

other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Tennessee to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 97-28456 Filed 10-27-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. FA96-6-004; and RP92-137-048]

Transcontinental Gas Pipe Line Corporation; Notice of Report of Refunds

Take notice on October 17, 1997, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing a report of refunds pertaining to refunds distributed on September 18, 1997.

Transco states that the purpose of such refund was to comply with the Division of Audits letter order issued January 8, 1997, regarding interruptible transportation revenues related to the Spider Field lateral for the period September 1, 1992 through October 31, 1993.

Transco is servicing copies of the instant filing to customers, State Commission and other interested parties.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before October 29, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-28459 Filed 10-27-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98-2-29-000]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

October 22, 1997.

Take notice that on October 17, 1997, Transcontinental Gas Pipe Line Corporation (Transco), tendered for filing its FERC Gas Tariff, Third Revised Volume No. 1, certain revised tariff sheets which are enumerated in

Appendix A attached to the filing, with an effective date of October 1, 1997.

Transco states that the purpose of the instant filing is to track rate changes attributable to (1) storage service purchased from National Fuel Gas Supply Corporation (National Fuel) under its Rate Schedule SS-1, the costs of which are included in the rates and charges payable under Transco's Rate Schedules LSS and SS-2, (2) storage service purchased from CNG Transmission Corporation (CNG) under its Rate Schedule GSS, the costs of which are included in the rates and charges payable under Transco's Rate Schedules LSS and GSS, (3) transportation service purchased from National Fuel under its Rate Schedule X-54, the costs of which are included in the rates and charges payable under Transco's Rate Schedule SS-2, (4) transportation service purchased from Texas Gas Transmission Corporation (Texas Gas) under its rate schedule FT, the costs of which are included in the rates and charges payable under Transco's Rate Schedule FT-NT, and (5) storage service purchased from Texas Eastern Transmission Corporation (TETCO) under its Rate Schedule X-28, the costs of which are included in the rates and charges payable under Transco's Rate Schedule S-2.

Transco states that this tracking filing is being made pursuant to tracking provisions under Section 4 of Transco's Rate Schedule LSS, Section 4 of Transco's Rate Schedule SS-2, Section 4 of Transco's Rate Schedule FT-NT, Section 3 of Transco's Rate Schedule GSS, and Section 26 of the General Terms and Conditions of Transco's Volume No. 1 Tariff. Transco also filed therein Substitute Eighth Revised Sheet No. 28 to incorporate changes originally filed August 26, 1997 in Docket No. TM97-12-29, to be effective August 1, 1997. Such filing inadvertently omitted a change to Transco's Rate Schedule S-2 Demand Charge Adjustment.

Transco states that included in Appendices B through E attached to the filing are explanations of the rate changes and details regarding the computation of the revised Rate Schedules LSS, SS-2, FT-NT, S-2 and GSS rates.

Transco states that copies of the filing are being mailed to each of its LSS, SS-2, FT-NT, S-2 and GSS customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the

Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-28465 Filed 10-27-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP97-454-000 and RP97-258-003 (Not consolidated)]

Williams Natural Gas Company; Notice of Technical Conference

October 22, 1997.

In the Commission's order issued on September 19, 1997, in the above-captioned proceedings, the Commission held that the filing raises issues for which a technical conference is to be convened.

The conference to address the issues has been scheduled for Wednesday, November 5, 1997, at 10:00 a.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

All interested persons and Staff are permitted to attend.

Lois D. Cashell,

Secretary.

[FR Doc. 97-28463 Filed 10-27-97; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC97-10-000, *et al.*]

Consolidated Edison Company of New York, Inc. *et al.*; Electric Rate and Corporate Regulation Filings

October 21, 1997.

Take notice that the following filings have been made with the Commission:

1. Consolidated Edison Company of New York, Inc.

[Docket No. EC97-10-000]

Take notice that on October 10, 1997, Consolidated Edison Company of New York, Inc., tendered for filing an amendment in the above-referenced docket.

Comment date: November 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. Pacific Gas and Electric Company

[Docket No. ER97-4821-000]

Take notice that on September 30, 1997, Pacific Gas and Electric Company (PG&E) tendered for filing: (1) an agreement dated as of September 1, 1997, by and between PG&E and PacifiCorp entitled Service Agreement for Firm Point-to-Point Transmission Service (Service Agreement); and (2) a request for termination of this Service Agreement.

Copies of this filing have been served upon the California Public Utilities Commission and PacifiCorp.

Comment date: November 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. Southern Company Services, Inc.

[Docket No. ER97-4822-000]

Take notice that on September 30, 1997, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as the Southern Company System) filed a Service Agreement for Network Integration Transmission Service under Part III of the Open Access Transmission Tariff of Southern Companies. In addition, the Southern Company System filed the corresponding Specifications for Network Integration Service, a Network Operating Agreement, and a Letter Agreement concerning certain interim arrangements that would apply until the earlier of November 1, 1997 or the date that the parties complete the installation and testing of equipment necessary to allow for dynamic scheduling.

Comment date: November 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Florida Power Corporation

[Docket No. ER97-4823-000]

Take notice that on September 30, 1997, Florida Power Corporation (Florida Power) tendered for filing a service agreement providing for non-firm point-to-point transmission service to NP Energy, Inc. (NP), pursuant to its

open access transmission tariff. Florida Power requests that the Commission waive its notice of filing requirements and allow the agreement to become effective on October 1, 1997.

Comment date: November 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. Florida Power Corporation

[Docket No. ER97-4824-000]

Take notice that on September 30, 1997, Florida Power Corporation (Florida Power) tendered for filing a service agreement providing for non-firm point-to-point transmission service to The Energy Authority, Inc. (Energy Authority), pursuant to its open access transmission tariff. Florida Power requests that the Commission waive its notice of filing requirements and allow the agreement to become effective on October 1, 1997.

Comment date: November 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Florida Power Corporation

[Docket No. ER97-4825-000]

Take notice that on September 30, 1997, Florida Power Corporation (Florida Power) tendered for filing a service agreement providing for firm point-to-point transmission service to The Energy Authority, Inc. (Energy Authority), pursuant to its open access transmission tariff. Florida Power requests that the Commission waive its notice of filing requirements and allow the agreement to become effective on October 1, 1997.

Comment date: November 4, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Tucson Electric Power Company

[Docket No. ER97-4826-000]

Take notice that on September 30, 1997, Tucson Electric Power Company (TEP) tendered for filing one (1) service agreement for firm point-to-point transmission service under Part II of its Open Access Transmission Tariff filed in Docket No. OA96-140-000. TEP requests waiver of notice to permit the service agreement to become effective as of the earliest date service commenced under this agreement. The details of the service agreement are as follows:

1. Service Agreement for Firm Point-to-Point Transmission Service with Enron Power Marketing, Inc. dated September 11, 1997. Service under this agreement commenced on September 1, 1997.

Comment date: November 4, 1997, in accordance with Standard Paragraph E at the end of this notice.