to Southern and to the Pennsylvania Public Utility Commission.

Comment date: August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Pennsylvania Power & Light Company

[Docket No. ER97-3862-000]

Take notice that on July 25, 1997, Pennsylvania Power & Light Company (PP&L), filed a Service Agreement dated July 18, 1997 with Kentucky Utilities Company (Kentucky) under PP&L's FERC Electric Tariff, Original Volume No. 1. The Service Agreement adds Kentucky as an eligible customer under the Tariff.

PP&L requests an effective date of July 25, 1997, for the Service Agreement.

PP&L states that copies of this filing have been supplied to Kentucky and to the Pennsylvania Public Utility Commission.

Comment date: August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. Cinergy Services, Inc.

[Docket No. ER97-3863-000]

Take notice that on July 25, 1997, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and American Municipal Power-Ohio, Inc. (AMPO).

Cinergy and AMPO are requesting an effective date of June 25, 1997.

Comment date: August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Cinergy Services, Inc.

[Docket No. ER97-3864-000]

Take notice that on July 25, 1997, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and SCAN Energy Marketing, Inc., (SCANA). Cinergy and SCANA are requesting an

Cinergy and SCANA are requesting ar effective date of July 1, 1997.

Comment date: August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. Union Electric Company

[Docket No. ER97-3865-000]

Take notice that on July 25, 1997, Union Electric Company (UE) tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service between Koch Energy Trading, Inc. (Koch) and UE. UE asserts that the purpose of the Agreement is to permit UE to provide transmission service to Koch pursuant to UE's Open Access Transmission Tariff filed in Docket No. OA96–50.

Comment date: August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. Cinergy Services, Inc.

[Docket No. ER97-3866-000]

Take notice that on July 25, 1997, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and Koch Energy Trading, Inc., (Koch).

Cinergy and Koch are requesting an effective date of June 25, 1997.

Comment date: August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. Cinergy Services, Inc.

[Docket No. ER97-3867-000]

Take notice that on July 25, 1997, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and NESI Power Marketing, Inc., (NESI).

Cinergy and NESI are requesting an effective date of July 15, 1997.

Comment date: August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. Cinergy Services, Inc.

[Docket No. ER97-3868-000]

Take notice that on July 25, 1997, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and Sonat Power Marketing L.P. (Sonat).

Cinergy and Sonat are requesting an effective date of July 15, 1997.

Comment date: August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. Cinergy Services, Inc.

[Docket No. ER97-3869-000]

Take notice that on July 25, 1997, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and Minnesota Power & Light Company (MP&L).

Cinergy and MP&L are requesting an effective date of July 15, 1997.

Comment date: August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

17. Cinergy Services, Inc.

[Docket No. ER97-3870-000]

Take notice that on July 25, 1997, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and Plum Street Energy Marketing, Inc., (PSEM).

Cinergy and PSEM are requesting an effective date of July 24, 1997.

Comment date: August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

18. Niagara Mohawk Power Corporation

[Docket No. ER97-3896-000]

Take notice that on July 28, 1997, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between NMPC and the New York Power Authority to serve 16.9 MW of New York Power Authority power to Occidental Chemicals. This Transmission Service Agreement specifies that the New York Power Authority has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and the New York Power Authority to enter into separately scheduled transactions under which NMPC will provide transmission service for the New York Power Authority as the parties may mutually

NMPC requests an effective date of May 23, 1997. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and the New York Power Authority.

Comment date: August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

19. Niagara Mohawk Power Corporation

[Docket No. ER97-3897-000]

Take notice that on July 28, 1997, Niagara Mohawk Power Čorporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between NMPC and the New York Power Authority to serve 5 MW of New York Power Authority power to Owens Corning. This Transmission Service Agreement specifies that the New York Power Authority has signed onto and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and the New York Power Authority to enter into separately scheduled transactions under which NMPC will provide transmission service for the New York Power Authority as the parties may mutually agree.

NMPC requests an effective date of May 23, 1997. NMPC has requested waiver of the notice requirements for

good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and the New York Power Authority.

Comment date: August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

20. Niagara Mohawk Power

[Docket No. ER97-3898-000]

Take notice that on July 28, 1997, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between NMPC and the New York Power Authority to serve 9.1 MW of New York Power Authority power to Cascades Niagara Falls, Inc. This Transmission Service Agreement specifies that the New York Power Authority has signed onto and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and the New York Power Authority to enter into separately scheduled transactions under which NMPC will provide transmission service for the New York Power Authority as the parties may mutually agree.

