

## 4. Williams Natural Gas Company

[Docket No. CP97-206-000]

Take notice that on January 24, 1997, Williams Natural Gas Company (WNG), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP97-206-000 a request pursuant to 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon in place by sale to Warren Energy Resources, Limited Partnership (Warren), formerly NGC Resources, approximately 27.3 miles of 16-inch lateral pipeline, related service and facilities, under WNG's blanket certificate issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

WNG proposes to abandon in place by sale to Warren approximately 27.3 miles of the Rodman (Enid) 16-inch lateral pipeline (Line "TM"), related service and facilities located in Alfalfa, Major and Garfield Counties, Oklahoma.

WNG states that, as set out in the Assignment and Bill of Sale, WNG's right-of-way service obligation to the six domestic customers located on the 16-inch pipeline to be abandoned will be assumed by Warren since all facilities serving the domestics are part of the Assignment and Bill of Sale. WNG states that the sales price of the line is \$690,000.

*Comment date:* March 17, 1997, in accordance with Standard Paragraph G at the end of this notice.

## 5. ANR Pipeline Company

[Docket No. CP97-207-000]

Take notice that on January 27, 1997, ANR Pipeline Company (ANR), 500 Renaissance Center, Detroit, Michigan 48243 filed in Docket No. CP96-207-000 a request pursuant to Sections 157.205, and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for approval and permission to operate under the blanket certificate issued in Docket No. CP88-532-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), an existing interconnection in Kane County, Illinois, that has been constructed pursuant to Section 311 of the Natural Gas Policy Act of 1978 (NGPA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

ANR states that it constructed an interconnection (Hampshire Interconnection) with Northern Illinois Gas Company (NiGas) in November,

1995 pursuant to NGPA Section 311. ANR further states that the facilities consist of meter station, heater, separator, flow control facilities, and approximately 2,900 feet of sixteen-inch piping. ANR indicates that the facilities cost approximately \$3,200,000. ANR asserts that it has been delivering natural gas to NiGas at this interconnection for delivery to North Shore Gas Company under Rate Schedule ETS of ANR's FERC Gas Tariff, Second Revised Volume No. 1.

By this application, ANR seeks authorization to operate the Hampshire Interconnection under the provisions of Section 7(c) of the NGA. ANR asserts that the NiGas Interconnection is designed for 300 MMcf/day.

*Comment date:* March 17, 1997, in accordance with Standard Paragraph G at the end of this notice.

## Standard Paragraphs

F. Any person desiring to be heard or make any protest with reference to said filing should on or before the comment date file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this filing if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for the applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

*Secretary.*

[FR Doc. 97-3195 Filed 2-7-97; 8:45 am]

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## Southeastern Power Administration

### Intent to Formulate Revised Power Marketing Policy Georgia-Alabama-South Carolina System of Projects

**AGENCY:** Southeastern Power Administration, DOE.

**ACTION:** Notice.

**SUMMARY:** Pursuant to its Procedure for Public Participation in the Formulation of Marketing Policy published in the Federal Register of July 6, 1978, 43 FR 29186, Southeastern intends to revise its marketing policy for future disposition of power from its Georgia-Alabama-South Carolina System of Projects.

The current power marketing policy published on December 28, 1994, for the Southeastern Power Administration's (Southeastern) Georgia-Alabama-South Carolina System is reflected in contracts for the sale of system power which are maintained in Southeastern's headquarter's offices. Proposals and recommendations for consideration in formulating the proposed revised marketing policy are solicited, as are requests for further information or consultation.

**EFFECTIVE DATE:** Comments must be submitted on or before April 11, 1997.

**ADDRESSES:** Five copies of written proposals or recommendations should be submitted to the Administrator, Southeastern Power Administration, Elberton, Georgia 30635, (706) 213-3800.

**SUPPLEMENTARY INFORMATION:** A "Final Power Marketing Policy for the Georgia-

Alabama-South Carolina System of Projects" was developed and published in the Federal Register on December 28, 1994, 59 FR 66957 by Southeastern. Transmission contracts under this policy have been negotiated with the Southern Company, Oglethorpe Power Corporation, Alabama Electric Cooperative, South Mississippi Electric Power Association, and the Municipal Electric Authority of Georgia effective October 1, 1996. Existing transmission contracts with Duke Power Company, South Carolina Electric & Gas, and South Carolina Public Service Authority are in the process of renegotiation.

