

Utilities Commission. A courtesy copy of the filing was also served on Nantahala Power & Light Company, an adjoining, interconnected public utility that is a wholly-owned subsidiary of Duke Power Company.

Comment date: November 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

23. Rochester Gas and Electric Corporation

[Docket No. ER98-150-000]

Take notice that on October 14, 1997, Rochester Gas and Electric Corporation (RG&E) filed a Service Agreement between RG&E and the Entergy Power Marketing Corp., (Customer). This Service Agreement specifies that the Customer has agreed to the rates, terms and conditions of the RG&E open access transmission tariff filing on July 9, 1996, in Docket No. OA96-141-000.

RG&E requests waiver of the Commission's sixty (60) day notice requirements and an effective date of September 29, 1997, for the Entergy Power Marketing Corp., Service Agreement. RG&E has served copies of the filing on the New York State Public Service commission and on the Customer.

Comment date: November 13, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-29128 Filed 11-3-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-117-000, et al.]

Kansas City Power & Light Company, et al.; Electric Rate and Corporate Regulation Filings

October 28, 1997.

Take notice that the following filings have been made with the Commission:

1. Kansas City Power & Light Company

[Docket No. ER98-117-000]

Take notice that on October 10, 1997, Kansas City Power & Light Company (KCPL), tendered for filing a Service Agreement dated October 6, 1997, between KCPL and Federal Energy Sales Inc. KCPL proposes an effective date of October 6, 1997, and requests waiver of the Commission's notice requirement. This Agreement provides for Non-Firm Power Sales Service.

In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are pursuant to KCPL's compliance filing in Docket No. ER94-1045.

Comment date: November 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. Louisville Gas and Electric Company, Kentucky Utilities Company

[Docket No. ER98-114-000]

Take notice that on October 9, 1997, Louisville Gas and Electric Company (LG&E) and Kentucky Utilities Company (KU), tendered for filing, pursuant to 18 CFR 35.13, a proposed change to a rate schedule titled Open Access Transmission Tariff of Louisville Gas and Electric Company/Kentucky Utilities Co. (OATT) and a Joint Code of Conduct. The OATT will govern the provision of transmission service on the combined transmission systems of LG&E and KU as a single control area. The Joint Code of Conduct provides for the separation of transmission functions from wholesale energy merchant functions.

Copies of the filing were served upon LG&E's and KU's jurisdictional customers, the Kentucky Public Service Commission, the Virginia State Corporation Commission, and the Tennessee Regulatory Authority.

Comment date: November 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. Northern States Power Company (Minnesota Company)

[Docket No. ER98-115-000]

Take notice that on October 10, 1997, Northern States Power Company (Minnesota)(NSP), tendered for filing a Non-Firm Point-to-Point Transmission Service Agreement and a Short-Term Firm Transmission Service Agreement between NSP and MidAmerican Energy Company.

NSP requests that the Commission accept both the agreements effective September 10, 1997, and requests waiver of the Commission's notice requirements in order for the agreements to be accepted for filing on the date requested.

Comment date: November 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Northern States Power Company (Minnesota Company)

[Docket No. ER98-116-000]

Take notice that on October 10, 1997, Northern States Power Company (Minnesota)(NSP), tendered for filing a Reserved Transmission Service Agreement between NSP and Wisconsin Power and Light.

NSP requests that the Commission accept the agreement effective January 1, 1998, and requests waiver of the Commission's notice requirements in order for the agreement to be accepted for filing on the date requested.

Comment date: November 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. Cinergy Services, Inc.

[Docket No. ER98-118-000]

Take notice that on October 10, 1997, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and QST Energy Trading (QST).

Cinergy and QST are requesting an effective date of October 1, 1997.

Comment date: November 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Arizona Public Service Company

[Docket No. ER98-119-000]

Take notice that on October 10, 1997, Arizona Public Service Company (APS), tendered for filing Service Agreements under APS' FERC Electric Tariff, Original Volume No. 3 with Williams Energy Services Company and PG&E Energy Services.

A copy of this filing has been served on the Arizona Corporation

Commission, Williams Energy Services Company and PG&E Energy Services.