NMPC requests an effective date of March 1, 1997. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service

Commission and the New York Power Authority.

Comment date: August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

21. Southern Indiana Gas and Electric Company

[Docket No. ER97-3899-000]

Take notice that on July 28, 1997, Southern Indiana Gas and Electric Company (SIGECO), tendered for filing summary information on transactions that occurred during the period March 31, 1997 through June 30, 1997, pursuant to its Market Based Rate Sales Tariff accepted by the Commission in Docket No. ER96–2734–000.

Comment date: August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

22. Niagara Mohawk Power Corporation

[Docket No. ER97-3895-000]

Take notice that on July 28, 1997, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between NMPC and the New York Power Authority to serve 7 MW of New York Power Authority power to Occidental Chemicals. This Transmission Service Agreement specifies that the New York Power Authority has signed onto and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96–194– 000. This Tariff, filed with FERC on July 9. 1996, will allow NMPC and the New York Power Authority to enter into separately scheduled transactions under which NMPC will provide transmission service for the New York Power Authority as the parties may mutually

NMPC requests an effective date of May 23, 1997. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and the New York Power Authority.

Comment date: August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

23. Niagara Mohawk Power Corporation

[Docket No. ER97-3894-000]

Take notice that on July 28, 1997, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service

Agreement between NMPC and the New York Power Authority to serve 13 MW of New York Power Authority power to Air Products. This Transmission Service Agreement specifies that the New York Power Authority has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and the New York Power Authority to enter into separately scheduled transactions under which NMPC will provide transmission service for the New York Power Authority as the parties may mutually agree.

NMPC requests an effective date of May 23, 1997. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and the New York Power Authority.

Comment date: August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

24. Niagara Mohawk Power Corporation

[Docket No. ER97-3893-000]

Take notice that on July 28, 1997, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between NMPC and the New York Power Authority to serve 14 MW of New York Power Authority power to BOC Gases-Selkirk. This Transmission Service Agreement specifies that the New York Power Authority has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and the New York Power Authority to enter into separately scheduled transactions under which NMPC will provide transmission service for the New York Power Authority as the parties may mutually agree.

NMPC requests an effective date of May 23, 1997. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and the New York Power Authority.

Comment date: August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

25. Niagara Mohawk Power Corporation

[Docket No. ER97-3892-000]

Take notice that on July 28, 1997, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between NMPC and the New York Power Authority to serve 2.55 MW of New York Power Authority power to BOC Gases-Buffalo. This Transmission Service Agreement specifies that the New York Power Authority has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and the New York Power Authority to enter into separately scheduled transactions under which NMPC will provide transmission service for the New York Power Authority as the parties may mutually agree.

NMPC requests an effective date of May 23, 1997. NMPC has requested waiver of the notice requirements for

good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and the New York Power Authority.

Comment date: August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

26. Southern Company Services, Inc.

[Docket No. ER97-3889-000]

Take notice that on July 28, 1997, Southern Company Services, Inc. (SCSI), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company (collectively referred to as Southern Companies) filed two (2) service agreements under Southern Companies' Market-Based Rate Power Sales Tariff (FERC Electric Tariff, Original Volume No. 4) with the following entity: (I) Pennsylvania Power and Light Company. SCSI states that the service agreements will enable Southern Companies to engage in short-term market-based rate transactions with these entities.

Comment date: August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

27. Great Bay Power Corporation

[Docket No. ER97-3890-000]

Take notice that on July 28, 1997, Great Bay Power Corporation, tendered for filing a summary of activity for the quarter ending June 30, 1997. Comment date: August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

28. Portland General Electric Company

[Docket No. ER97-3891-000]

Take notice that on July 28, 1997, Portland General Electric Company (PGE), tendered for filing under FERC Electric Tariff, Second Revised Volume No. 2, an executed Service Agreement with Constellation Power Source, Inc.

Pursuant to 18 CFR 35.11 and the Commission's order issued July 30, 1993 (Docket No. PL93–2–002), PGE respectfully requests the Commission grant a waiver of the notice requirements of 18 CFR 35.3 to allow the executed Service Agreement to become effective July 15, 1997.

A copy of this filing was caused to be served upon Constellation Power Source, Inc., as noted in the filing letter.

