and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that approval for the proposed application is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for WNG to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97–25032 Filed 9–19–97; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-4350-000, et al.]

The Washington Water Power Company, et al.; Electric Rate and Corporate Regulation Filings

September 16, 1997.

Take notice that the following filings have been made with the Commission:

1. The Washington Water Power Company

[Docket No. ER97-4350-000]

Take notice that on August 26, 1997, The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission an executed Service Agreement for Firm Point-To-Point Transmission Service under WWP's Open Access Transmission Tariff—FERC Electric Tariff, Volume No. 8. WWP requests the Service Agreement be given an effective date of October 1, 1997.

Comment date: September 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. SEMCO Energy Services, Inc.

[Docket No. ER97-4352-000]

Take notice that on August 26, 1997, SEMCO Energy Services, Inc. (SEMCO), tendered for filing, an application for blanket authorizations and certain waivers under various regulations of the Commission, and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective the earlier of October 27, 1997 or the date of a Commission order granting approval of this Rate Schedule.

SEMCO intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where SEMCO purchases power, including capacity and related services from electric utilities, qualifying facilities, and independent power producers, and resells such power to other purchasers, SEMCO will be functioning as a marketer. In SEMCO's marketing transactions, SEMCO proposes to charge rates mutually agreed upon by the parties. In transactions where SEMCO does not take title to the electric power and/or energy, SEMCO will be limited to the role of a broker and will charge a fee for its services. SEMCO is not in the business of producing nor does it contemplate acquiring title to any electric power transmission facilities.

Comment date: September 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. Virginia Electric and Power Company

[Docket No. ER97-4353-000]

Take notice that on August 26, 1997, Virginia Electric and Power Company (Virginia Power), tendered for filing an executed Service Agreement with Amoco Energy Trading Corporation which it had filed in unexecuted form on July 24, 1997 in Docket No. ER97– 3851–000.

Copies of the filing were served upon the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: September 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Louisville Gas and Electric Company

[Docket No. ER97-4354-000]

Take notice that on August 26, 1997, Louisville Gas and Electric Company (LG&E), tendered for filing an executed Non-Firm Point-to-Point Transmission Service Agreement between LG&E and The Energy Authority, Inc., under LG&E's Open Access Transmission Tariff.

Comment date: September 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. Interstate Power Company

[Docket No. ER97-4356-000]

Take notice that on August 26, 1997, Interstate Power Company (IPW), tendered for filing a Transmission Service Agreement between IPW and Western Area Power Administration (WAPA). Under the Transmission Service Agreement, IPW will provide non-firm point-to-point transmission service to WAPA. *Comment date:* September 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Northern Indiana Public Service Company

[Docket No. ER97-4357-000]

Take notice that on August 26, 1997, Northern Indiana Public Service Company tendered for filing an executed Standard Transmission Service Agreement for Non-Firm Pointto-Point Transmission Service between Northern Indiana Public Service Company and Constellation Power Source, Inc.

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to Constellation Power Source, Inc., pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. OA96– 47–000 and allowed to become effective by the Commission. Northern Indiana Public Service Company has requested that the Service Agreement be allowed to become effective as of July 27, 1997.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: September 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Entergy Services, Inc.

[Docket No. ER97-4358-000]

Take notice that on August 26, 1997, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Non-Firm Point-To-Point Transmission Service Agreement between Entergy Services, as agent for the Entergy Operating Companies, and The Energy Authority, Inc.

Comment date: September 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. Entergy Services, Inc.

[Docket No. ER97-4359-000]

Take notice that on August 26, 1997, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Short-Term Firm Point-To-Point Transmission Service Agreement 49508

between Entergy Services, as agent for the Entergy Operating Companies, and The Energy Authority, Inc.

Comment date: September 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Wisconsin Power and Light Company

[Docket No. ER97-4360-000]

Take notice that on August 26, 1997, Wisconsin Power and Light Company (WP&L), tendered for filing Form Of Service Agreement for Non-Firm Pointto-Point Transmission Service establishing Constellation Power Source, Inc., as a point-to-point transmission customer under the terms of WP&L's transmission tariff.

WP&L requests an effective date of August 19, 1997, and accordingly, seeks waiver of the Commission's notice requirements. A copy of this filing has been served upon the Public Service Commission of Wisconsin.