Comment date: November 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Ohio Edison Company and Pennsylvania Power Company

[Docket No. ER98-120-000]

Take notice that on October 10, 1997, Ohio Edison Company tendered for filing on behalf of itself and Pennsylvania Power Company, a Service Agreement with PP&L, Inc., under Ohio Edison's Power Sales Tariff. This filing is made pursuant to § 205 of the Federal Power Act.

Comment date: November 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. Kansas City Power & Light Co.

[Docket No. ER98-121-000]

Take notice that on October 10, 1997, Kansas City Power & Light Company (KCPL), tendered for filing a Service Agreement dated October 6, 1997, between KCPL and Union Electric Company. KCPL proposes an effective date of October 6, 1997, and requests waiver of the Commission's notice requirement. This Agreement provides for Non-Firm Power Sales Service.

In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are pursuant to KCPL's compliance filing in Docket No. ER94-1045.

Comment date: November 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Maine Electric Power Company

[Docket No. ER98-122-000]

Take notice that on October 10, 1997, Maine Electric Power Company (MEPCO), tendered for filing a service agreement for Non-Firm Point-to-Point Transmission service entered into with New York State Electric & Gas Corporation. Service will be provided pursuant to MEPCO's Open Access Transmission Tariff, designated rate schedule MEPCO—FERC Electric Tariff, Original Volume No. 1, as supplemented.

Comment date: November 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. The Montana Power Company

[Docket No. ER98-123-000]

Take notice that on October 10, 1997, The Montana Power Company (Montana), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13 a Non-Firm Point-To-Point Transmission Service

Agreements with Aquila Power Corporation (Aquila) under Montana's FERC Electric Tariff, Second Revised Volume No. 5 (Open Access Transmission Tariff).

A copy of the filing was served upon Aquila.

Comment date: November 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Philadelphia Gas Works

[Docket No. ER98-124-000]

Take notice that on October 10, 1997, Philadelphia Gas Works tendered for filing, pursuant to Rules 205 and 207 of the Commission's Rules of Practice and Procedure, 18 CFR 385.205 and 385.207, an application requesting acceptance of its proposed FERC Electric Rate Schedule No.1, authorizing market-based rates, granting certain blanket approvals and waivers of certain Commission regulations.

Comment date: November 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. Idaho Power Company

[Docket No. ER98-125-000]

Take notice that on October 10, 1997, Idaho Power Company (IPC), tendered for filing with the Federal Energy Regulatory Commission Service Agreements under Idaho Power Company FERC Electric Tariff No. 5, Open Access Transmission Tariff, between Idaho Power Company and Cook Inlet Energy Supply.

Comment date: November 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. Northern Indiana Public Service Company

[Docket No. ER98-126-000]

Take notice that on October 10, 1997, Northern Indiana Public Service Company, tendered for filing an executed Sales Service Agreement and an executed Standard Transmission Service Agreement for Non-Firm Point-to-Point Transmission Service between Northern Indiana Public Service Company and E Prime, Inc.

Under the Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to E Prime, Inc., pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. OA96-47-000 and allowed to become effective by the Commission. Under the Sales Service Agreement, Northern Indiana Public Service Company will provide general purpose energy and negotiated capacity to E Prime, pursuant to the

Wholesale Sales Tariff filed by Northern Indiana Public Service Company in Docket No. ER95-1222-000 as amended by the Commission's order in Docket No.ER97-458-000 and allowed to become effective by the Commission. Northern Indiana Public Service Company has requested that the Service Agreements be allowed to become effective as of October 15, 1997.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: November 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. The Dayton Power and Light Company

[Docket No. ER98-127-000]

Take notice that on October 10, 1997, The Dayton Power and Light Company (Dayton) submitted service agreements establishing LG&E Energy marketing Inc., as customers under the terms of Dayton's Open Access Transmission Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements. Copies of this filing were served upon LG&E Energy Marketing Inc., and the Public Utilities Commission of Ohio.

Comment date: November 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. Washington Water Power

[Docket No. ER98-128-000]

Take notice that on October 10, 1997, the Washington Water Power Company (WWP), tendered for filing a Termination of Agreement For Purchase and Sale of Firm Capacity and Energy with PacifiCorp under FERC Rate Schedule 160.

WWP requests that this termination become effective December 31, 1997.

Comment date: November 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. Cinergy Services, Inc.

