

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP96-213-000, et al.; Docket No. CP96-559-000]

Columbia Gas Transmission Corporation and Texas Eastern Transmission Corporation; Notice of Site Visit

August 22, 1997.

On August 27 and 28, 1997, the Office of Pipeline Regulation (OPR) will conduct a site visit, with representatives of Texas Eastern Transmission Corporation, of the Marietta Compressor Station in Lancaster County, Pennsylvania and the Windridge, Uniontown, and Bedford Discharge replacement projects in Greene, Somerset, and Fulton Counties, Pennsylvania, respectively; all part of the Market Expansion Project.

On August 29, 1997, OPR will conduct a site visit, with representatives of Columbia Gas Transmission Corporation, of the Line V-50 Replacement portion of the Market Expansion Project in Mahoning County, Ohio.

All interested parties may attend. Those planning to attend must provide their own transportation.

For further information, please contact Paul McKee at (202) 208-1088.

Lois D. Cashell,

Secretary.

[FR Doc. 97-22916 Filed 8-27-97; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP96-213-000, et al.]

Columbia Gas Transmission Corporation; Notice of Site Visit

August 22, 1997.

On September 3, 4, and 5, 1997, the Office of Pipeline Regulation (OPR) will conduct a site visit, with representatives of Columbia Gas Transmission Corporation, of the Crawford and Laurel Storage Field facilities in Hocking County, Ohio and the McArthur Storage Field facilities in Vinton County, Ohio; all part of the Market Expansion Project.

All interested parties may attend. Those planning to attend must provide their own transportation.

For further information, please contact Paul McKee at (202) 208-1088.

Lois D. Cashell,

Secretary.

[FR Doc. 97-22917 Filed 8-27-97; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER97-3669-000]

Connecticut Light & Power Company; Notice of Filing

August 22, 1997.

Take notice that on July 29, 1997, Connecticut Light & Power Company tendered for filing an amendment in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 285.211 and 18 CFR 385.214). All such motions or protests should be filed on or before September 3, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-22918 Filed 8-27-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. GT97-62-000]

Equitrans, L.P.; Notice of Refund Report

August 22, 1997.

Take notice that on August 19, 1997, Equitrans, L. P. (Equitrans) filed a Report summarizing the refunds of GRI overcollections which were credited to the July billing invoices of Equitrans' customers.

Equitrans states that on May 30, 1997 it received a refund from GRI of \$364,777 for collections in excess of 105% of Equitrans of 1996 GRI funding

level. Equitrans states that it credited this amount to its eligible firm customers in billing invoices which were mailed out on October 18, 1995. The credits were allocated to Equitrans' eligible firm customers pro-rata based on GRI rate collections during the 1996 billing year.

Equitrans states that a copy of its report has been served on its customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before August 29, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-22911 Filed 8-27-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP97-126-003]

Iroquois Gas Transmission System, L.P.; Notice of Proposed Changes in FERC Gas Tariff

August 22, 1997.

Take notice that on August 20, 1997, Iroquois Gas Transmission System, L.P. (Iroquois) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheet to become effective August 11, 1997:

First Revised Sheet No. 60b

Iroquois states that this sheet was submitted in compliance with the provisions of the Commission's August 5, 1997 Order on Rehearing in the captioned proceeding. In that Order, the Commission required Iroquois to revise Section 5(d) of the General Terms and Conditions of its tariff to eliminate language permitting Iroquois to curtail service to secondary points on the basis of the rate paid.

Iroquois also states that copies of this filing were served upon all customers and interested state regulatory agencies.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-22909 Filed 8-27-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-696-000]

MIGC, Inc.; Notice of Request Under Blanket Authorization

August 22, 1997.

Take notice that on August 15, 1997, MIGC, Inc. (MIGC), 12200 North Pecos Street, Suite 230, Denver, Colorado 80234, filed in Docket No. CP97-696-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to construct and operate two delivery taps for the delivery of gas for Western Gas Resources, Inc. (Western)—to coal processing plants of Antelope Coal Company (ACC) and Power River Coal Company (PRCC) in Campbell and Converse Counties, Wyoming. MIGC makes such request under its blanket certificate issued in Docket No. CP82-409-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

MIGC proposes to construct and operate a 103,000 foot 4-inch lateral pipeline which will run due east off of MIGC's mainline system to the coal processing plants of ACC and PRCC. MIGC requests authorization to add two new delivery taps to enable the delivery to these two coal processing plants of up to 7,000 Mcf of natural gas on a peak, and an estimated maximum annual

volume of 109,500 Mcf. MIGC indicates that it currently provides transportation service for Western under its blanket open-access transportation certificate issued in Docket No. CP86-596, and states that it will provide transportation service for the natural gas to be delivered to ACC and PRCC pursuant to the terms and conditions of its FTS-1 Rate Schedule.

MIGC avers that its tariff does not prohibit the addition of new delivery points. It is further stated that such service for Western will be within Western's existing entitlements.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-22915 Filed 8-27-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-700-000]

National Fuel Gas Supply Corporation; Notice of Application for Abandonment

August 22, 1997.

Take notice that on August 18, 1997, National Fuel Gas Supply Corporation (National Fuel), 10 Lafayette Square, Buffalo, New York 14203, filed an application pursuant to Section 7(b) of the Natural Gas Act for an order granting permission and approval to abandon by sale three certificated gathering lines to Greenridge Oil Company (Greenridge). In addition, National Fuel seeks a finding that the facilities to be sold to Greenridge will be non-jurisdictional, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, National Fuel proposes to abandon Line Q-14 (641 feet of 4-

inch pipeline), Line Q-15 (4,693 feet of 4-inch pipeline), and a portion of Line Q-16 (12,360 feet of 4-inch pipeline), located in Erie County, Pennsylvania. National Fuel has agreed to sell these facilities to Greenridge for \$7,500. Currently, Lines Q-14 and Q-15 are inactive, but were previously used to feed locally produced gas into National Fuel's system. Line Q-16 is connected to three inactive wells and one active well. National Fuel receives gas produced by the Meridian Oil and Gas at Station P-2560 on Line Q-16. National Fuel states that these facilities are no longer needed to purchase and gather gas for its system supply. National Fuel states that after conveyance of the facilities, Greenridge intends to drill wells in the area and use the lines as gathering lines to feed gas to National Fuel Gas Distribution Corporation.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 12, 1997, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be