Comment date: September 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. San Diego Gas & Electric Company

[Docket No. ER97-4361-000]

Take notice that on August 26, 1997, San Diego Gas & Electric Company (SDG&E), tendered for filing a Notice of Cancellation for Rate Schedule FERC No. 123—Coordination Agreement between San Diego Gas & Electric Company and Eastex Power Marketing, Inc., executed December 21, 1995.

SDG&E requests that this cancellation become effective October 31, 1997.

Comment date: September 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Rochester Gas and Electric Corporation

[Docket No. ER97-4362-000]

Take notice that on August 26, 1997, Rochester Gas and Electric Corporation (RG&E [filed a Service Agreement between RG&E and the Pennsylvania Power & Light Company (Customer). This Service Agreement specifies that the Customer has agreed to the rates, term and conditions of RG&E's FERC Electric Rate Schedule, Original Volume No. 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER94– 1279–000, as amended by RG&E's December 31, 1996, filing in Docket No. OA97–243–000 (pending).

RG&E requests waiver of the Commission's sixty (60) day notice requirements and an effective date of August 20, 1997 for the Pennsylvania Power & Light Company Service Agreement. RG&E has served copies of the filing on the New York State Public Service Commission and on the Customer. *Comment date:* September 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. Louisville Gas and Electric Company

[Docket No. ER97-4363-000]

Take notice that on August 26, 1997, Louisville Gas and Electric Company tendered for filing copies of service agreements between Louisville Gas and Electric Company and Electric Clearinghouse, Inc., under Rate GSS.

Comment date: September 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. PowerCom Corporation

[Docket No. ER97-4364-000]

Take notice that on August 26, 1997, PowerCom Corporation (PC) petitioned the Commission for acceptance of PC Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

PC intends to engage in wholesale electric power and energy purchases and sales as a marketer. PC is not in the business of generating or transmitting electric power.

Comment date: September 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. The Dayton Power and Light Company

[Docket No. ER97-4365-000]

Take notice that on August 27, 1997, The Dayton Power and Light Company (Dayton) submitted service agreements establishing Northeast Utilities Service Company, Union Electric Company as a customer under the terms of Dayton's Market-Based Sales Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the commission's notice requirements. Copies of the filing were served upon Northeast Utilities Service Company, Union Electric Company and the Public Utilities Commission of Ohio.

Comment date: September 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. The Dayton Power and Light Co.

[Docket No. ER97-4366-000]

Take notice that on August 27, 1997, The Dayton Power and Light Company (Dayton) submitted service agreements establishing Constellation Power Source, Inc., NP Energy Inc., Public Service Electric and Gas Company, Southern Energy Trading and Marketing, Inc., as customers under the terms of Dayton's Open Access Transmission Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the commission's notice requirements. Copies of the filing were served upon Constellation Power Source, Inc., NP Energy Inc., Public Service Electric and Gas Company, Southern Energy Trading and Marketing, Inc., and the Public Utilities Commission of Ohio.

Comment date: September 10, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. PacifiCorp

[Docket No. ER97-4367-000]

Take notice that on August 27, 1997, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, a Long-Term Firm Point-To-Point Transmission Service Agreement between Black Hills Power and Light Company and PacifiCorp's Transmission Function under PacifiCorp's FERC Electric Tariff, First Revised Volume No. 11.

Copies of this filing were supplied to PacifiCorp's Merchant Function, Black Hills Power & Light Company, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

A Copy of this filing may be obtained from PacifiCorp's Regulatory Administration Department's Bulletin Board System through, a personal computer by calling (503) 464–6122 (9600 baud, 8 bits, no parity, 1 stop bit).

Comment date: September 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

17. Duquesne Light Company

[Docket No. ER97-4368-000]

Take notice that on August 27, 1997, Duquesne Light Company (DLC) filed a Service Agreement dated August 22, 1997 with Strategic Energy Ltd. under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement adds Strategic Energy Ltd., as a customer under the Tariff. DLC requests an effective date of August 22, 1997 for the Service Agreement.