Comment date: August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

29. The Green Power Connection, Inc.

[Docket No. ER97-3888-000]

Take notice that on July 28, 1997, The Green Power Connection, Inc. (TGPC), petitioned the Commission for acceptance of TGPC Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

TGPC intends to engage in wholesale electric power and energy purchases and sales as a marketer. TGPC is not in the business of generating or transmitting electric power. TGPC is a wholly-owned subsidiary of Vulcan Power Company, which owns and plans to develop geothermal power sites in Oregon, Idaho, and California.

Comment date: August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

30. Cinergy Services, Inc.

[Docket ER97-3871-000]

Take notice that on July 25, 1997, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and Kansas City Power and Light (KCPL).

Cinergy and KCPL are requesting an effective date of June 26, 1997.

Comment date: August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

31. Cinergy Services, Inc.

[Docket ER97-3872-000]

Take notice that on July 25, 1997, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and NP Energy, Inc. (NP).

Cinergy and NP are requesting an effective date of July 1, 1997.

Comment date: August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

32. Cinergy Services, Inc.

[Docket ER97-3873-000]

Take notice that on July 25, 1997, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and East Kentucky Power Cooperative, Inc., (East Kentucky).

Cinergy and East Kentucky are requesting an effective date of July 1, 1997.

Comment date: August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

33. Maine Public Service Company

[Docket No. ER97-3874-000]

Take notice that on July 25, 1997, Maine Public Service Company (Maine Public) filed an executed Service Agreement with Tractebel Energy Marketing, Inc.

Comment date: May 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

34. Maine Public Service Company

[Docket No. ER97-3875-000]

Take notice that on July 25, 1997, Maine Public Service Company (Maine Public) filed an executed Service Agreement with CMS Marketing, Services and Trading Company.

Comment date: August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

35. Florida Power Corporation

[Docket No. ER97-3876-000]

Take notice that on July 25, 1997, Florida Power Corporation tendered for filing its quarterly report summary of short-term transactions that occurred under its Market-based Wholesale Power Sales Tariff during the period April 30, 1997 through June 30, 1997.

Comment date: August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

36. Portland General Electric Company

[Docket ER97-3877-000]

Take notice that on July 25, 1997, Portland General Electric Company (PGE) tendered for filing under PGE's Final Rule pro forma tariff (FERC Electric Tariff Original Volume No. 8, Docket No. OA96–137–000), an executed Service Agreement for Non-Firm Point-to-Point Transmission Service with Avista Energy.

Pursuant to 18 CFR Section 35.11, and the Commission's Order in Docket No. PL93–2–002 issued July 30, 1993, PGE respectfully requests that the Commission grant a waiver of the notice requirements of 18 CFR Section 35.3 to allow the Service Agreement to become effective July 21, 1997.

A copy of this filing was caused to be served upon Avista Energy as noted in the filing letter.

Comment date: August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

37. Portland General Electric Company

[Docket ER97-3878-000]

Take notice that on July 25, 1997, Portland General Electric Company (PGE) tendered for filing under PGE's Final Rule pro forma tariff (FERC Electric Tariff Original Volume No. 8, Docket No. OA96–137–000), an executed Service Agreement for Non-Firm Point-to-Point Transmission Service with Western Resources.

Pursuant to 18 CFR Section 35.11, and the Commission's Order in Docket No. PL93–2–002 issued July 30, 1993, PGE respectfully requests that the Commission grant a waiver of the notice requirements of 18 CFR Section 35.3 to allow the Service Agreement to become effective July 21, 1997.

A copy of this filing was caused to be served upon Western Resources as noted in the filing letter.

Comment date: August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

38. Cenerprise, Inc.

[Docket No. ER97-3879-000]

Take notice that on July 25, 1997, Cenerprise, Inc. (Cenerprise), filed pursuant to 205 of the Federal Power Act, Part 35 of the Commission's Regulations, and the Commission's Rules of Practice and Procedure, for an order approving certain changes to Cenerprise's First Revised Rate Schedule FERC No. 1. Cenerprise states that the purpose of this filing is to remove the provision defining Wisconsin Electric Power Corporation as an affiliate for purposes of transacting at market rates. Cenerprise has

requested an effective date of September 23, 1997.

