

OMITTED.
 CAG-48.
 DOCKET# CP95-317, 001, WILLIAMS
 NATURAL GAS COMPANY
 OTHER#S CP95-318, 001, WILLIAMS GAS
 PROCESSING—MID-CONTINENT
 REGION COMPANY
 CAG-49.
 DOCKET# CP96-186, 004, ANR PIPELINE
 COMPANY
 CAG-50.
 DOCKET# CP96-337, 001, ANR PIPELINE
 COMPANY
 CAG-51.
 DOCKET# CP97-11, 000, FLORIDA GAS
 TRANSMISSION COMPANY AND
 TENNESSEE GAS PIPELINE COMPANY
 CAG-52.
 DOCKET# CP95-264, 001, MIDAMERICAN
 ENERGY COMPANY
 CAG-53.
 OMITTED.
 CAG-54.
 DOCKET# CP97-19, 000, LOMEX OIL &
 GAS COMPANY, MR. JERRY LUTZ, MR.
 & MRS. EARL COON, AND MR. & MRS.
 CARL MEYERS, V. ANR PIPELINE CO.
 CAG-55.
 DOCKET# CP93-258, 009, MOJAVE
 PIPELINE COMPANY
 CAG-56.
 DOCKET# CP96-201, 001, ALGONQUIN
 GAS TRANSMISSION CORPORATION
 CAG-57.
 DOCKET# RP96-338, 001, TEXAS
 EASTERN TRANSMISSION
 CORPORATION
 OTHER#S RP96-338, 000, TEXAS
 EASTERN TRANSMISSION
 CORPORATION

Hydro Agenda

H-1.
 RESERVED.

Electric Agenda

E-1.
 RESERVED.

Oil and Gas Agenda

I.
 PIPELINE RATE MATTERS

PR-1.
 DOCKET# RM91-11, 006, PIPELINE
 SERVICE OBLIGATIONS AND
 REVISIONS TO REGULATIONS
 GOVERNING SELF-IMPLEMENTING
 TRANSPORTATION, ET AL.
 OTHER#S RM87-34, 072, REGULATION
 OF NATURAL GAS PIPELINES AFTER
 PARTIAL WELLHEAD DECONTROL

II.
 PIPELINE CERTIFICATE MATTERS

PC-1.
 RESERVED.

Lois D. Cashell,
Secretary.

[FR Doc. 97-3336 Filed 2-6-97; 11:04 am]

BILLING CODE 6717-01-P

[Docket No. CP97-202-000, et al.]

USG Pipeline Company, et al.; Natural Gas Certificate Filings

January 31, 1997.

Take notice that the following filings have been made with the Commission:

1. USG Pipeline Company

[Docket No. CP97-202-000]

Take notice that on January 22, 1997, USG Pipeline Company (USGPC), P.O. Box 806278, 125 S. Franklin St., Chicago, Illinois 60680-4124 filed an application in Docket No. CP97-202-000 pursuant to section 7(c) of the Natural Gas Act, and Subpart A of Part 157 of the Commission's Regulations for a certificate of public convenience and necessity and a request for waivers of the applicable portions of Parts 154, 201, 250, and 260 of the Commission's regulations. USGPC, a wholly-owned subsidiary of USG Corporation, states that it seeks Commission authorization to construct, own, and operate an interstate pipeline which will extend approximately 14.5 miles from a point of interconnection with East Tennessee Natural Gas Company in Marion County, Tennessee, to a point of delivery at the site of planned manufacturing facilities located in Jackson County, Alabama. USGPC states further that the pipeline will be constructed and operated to serve its affiliate and only customer, United States Gypsum Company. USGPC states that the pipeline will be financed out of corporate funds.

Comment date: February 21, 1997, in accordance with Standard Paragraph F at the end of this notice.

2. El Paso Natural Gas Company

[Docket No. CP97-203-000]

Take notice that on January 24, 1997, El Paso Natural Gas Company (El Paso), P.O. Box 1492, El Paso, Texas 79978, filed in Docket No. CP97-203-000 a request pursuant to §§ 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon a segment of pipeline and a tap and valve assembly (the Dixie tap) and the service related thereto, in Scurry County, Texas, under El Paso's blanket certificate issued in Docket Nos. CP82-435-000 and CP88-433-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

El Paso states that these minor facilities were available for utilization by El Paso to provide natural gas service

to West Texas Gas, Inc. (West Texas) for resale to Dixie Petro-Chem., Inc.. To date, El Paso states that West Texas has never requested gas service from El Paso through these facilities and that West Texas does not have a current or future need for gas service here and that no other customers are served through the facilities. El Paso states that it has no future need for the facilities and by letter agreement dated December 5, 1996, El Paso and West Texas agreed to abandon in place approximately 0.959 mile of 6-5/8" O.D. pipeline extending from the 12-3/4" O.D. Snyder Line to the American Magnesium Company Line and a tap and valve assembly, with appurtenances and service thereto. Ground disturbance will be limited to existing, previously-disturbed right-of-way.