Comment date: September 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

18. Duquesne Light Company

[Docket No. ER97-4369-000]

Take notice that on August 27, 1997, Duquesne Light Company (DLC) filed a Service Agreement dated August 13, 1997 with Constellation Power Source, Inc., under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement adds Constellation Power Source, Inc. as a customer under the Tariff. DLC requests an effective date of August 22, 1997 for the Service Agreement.

Comment date: September 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

19. Southern Company Services, Inc.

[Docket No. ER97-4370-000]

Take notice that on August 27, 1997. Southern Company Services, Inc. (SCSI), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company (collectively referred to as Southern Companies) filed one (1) service agreement under Southern Companies' Market-Based Rate Power Sales Tariff (FERC Electric Tariff, Original Volume No. 4) with the following entity: Municipal Electric Authority of Georgia. SCSI states that the service agreement will enable Southern Companies to engage in short-term market-based rate transactions with this entity.

Comment date: September 30, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97–25063 Filed 9–19–97; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3131-032]

S.R. Hydropower of Brockway Mills; Notice of Availability of Draft Environmental Assessment

September 16, 1997.

An environmental assessment (EA) is available for public review. The EA is for an application for surrender of license. The EA reviews alternative for surrender and decommissioning the project. The EA finds approval of the application, with staff recommendations, would not constitute a major federal action significantly affecting the quality of the human environment. The Project is located on the Williams River, Windham County, Vermont.

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA can be viewed in the Reference and Information Center, Room 2A, of the Commission's Offices at 888 First Street, N.E., Washington, D.C. 20426.

Please submit any comment within 45 days from the date of this notice. Any comments, conclusions, or recommendations that draw upon studies, reports, or other working papers of substance should be supported by appropriate documentation.

Comments should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. Please affix Project No. 3131–032 to all comments. For further information, please contact the project manager, Mr. Robert Grieve, at (202) 219–2655.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97–25034 Filed 9–19–97; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Office of Hearings and Appeals

Notice of Issuance of Decisions and Orders; Week of August 11 through August 15, 1997

During the week of August 11 through August 15, 1997, the decisions and orders summarized below were issued with respect to appeals, applications, petitions, or other requests filed with the Office of Hearings and Appeals of the Department of Energy. The following summary also contains a list of submissions that were dismissed by the Office of Hearings and Appeals.

Copies of the full text of these decisions and orders are available in the Public Reference Room of the Office of Hearings and Appeals, Room 1E–234, Forrestal Building, 1000 Independence Avenue, SW, Washington, D.C. 20585-0107, Monday through Friday, between the hours of 1:00 p.m. and 5:00 p.m., except federal holidays. They are also available in *Energy Management*: Federal Energy Guidelines, a commercially published loose leaf reporter system. Some decisions and orders are available on the Office of Hearings and Appeals World Wide Web site at http://www.oha.doe.gov.

Dated: September 12, 1997.

George B. Breznay,

Director, Office of Hearings and Appeals.

Decision List No. 46; Week of August 11 through August 15, 1997

Appeals

David R. Berg, 8/14/97 VFA-0306 David R. Berg filed an Appeal from a

determination issued to him on May 28, 1997, by the Human Resources Office (HR) of the Department of Energy (DOE), in response to a request for information filed under both the Privacy Act and the FOIA. In his Appeal, Mr. Berg contended that HR did not adequately explain the basis upon which the responsive documents were withheld under the Privacy Act and that HR improperly relied upon FOIA Exemptions 5, 6 and 7. The DOE found HR's determination insufficiently informative and short of what is legally required. The DOE remanded Mr. Berg's Appeal to HR to either release to Mr. Berg all of the documents responsive to his request or issue a new determination adequately supporting the withholding of the documents. Consequently, the Appeal filed by Mr. Berg was granted in part and denied in part.

W.L. McCUllough 8/12/97 VFA-0314

W.L. McCullough (Appellant) filed an Appeal of a Determination issued to him by the Department of Energy (DOE) in response to a request under the Freedom of Information Act (FOIA). In the request, the Appellant asked for documents concerning a grant awarded by DOE. In its Determination, the Oak Ridge Operations Office (DOE/ORO) released one document but stated that no other documents could be located in the possession of DOE. The Appellant challenged the adequacy of DOE/ORO's search. The Office of Hearings and Appeals (OHA) found that DOE/ORO had conducted an adequate search of