Comment date: August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

39. Southern California Edison Company

[Docket No. ER97-3880-000]

Take notice, that on July 25, 1997, Southern California Edison Company (Edison), tendered for filing changes in rates for transmission service as embodied in Edison's agreements with the following entities:

Entity	FERC rate schedule number
1. City of Anaheim	130, 246.6, 246.8, 246.13, 246.29, 246.32, 246.33, 246.36, 246.43, 246.47.
2. City of Azusa	
3. City of Banning	159, 248.5, 248.7, 248.9, 248.24, 248.29, 248.37, 248.38.
4. City of Colton	162, 249.4, 249.6, 249.8, 249.24, 249.29.
5. City of Riverside	129, 250.6, 250.8, 250.10, 250.15, 250.21, 250.27, 250.30, 250.35,
,	250.41, 250.44, 250.46, 250.50.
6. City of Vernon	149, 154.24, 172, 207, 272, 276.
7. Arizona Electric Power Cooperative	131, 161.
8. Arizona Public Service Company	185, 348.
9. California Department of Water Resources	38, 112, 113, 181, 342.
10. City of Burbank	166.
11. City of Glendale	143.
12. City of Los Angeles Department of Water and Power	102, 118, 140, 141, 163, 188, 219.
13. City of Pasadena	158.
14. Coastal Electric Services Company	347.
15. Imperial Irrigation District	259, 268.
16. Metropolitan Water District of Southern California	292.
17. M-S-R Public Power Agency	153, 339.
18. Northern California Power Agency	240.
19. Pacific Gas and Electric Company	117, 147, 256, 318.
20. PacifiCorp	275.
21. Rainbow Energy Marketing Corporation	346.
22. San Diego Gas & Electric Company	151.
23. Southern California Water Company	349.3.
24. Western Area Power Administration	120.

Pursuant to these rate schedules, the rate changes result from a change in the rate of return from 9.55% to 9.49% authorized by the California Public Utilities Commission, effective January 1, 1997.

Edison is requesting waiver of the 60day prior notice requirement, and except as noted in Exhibit C, requests that the Commission assign an effective date of January 1, 1997, to the changes in rates for transmission service.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

40. Northeast Utilities Service Company

[Docket No. ER97-3881-000]

Take notice that on July 25, 1997, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement with the Jersey Central Power & Light Company, Metropolitan Edison Company, and Pennsylvania Electric Company (d/b/a GPU Energy) under the NU System Companies' Sale for Resale, Tariff No. 7.

NUSCO states that a copy of this filing has been mailed to the Jersey Central Power & Light Company, Metropolitan Edison Company, and Pennsylvania Electric Company (d/b/a GPU Energy).

NUSCO requests that the Service Agreement become effective July 11, 1997.

Comment date: August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

41. Wisconsin Public Service Corporation

[Docket No. ER97-3882-000]

Take notice that on July 25, 1997, Wisconsin Public Service Corporation (WPSC), tendered for filing an executed Transmission Service Agreement between WPSC and PECO Energy Company—Power Team, provides for transmission service under the Open Access Transmission Service Tariff, FERC Original Volume No. 11.

Comment date: August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

42. Idaho Power Company

[Docket No. ER97-3883-000]

Take notice that on July 25, 1997, Idaho Power Company (IPC), tendered for filing with the Federal Energy Regulatory Commission Service Agreements under Idaho Power Company FERC Electric Tariff No. 6, Market Rate Power Sales Tariff, between Idaho Power Company and Portland General Electric Company.

Comment date: August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

43. Wisconsin Electric Power Company

[Docket No. ER97-3884-000]

Take notice that on July 25, 1997, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an electric service agreement between itself and Constellation Power Source (CPS). The agreement establishes CPS as a customer under Wisconsin Electric's Coordination Sales Tariff (FERC Electric Tariff, Original Volume No. 2).

Wisconsin Electric respectfully requests an effective date of August 1, 1997, in order to maximize the benefits to the parties of such coordination transactions. Wisconsin Electric is authorized to state that CPS joins in the requested effective date.

Copies of the filing have been served on CPS and the Public Service Commission of Wisconsin.

Comment date: August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

44. Texas Utilities Electric Co.

[Docket No. ER97-3885-000]

Take notice that on July 25, 1997, Texas Utilities Electric Company (TU Electric), tendered for filing three executed transmission service agreements (TSA's) with American Energy Solutions, Inc., Williams Energy Services Company and PECO Energy Company—Power Team for certain Economy Energy Transmission Service transactions under TU Electric's Tariff for Transmission Service To, From and Over Certain HVDC Interconnections.

