

191 and 186, as filed in Docket No. RP97-83-000.

Algonquin states that copies of this filing were mailed to all affected customers of Algonquin and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, in accordance with 18 CFR Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All Such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 97-2264 Filed 1-29-97; 8:45 am]

BILLING CODE 6717-10-M

[Docket No. CP97-199-000]

Columbia Gas Transmission Corporation; Notice of Request Under Blanket Authorization

January 24, 1997.

Take notice that on January 17, 1997, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314, filed in Docket No. CP97-199-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct and operate an additional point of delivery in Greensville County, Virginia, under Columbia's blanket certificate issued in Docket No. CP83-76-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Columbia proposes to construct and operate an additional point of delivery for firm transportation service to Commonwealth Gas Services, Inc. (COS), and will provide the service pursuant to Columbia's blanket certificate issued in Docket No. CP86-240-000 under existing authorized rate

schedules and within certificated entitlements. The estimated quantity delivered at this point will be 1600 Dth/day and 106/090 Dth annually. As part of the firm transportation service to be provided, COS has requested that their existing SST Agreement with Columbia be amended by increasing 1600 Dth/day at the proposed new Georgia-Pacific point of delivery and reducing the MDDOs at the existing Portsmouth #4 point of delivery by 1600 Dth/day. The quantities of natural gas to be provided through the new point of delivery will be within Columbia's existing design day and annual customer obligations. Columbia states that the construction cost is estimated at \$99,800 and that COS will reimburse Columbia 100% of the total actual cost of construction.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (19 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 97-2265 Filed 1-29-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP97-233-000 and TM97-3-25-002]

Mississippi River Transmission Corporation; Notice of Corrected Filing and Request for Waiver

January 24, 1997.

Take notice that on January 21, 1997, Mississippi River Transmission Corporation (MRT) submitted for filing revised worksheets to correctly account for the costs in its Miscellaneous Revenue Flowthrough Adjustment filing in Docket No. TM97-3-25-000. In addition, MRT filed a request for a waiver of the provisions of Section 18.2 of the General Terms and Conditions of its FERC Gas Tariff, Third Revised Volume No. 1, to permit MRT to credit

to each Rate Schedule FTS and SCT Customer based on each Customer's contract demand at January 1, 1997; ITS Customers will receive a credit based on actual usage during 1996. MRT also requests a waiver of such other provisions of its FERC Gas Tariff, or other Commission regulations, as may be necessary to allow this filing to become effective as proposed.

MRT states that copies of this filing have been mailed to each of MRT's customers, all parties on the official service list in Docket No. TM97-3-25-000, and the State Commissions of Arkansas, Illinois, and Missouri.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before January 31, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 97-2266 Filed 1-29-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-201-000]

National Fuel Gas Supply Corporation; Notice of Request Under Blanket Authorization

January 24, 1997.

Take notice that on January 21, 1997, National Fuel Gas Supply Corporation (National), 10 Lafayette Square, Buffalo, New York 14203, filed a request with the Commission in Docket No. CP97-201-000, pursuant to Sections 157.205, and 157.211 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct and operate a sales tap authorized in blanket certificate issued in Docket No. CP83-4-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

National proposes to construct and operate a new sales tap in McKean

County, Pennsylvania, on National's Line S-21. The maximum proposed quantity of gas to be delivered through the proposed facility would be up to 500 Mcf per day. This tap would provide service to National Fuel Gas Distribution Corporation, pursuant to National's EFT Rate Schedule. The estimated cost of the sales tap is \$60,000, for which National would be reimbursed.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Lois D. Cashell,
Secretary.

[FR Doc. 97-2267 Filed 1-29-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER97-504-000 and OA97-32-000]

Pacific Northwest Generating Cooperative; Notice of Issuance of Order

January 24, 1997.

Pacific Northwest Generating Cooperative (PNGC) filed an application for authorization to sell power at market-based rates, and for certain waivers and authorizations. In particular, PNGC requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liabilities by PNGC. On January 13, 1997, the Commission issued an Order Conditionally Accepting For Filing Market-Based Rates (Order), in the above-docketed proceeding.

The Commission's January 13, 1997 Order granted the request for blanket approval under Part 34, subject to the conditions found in Ordering Paragraphs (D), (E), and (G):

(D) Within 30 days of the date of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by PNGC should file a motion to intervene or

protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(E) Absent a request to be heard within the period set forth in Ordering Paragraph (D) above, PNGC is hereby authorized to issue securities and assume obligations and liabilities as guarantor, endorser, surety or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of PNGC, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(G) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of PNGC's issuances of securities or assumptions of liabilities * * *.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is February 12, 1997.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 97-2268 Filed 1-29-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-226-001]

Questar Pipeline Company; Notice of Tariff Filing

January 24, 1997.

Take notice that on January 22, 1997, Questar Pipeline Company (Questar) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to be effective February 12, 1997, and May 1, 1997:

Tariff Sheets To Be Effective February 12, 1997

Substitute Second Revised Sheet No. 164
Substitute Original Sheet No. 170A

Tariff Sheet To Be Effective May 1, 1997
Third Revised Sheet No. 164

Questar states that the proposed tariff sheets correct Second Revised Sheet No. 164, as tendered with the January 13 filing. Questar states further that this correction necessitates the filing of all tariff sheets identified above.

Questar states that a copy of this filing has been served upon its customers, the Public Service Commission of Utah and

the Wyoming Public Service Commission.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rule 385.211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-2269 Filed 1-29-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-193-000]

Transcontinental Gas Pipe Line Corporation; Notice of Application

January 24, 1997.

Take notice that on January 10, 1997, Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77251, filed in Docket No. CP97-193-000 an application pursuant to Section 7(c) of the Natural Gas Act for authorization to expand an existing delivery lateral to Piedmont Natural Gas Company, Inc. (Piedmont) in Lincoln and Catawaba Counties, NC.; for approval of Transco's initial reservation rate surcharge for costs associated with the delivery lateral; for approval of the reservation rate surcharge methodology; for authorization to make filings under Section 4 of the NGA; and to make adjustments to the surcharge, all as more fully set forth in the application on file with the Commission and open to public inspection.

Specifically, Transco proposes to expand the lateral by (a) constructing and operating approximately 17.77 miles of 16-inch pipeline loop on its existing 10-inch Maiden Delivery Lateral, thereby accommodating an increase delivery of 38,000 dt/d of gas to Piedmont through its existing Lowesville Meter Station. Transco estimates the cost of this expansion to be \$13,236,000, and that such expansion would not create any detriment of disadvantage to its other customers.

Any person desiring to be heard or to make any protest with reference to said