Comment date: March 17, 1997, in accordance with Standard Paragraph G at the end of this notice.

3. ANR Pipeline Company

[Docket No. CP97-204-000]

Take notice that on January 24, 1997, ANR Pipeline Company (ANR), 500 Renaissance Center, Detroit, Michigan 48243, filed in Docket No. CP97-204-000 an abbreviated application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon an interruptible gas transportation service for Texas Eastern Transmission Corporation (TETCO) performed under ANR's Rate Schedule X-154 which was authorized in Docket No. CP86-209-000, all as more fully set forth in the application on file with the Commission and open to public inspection.

ANR states that abandonment is being proposed because there has not been any service provided under the agreement for a number of years and that the parties have mutually agreed to termination. No imbalances exist. ANR states that under the approved agreement, ANR received up to 10,000 Dth/day for the account of TETCO in Ship Shoal Area Block 178, and delivered a thermally equivalent volume of gas less one percent for compressor fuel use to an existing onshore interconnection with TETCO in St. Landry Parish, Louisiana. By mutual agreement, ANR states that the parties have agreed to terminate the transportation service effective close of business October 31, 1996. No facilities are proposed to be abandoned and that service obligations to its remaining customers will not be impaired after abandonment authorization.

Comment date: February 21, 1997, in accordance with Standard Paragraph F at the end of this notice.

4. Williams Natural Gas Company

[Docket No. CP97-206-000]

Take notice that on January 24, 1997, Williams Natural Gas Company (WNG), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP97-206-000 a request pursuant to 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon in place by sale to Warren Energy Resources, Limited Partnership (Warren), formerly NGC Resources, approximately 27.3 miles of 16-inch lateral pipeline, related service and facilities, under WNG's blanket certificate issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

WNG proposes to abandon in place by sale to Warren approximately 27.3 miles of the Rodman (Enid) 16-inch lateral pipeline (Line "TM"), related service and facilities located in Alfalfa, Major and Garfield Counties, Oklahoma.

WNG states that, as set out in the Assignment and Bill of Sale, WNG's right-of-way service obligation to the six domestic customers located on the 16-inch pipeline to be abandoned will be assumed by Warren since all facilities serving the domestics are part of the Assignment and Bill of Sale. WNG states that the sales price of the line is \$690,000.

Comment date: March 17, 1997, in accordance with Standard Paragraph G at the end of this notice.

5. ANR Pipeline Company

[Docket No. CP97-207-000]

Take notice that on January 27, 1997, ANR Pipeline Company (ANR), 500 Renaissance Center, Detroit, Michigan 48243 filed in Docket No. CP96-207-000 a request pursuant to Sections 157.205, and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for approval and permission to operate under the blanket certificate issued in Docket No. CP88-532-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), an existing interconnection in Kane County, Illinois, that has been constructed pursuant to Section 311 of the Natural Gas Policy Act of 1978 (NGPA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

ANR states that it constructed an interconnection (Hampshire Interconnection) with Northern Illinois Gas Company (NiGas) in November,

1995 pursuant to NGPA Section 311. ANR further states that the facilities consist of meter station, heater, separator, flow control facilities, and approximately 2,900 feet of sixteen-inch piping. ANR indicates that the facilities cost approximately \$3,200,000. ANR asserts that it has been delivering natural gas to NiGas at this interconnection for delivery to North Shore Gas Company under Rate Schedule ETS of ANR's FERC Gas Tariff, Second Revised Volume No. 1.

By this application, ANR seeks authorization to operate the Hampshire Interconnection under the provisions of Section 7(c) of the NGA. ANR asserts that the NiGas Interconnection is designed for 300 MMcf/day.

Comment date: March 17, 1997, in accordance with Standard Paragraph G at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or make any protest with reference to said filing should on or before the comment date file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this filing if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for the applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-3195 Filed 2-7-97; 8:45 am]

BILLING CODE 6717-01-P

Southeastern Power Administration

Intent to Formulate Revised Power Marketing Policy Georgia-Alabama-South Carolina System of Projects

AGENCY: Southeastern Power Administration, DOE.

ACTION: Notice.

SUMMARY: Pursuant to its Procedure for Public Participation in the Formulation of Marketing Policy published in the Federal Register of July 6, 1978, 43 FR 29186, Southeastern intends to revise its marketing policy for future disposition of power from its Georgia-Alabama-South Carolina System of Projects.

The current power marketing policy published on December 28, 1994, for the Southeastern Power Administration's (Southeastern) Georgia-Alabama-South Carolina System is reflected in contracts for the sale of system power which are maintained in Southeastern's headquarter's offices. Proposals and recommendations for consideration in formulating the proposed revised marketing policy are solicited, as are requests for further information or consultation.

EFFECTIVE DATE: Comments must be submitted on or before April 11, 1997.

ADDRESSES: Five copies of written proposals or recommendations should be submitted to the Administrator, Southeastern Power Administration, Elberton, Georgia 30635, (706) 213-3800.

SUPPLEMENTARY INFORMATION: A "Final Power Marketing Policy for the Georgia-