

of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-25801 Filed 9-29-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-297-002]

Florida Gas Transmission Company; Notice of Refund Report

September 24, 1997.

Take notice that on September 19, 1997, Florida Gas Transmission Company ("FGT") tendered for filing with the Federal Energy Regulatory Commission a report of transition cost recovery ("TCR") refunds distributed to FGT's eligible shippers on August 29, 1997. In compliance with the Commission's Letter Order dated July 29, 1997 in Docket No. RP97-297-001, FGT allocated a total refund of \$1,349,573.55, including interest through the refund date, on a pro rata basis based on actual recoveries from FGT's shippers during the month of April, 1997, the month in which the TCR overcollections occurred.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426 in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided by Section 154.210 of the Commission's rules and regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene.

Copies of this filing are on file with the Commission and are available for

public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-25815 Filed 9-29-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-531-000]

Florida Gas Transmission Company; Notice of Filing

September 24, 1997.

Take notice that on September 19, 1997, Florida Gas Transmission Company (FGT) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1 the following tariff sheet:

Fourth Revised Sheet No. 131

Sixth Revised Sheet No. 132

Second Revised Sheet No. 133

FGT states that it proposes two changes in order to achieve the original purpose of the Cash-Out provisions as contained in Section 14.B of the General Terms and Conditions of FGT's tariff. First, FGT proposes that the Cash-Out indices be modified such that: (1) For imbalances due FGT the Posted Price equal the highest of the monthly average spot prices for Mustang Island (Tivoli), Vermilion Parish or St. Helena Parish, as reported in Natural Gas Week, and (2) for imbalances due the Imbalance Party the Posted Price equal the lowest of the monthly average spot prices for Mustang Island (Tivoli), Vermilion Parish or St. Helena Parish, as reported in Natural Gas Week. FGT believes that these changes may work to achieve a portion of the previous price premium of the St. Helena Parish over the Mustang Island (Tivoli). In addition, FGT proposes that the Imbalance Level Factors for imbalance levels of up to 5% be modified such that: (1) For imbalances due FGT the Imbalance Level Factor be increased from the current 1.00 to 1.05 and (2) for imbalances due the Imbalance Party, the Imbalance Level Factor be decreased from 1.00 to 0.95. FGT believes that modification of the Imbalance Level Factor is required because the differential between the high index and low index may be very small and therefore insufficient to discourage gaming. FGT believes that absent the proposed changes, FGT's Cash-Out provisions no longer provide a disincentive for shippers to swing on FGT's system line pack.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided by Section 154.210 of the Commission's Rules and Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-25819 Filed 9-29-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-161-009]

Iroquois Gas Transmission System, L.P.; Notice of Proposed Changes in FERC Gas Tariff

September 24, 1997.

Take notice that on September 17, 1997, Iroquois Gas Transmission System, L.P. (Iroquois) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective November 1, 1997:

Sixth Revised Sheet No. 47

Original Sheet No. 47A

First Revised Sheet No. 50A

Second Revised Sheet No. 57A

Second Revised Sheet No. 57B

Original Sheet No. 57C

Seventh Revised Sheet No. 59

Fifth Revised Sheet No. 60

First Revised Sheet No. 64A

First Revised Sheet No. 64B

Second Revised Sheet No. 106

Third Revised Sheet No. 120

In addition, Iroquois also tendered the following sheet to become effective June 1, 1997:

Substitute Original Revised Sheet No. 64B

Iroquois states that the primary purpose of filing all these sheets, except Substitute Original Sheet No. 64B, is to comply with the Commission's June 27, 1997 Order in this docket accepting Iroquois' pro forma tariff sheets. Substitute Original Sheet No. 64B is

being filed because Iroquois discovered that, in making tariff filings in compliance with previous Commission orders in this docket, it had inadvertently filed two Original Sheets No. 64B, each with only part of the text that should have been included on that sheet. Substitute Original Sheet No. 64B includes all of the text from those two sheets on one substitute original sheet. No other changes were made on this sheet.

Iroquois also states that copies of this filing were served upon all customers and interested state regulatory agencies.

Any person desiring to protest said filing should file a protest with the Federal Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 97-25814 Filed 9-29-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-116-006]

Koch Gateway Pipeline Company; Notice of Compliance Filing

September 24, 1997.

Take notice that on September 19, 1997, Koch Gateway Pipeline Company ("Koch") tendered for filing the following tariff sheets in its FERC Gas Tariff, Fifth Revised Volume No. 1, to be effective January 1, 1997:

Fifth Revised Volume No. 1

Substitute Third Revised Sheet No. 1410
Substitute Fourth Revised Sheet No. 1411
Eighth Revised Sheet No. 1412
Substitute First Revised Sheet No. 1413
Second Revised Sheet No. 1414

Koch is submitting the above-referenced tariff sheets pursuant to the Commission's Letter Order dated September 16, 1997, regarding Docket No. RP97-116-005. As directed, Koch has revised the tariff sheets to allow Customers requesting new firm transportation thirty (30) days to

execute a service agreement under certain circumstances.

Koch also states that it has served copies of this filing upon each person on the official service list complied by the Secretary in the proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's regulations. All such motions or protest must be filed as provided in Section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 97-25813 Filed 9-29-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-530-000]

Koch Gateway Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

September 24, 1997.

Take notice that on September 19, 1997, Koch Gateway Pipeline Company ("Koch") tendered for filing as part of its FERC Gas Tariff, Volume No. 1, the following tariff sheets, to become effective October 19, 1997:

Fifth Revised Volume No. 1

Third Revised Sheet No. 1702
Sixth Revised Sheet No. 1907
Fourth Revised Sheet No. 1908
Second Revised Sheet No. 4010
1st Rev Sixth Revised Sheet No. 5200

Koch states that the above referenced tariff sheets are being submitted to make minor miscellaneous changes to its tariff. The changes include correction of typographical errors, and revising tariff references to reflect new Section numbers.

Koch also states that copies of the instant filing have been served upon each affected customer, state commissions, and other interested parties.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's rules and regulations. All such motions or protests must be filed as provided by Section 154.210 of the Commission's rules and regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a part must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 97-25818 Filed 9-29-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97-737-000]

Mississippi River Transmission Corporation; Notice of Request Under Blanket Authorization

September 24, 1997.

Take notice that on September 8, 1997, Mississippi River Transmission Corporation (MRT), 1600 Smith Street, Houston, Texas 77002, filed in Docket No. CP97-737-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate certain facilities in Sauget, Illinois, under MRT's blanket certificate issued in Docket No. CP82-489-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Specifically, MRT proposes to install and operate a 4-inch tap to serve an industrial customer, Industrial Products, Inc., (Industrial Products), in St. Clair, Illinois. MRT states that the total estimated volumes to be delivered to these facilities are 500,000 MMBtu annually and 3,500 MMBtu on a peak day. The estimated total cost of the facilities is \$102,965, and Industrial Products will reimburse MRT all of the actual construction costs.

Any person or the Commission's staff may, within 45 days after issuance of