The Georgia-Alabama-South Carolina System consists of the Allatoona, Buford, Carters, Water F. George, Hartwell, Robert F. Henry, Millers Ferry, Richard B. Russell, J. Strom Thurmond, and West Point projects. The power from the projects is currently marketed to Preference Customers located in the service areas of the Southern Company, South Carolina Public Service Authority, South Carolina Electric & Gas Company, and in the Duke Power Company. The policy also deals with the allocation of power among preference customers. It includes pumping operations at the Carters and Richard B. Russell pump-storage projects and the utilization of area utility systems for essential purposes such as transmission and support. The policy also discusses wholesale rates, resale rates, and energy and economic efficiency measures.

Under Section 5 of the Flood Control Act of 1944 (16 U.S.C. 825s), Southeastern is responsible for the transmission and disposition of electric power and energy from reservoir projects operated by the Department of Army. Southeastern has negotiated transmission contracts with area utilities described previously under this authority. To pay the transmission fees under these contracts to area utilities Southeastern must obtain an appropriation each year in a budget approved by Congress and the President. Because of budget constraints, Southeastern has had difficulty in obtaining these appropriations. This difficulty has compelled Southeastern to consider selling the government power at the bus bar of the projects. Southeastern requests comments on this change in its marketing policy. The current policy does not contemplate such a disposition of the power from the projects.

**FOR FURTHER INFORMATION CONTACT:** Charles A. Borchardt, Administrator, Southeastern Power Administration,

Elberton, Georgia 30635, (706) 213-3800.

Issued in Elberton, Georgia, January 30, 1997.

Charles A. Borchardt,  
*Administrator.*

[FR Doc. 97-3170 Filed 2-7-97; 8:45 am]

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## ENVIRONMENTAL PROTECTION AGENCY

[FRL-5686-6]

### Agency Information Collection Activities: Submission for OMB Review; Comment Request; Environmental Leadership Program

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: Environmental Leadership Program, EPA ICR number 1794.01. The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

**DATES:** Comments must be submitted on or before March 12, 1997.

**FOR FURTHER INFORMATION OR A COPY CALL:** Sandy Farmer at EPA, (202) 260-2740, and refer to EPA ICR no. 1794.01.

#### SUPPLEMENTARY INFORMATION:

**Title:** Environmental Leadership Program, EPA ICR number 1794.01. This is a new collection.

**Abstract:** The Environmental Leadership Program (ELP) is a voluntary program designed to accomplish several goals, including better protecting the environment and human health, encouraging environmental enhancement activities, and increasing identification and timely resolution of environmental compliance issues by ELP participants. The Program should foster constructive and open relationships between agencies, the regulated community, and the public.

As part of the application process for the ELP, facilities will be asked to submit information about their environmental management systems (EMS), compliance and EMS auditing programs, and community outreach and employee involvement programs. Federal facilities applying to the ELP must submit a statement affirming they

endorse the Code of Environmental Management Principles.

EPA will assess each applicant's information and determine whether they meet ELP requirements. EPA will conduct a compliance screening of qualifying facilities and provide a 30-day public comment period. On-site visits will be conducted at facilities that pass the initial eligibility requirements.

Upon acceptance to the ELP, facilities will be required to submit Annual Environmental Performance Reports for each of the 6 years of participation. The Annual Report should contain information on EMS activities, objectives, goals, and measures; a table of information on the formal audit (EMS and compliance) for years 2 and 5 of the 6-year performance period; an EMS performance evaluation (results and measures); information on agency inspections; compliance issues and status summary for the year; other environmental enhancement activities; and highlights from community outreach/ employee involvement and mentoring programs.

The submission of information for the purposes of application to the ELP is voluntary. The ELP will use a disclosure and confidentiality policy that includes 40 CFR Part 2 and reference to any State-specific regulations of confidentiality. Submission of the Annual Report is required for participation in the Program. The Annual Report will be made available to the public. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR Part 9 and 48 CFR Chapter 15. The Federal Register Notice required under 5 CFR 1320.8(d), soliciting comments on this collection of information was published on 11/18/96 (61 FR 58750); no comments were received.

**Burden Statement:** It is estimated that approximately 75 facilities may voluntarily apply to the ELP annually. EPA estimates that participating facilities may need to spend up to 85 hours to prepare the application and supplemental information. EPA also estimates that facilities that pass the initial application/compliance screening may need to spend 32 hours during the on-site visit. Participating facilities will need an estimate of 166 hours for preparing the Annual Report.

Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time