TU Electric requests an effective date for the TSA's that will permit them to become effective on or before the service commencement date under each of the three TSA's. Accordingly, TU Electric seeks waiver of the Commission's notice requirements. Copies of the filing were served on American Energy Solutions, Inc., Williams Energy Services Company and PECO Energy Company—Power Team as well as the Public Utility Commission of Texas.

Comment date: August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

45. PacifiCorp Power Marketing, Inc.

[Docket No. ER97-3886-000]

Take notice that on July 25, 1997, PacifiCorp Power Marketing, Inc., on behalf of the PPM Sales Subsidiaries, tendered for filing initial FERC electric service tariffs, Rate Schedules No. 1, and a petition for blanket approvals and waivers of various Commission regulations under the Federal Power Act.

Comment date: August 27, 1997, in accordance with Standard Paragraph E at the end of this notice.

46. Vanpower, Inc.; QST Energy Trading Inc.; SuperSystems, Inc.; TECO EnergySource, Inc.; Preferred Energy Services, Inc.; Power Providers Inc.; CMS Marketing, Services and Trading, Company

[Docket No. ER96–552–006; Docket No. ER96–553–007; Docket No. ER96–906–005; Docket No. ER96–1563–005; Docket No. ER96–2141–004; Docket No. ER96–2303–004; Docket No. ER96–2350–007 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for public inspection and copying in the Commission's Public Reference Room:

On July 14, 1997, Vanpower, Inc., filed certain information as required by the Commission's January 19, 1996, order in Docket No. ER96–552–000.

On July 15, 1997, QST Energy Trading Inc., filed certain information as

required by the Commission's March 14, 1996, order in Docket No. ER96–553–

On July 11, 1997, SuperSystems, Inc., filed certain information as required by the Commission's March 27, 1996, order in Docket No. ER96–906–000.

On July 14, 1997, TECO EnergySource, Inc., filed certain information as required by the Commission's June 11, 1996, order in Docket No. ER96–1563–000.

On July 15, 1997, Preferred Energy Services, Inc., filed certain information as required by the Commission's August 13, 1996, order in Docket No. ER96– 2141–000.

On July 17, 1997, Power Providers, Inc., filed certain information as required by the Commission's September 3, 1996, order in Docket No. ER96–2303–000.

On July 22, 1997, CMS Marketing Services and Trading Company, filed certain information as required by the Commission's September 6, 1996, order in Docket No. ER96–2350-000.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-22294 Filed 8-21-97; 8:45 am] BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 5728-016]

Sandy Hollow Power Company; Notice of Availability of Environmental Assessment

August 18, 1997.

An environmentsal assessment (EA) is available for public review. The EA is for an application to amend the Sandy Hollow Hydroelectric Project. The licensee proposes to change its method of water delivery to its authorized 160–kW generating unit. The EA finds that approval of the application would not constitute a major federal action significantly affecting the quality of the human environment. The Sandy Hollow Hydroelectric Project is located on the Indian River in Philadelphia Township, Jefferson County, New York.

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA can be viewed in the Public Reference Branch, Room 1C–1, of the Commission's offices at 888 First Street, N.E., Washington, D.C. 20426.

For further information, please contact the project manager, Mr. John Novak, at (202) 219–2828.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97–22317 Filed 8–21–97; 8:45 am]

DEPARTMENT OF ENERGY

Southwestern Power Administration

Integrated System Power Rates

AGENCY: Southwestern Power Administration, DOE.

ACTION: Notice of public review and comment.

SUMMARY: The Administrator. Southwestern Power Administration (Southwestern), has prepared Current and Revised 1997 Power Repayment Studies which show the need for an increase in annual revenues to meet cost recovery criteria. Such increased revenues are needed primarily to cover increased investments and replacements in hydroelectric generating and highvoltage transmission facilities. The Administrator has developed proposed Integrated System Rate Schedules, which are supported by a rate design study, to recover the required revenues and to unbundle transmission rates for open access in accordance with the Federal Energy Regulatory Commission (FERC) Orders 888 and 889. Beginning January 1, 1998, the proposed rates would increase annual system revenues approximately 3.3 percent from \$96,192,500 to \$99,405,135.

DATES: The consultation and comment period will begin on August 22, 1997 and will end November 20, 1997.

- 1. Public Information Forum— September 4, 1997, 8:30 a.m., Tulsa, OK.
- 2. Public Comment Forum—October 9, 1997, 8:30 a.m., Tulsa, OK.