[Docket No. ER98-129-000]

Take notice that on October 10, 1997, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and QST Energy Trading (QST).

Cinergy and QST are requesting an effective date of October 1, 1997.

Comment date: November 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

17. Minnesota Power & Light Company

[Docket No. ER98-130-000]

Take notice that on October 10, 1997, Minnesota Power & Light Company, tendered for filing a signed Service Agreement with Central Minnesota Municipal Power Agency and Union Electric Company, under its market-based Wholesale Coordination Sales Tariff (WCS-2) to satisfy its filing requirements under this tariff.

Comment date: November 12, 1997, in accordance with Standard Paragraph E at the end of this notice.

18. UtiliCorp United Inc.

[Docket No. ES98-3-000]

Take notice that on October 24, 1997, UtiliCorp United Inc. (UtiliCorp), filed an application seeking authorization to enter into five-year corporate guaranties in support of borrowings to be made by a UtiliCorp subsidiary or subsidiaries in connection with the acquisition of interests in an Australian electric distribution company. The sum of the amount guaranteed pursuant to the request in this docket plus previous guaranties shall not exceed \$270 million, at any one time.

Comment date: November 24, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-5916-8]

Agency Information Collection Activities Under OMB Review; NSPS for Petroleum Refinery Wastewater Systems

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: NSPS for Petroleum Refinery Wastewater Systems, OMB Control Number 2060-0172, expiration date 12/31/97. The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before December 4, 1997.

FOR FURTHER INFORMATION CONTACT: For information or a copy of the ICR, call Sandy Farmer at EPA, (202) 260-2740, or download off the Internet at <http://www.epa.gov/icr/icr.htm> and refer to EPA ICR No. 1136.05

SUPPLEMENTARY INFORMATION:

Title: NSPS Petroleum Refinery Wastewater Systems (OMB Number 2060-0172; EPA ICR Number 1136.05, expiring 12/31/97). This is a request for extension of a currently approved collection.

Abstract: The promulgated standards require record keeping to document information relating to equipment specifications, work practices, and design criteria. Information must be recorded in sufficient detail to enable owners or operators to demonstrate compliance with the standards. Owners or operators are required to keep records of design and operating specifications of all equipment installed to comply with the promulgated standards, such as traps, covers, roof seals, control devices, and other equipment. This information is used to ensure that equipment design and operating specifications are attained. Generally, this information will be readily available because it is needed for construction purposes. As a result, there should be no specific burden from this requirement.

The standards also require the owner or operator to design and operate the closed vent and control device systems

in a manner which will ensure at least an overall 95 percent control efficiency. Owners or operators will ensure compliance by monitoring operational or process parameters associated with the control devices. A semiannual report must be submitted to document compliance with the standards. This requirement results in a small burden to the plant, but this requirement is the minimum needed to ensure compliance with the standards. For refineries using a flare as a control device, an initial performance test is required, which includes notification of the test date and reporting of test results to EPA. Apart from flares, no performance tests are required under these standards.

The standards do not include control requirements for air flotation systems. As a result, no inspections or associated record keeping must be performed for these facilities. The standards do require semiannual visual inspections of the roofs and access doors for oil-water separators. Semiannual visual inspection of junction box covers must also be conducted. A portable hydrocarbon analyzer is required to detect VOC emission where an oil-water separator or closed drain system is vented to a control device. The standards require records of these inspections. In addition, process drains must be periodically inspected for the presence of water in p-leg traps and seal pots. The standards require monthly inspections of drains in active service, and weekly inspections of inactive drains, or alternatively, semiannual inspections of inactive drains that are tightly capped or plugged. Records of these inspections are required where a water seal is dry or otherwise breached or a problem is identified. These records are needed to ensure continuing proper use of the required equipment (Clean Air Act section 111(h)(1)).

Additional reports are required by the General Provisions of 40 CFR 60.7. These initial reports include notification of construction or modification, reconstruction, and start-up, shutdown, or malfunction.

The standards also require a semiannual certification that all of the required inspections are being carried out in accordance with the installation of the equipment required by the standards. Semiannual reports include a summary of the information required by the record keeping requirements, such as inspection dates, inspection results, and remedial action taken.

Under the rule, the data collected by the affected industry is retained at the facility for a minimum of 2 years and made available for inspection as requested by the Administrator. Owners