

inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-30433 Filed 11-19-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-375-002]

Wyoming Interstate Company, Ltd.; Notice of Compliance Filing

November 14, 1997.

Take notice that on July 28, 1997, Wyoming Interstate Company, (WIC) tendered for filing recalculated rates and work papers as directed by the Commission in ordering paragraph C of the Commission's order issued June 27, 1997, in Docket No. RP97-375-000.

WIC states that copies of the filing have been served upon each of WIC customer and public bodies as set forth on the Official Service List.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure. All such protests must be filed on or before November 21, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC98-19-000, et al.]

Electric Rate and Corporate Regulation Filings; Entergy Arkansas, Inc., et al.

November 13, 1997.

Take notice that the following filings have been made with the Commission:

1. Entergy Arkansas, Inc.

[Docket No. EC98-19-000]

Take notice that on November 6, 1997, Entergy Arkansas, Inc. (Entergy)

filed an application under Section 203 of the Federal Power Act to transfer certain jurisdictional facilities to the Conway Corporation, an Arkansas not-for-profit corporation which operates the electric and water systems of the City of Conway, Arkansas.

Comment date: December 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. J. Makowski Company, Inc. and TransCanada OSP Holdings Ltd.

[Docket No. EC98-17-000]

Take notice that J. Makowski Company, Inc. (JMC) and TransCanada OSP Holdings Ltd. (TCOSP) on November 5, 1997, tendered for filing an Application requesting Commission approval for a disposition of facilities under Section 203 of the Federal Power Act (FPA) in connection with the sale of certain upstream ownership interests in Ocean State Power and Ocean State Power II, which are public utilities under Section 201 of the FPA.

Comment date: December 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. USGen New England, Inc., TransCanada OSP Holdings Ltd. and TransCanada Power Marketing Ltd.

[Docket No. EC98-18-000]

Take notice that USGen New England, Inc. (USGenNE), TransCanada OSP Holdings Ltd. (TCOSP) and TransCanada Power Marketing Ltd. (TCPM) on November 6, 1997, tendered for filing an Application requesting Commission approval for (1) a disposition of facilities under Section 203 of the Federal Power Act (FPA) in connection with the sale of certain upstream ownership interests in Ocean State Power and Ocean State Power II, which are public utilities under Section 201 of the FPA and (2) the sale of USGenNE's rights and obligations under various power sales agreements to TCPM.

Comment date: December 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. The Toledo Edison Company

[Docket No. ER97-2125-000]

Take notice that on November 5, 1997, The Toledo Edison Company tendered for filing an amendment in the above-referenced docket.

Comment date: December 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. PECO Energy Company

[Docket No. ER98-321-000]

Take notice that on October 27, 1997, PECO Energy Company (PECO) filed an

executed Installed Capacity Obligation Allocation Agreement between PECO and Pennsylvania Power & Light Co. (hereinafter Supplier). The terms and conditions contained within this Agreement are identical to the terms and conditions contained with the Form of Installed Capacity Allocation Agreement filed by PECO with the Commission on October 3, 1997, at Docket No. ER98-28-000. This filing merely submits an individual executed copy of the Installed Capacity Obligation Allocation Agreement between PECO and an alternate supplier participating in PECO's Pilot.

Copies of the filing were served on the Supplier and the Pennsylvania Public Utility Commission.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. PECO Energy Company

[Docket No. ER98-322-000]

Take notice that on October 27, 1997, PECO Energy Company (PECO) filed an executed Transmission Agency Agreement between PECO and Bruin Energy Inc./Mack Services Group (hereinafter Supplier). The terms and conditions contained within this Agreement are identical to the terms and conditions contained with the Form of Transmission Agency Agreement submitted to the Commission on October 3, 1997 as part of the joint filing by the Pennsylvania Public Utility Commission and the Pennsylvania PJM Utilities at Docket No. ER98-64-000. This filing merely submits an individual executed copy of the Transmission Agency Agreement between PECO and an alternative supplier participating in PECO's Retail Access Pilot Program.

Copies of the filing were served on the Supplier and the Pennsylvania Public Utility Commission.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. The Detroit Edison Company

[Docket No. ER98-323-000]

Take notice that on October 27, 1997, The Detroit Edison Company tendered for filing its report of transactions for the second calendar quarter of 1997.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. Kentucky Utilities Company

[Docket No. ER98-324-000]

Take notice that on October 24, 1997, Kentucky Utilities Company (KU), tendered for filing service agreements between KU and QST Energy Trading

Inc. and USGen Power Services, L.P. under its Transmission Services (TS) Tariff and with QST Energy Trading Inc. and USGen Power Services, L.P. under its Power Services (PS) Tariff.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Additional Signatories to PJM Interconnection, L.L.C. Operating Agreement

[Docket No. ER98-325-000]

Take notice that on October 27, 1997, the PJM Interconnection, L.L.C. (PJM) filed, on behalf of the Members of the LLC, membership applications of AEP Service Corporation, Allegheny Power, Cleveland Electric Illuminating Company, CNG Retail Services Corporation, Market Responsive Energy, Inc., and Woodruff Energy. PJM requests an effective date of October 28, 1997.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. Central Louisiana Electric Company, Inc.

[Docket No. ER98-327-000]

Take notice that on October 27, 1997, Central Louisiana Electric Company, Inc. (CLECO), tendered for filing CLECO's Market Based Rate Tariff MR-1, the quarterly report for transactions undertaken by CLECO for the quarter ending September 30, 1997.

CLECO states that a copy of the filing has been served on the Louisiana Public Service Commission.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Cleveland Electric Illuminating Company and The Toledo Edison Company

[Docket No. ER98-329-000]

Take notice that on October 27, 1997, the Centerior Service Company as Agent for The Cleveland Electric Illuminating Company and The Toledo Edison Company filed Service Agreements to provide Non-Firm Point-to-Point Transmission Service for GPU Energy and Williams Energy Services Company, the Transmission Customers. Services are being provided under the Centerior Open Access Transmission Tariff submitted for filing by the Federal Energy Regulatory Commission in Docket No. OA96-204-000. The proposed effective dates under the Service Agreements are October 17, 1997 and November 1, 1997 respectively.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. Cleveland Electric Illuminating Company and The Toledo Edison Company

[Docket No. ER98-330-000]

Take notice that on October 27, 1997, the Centerior Service Company as Agent for The Cleveland Electric Illuminating Company and The Toledo Edison Company filed Service Agreements to provide Firm Point-to-Point Transmission Service for Carolina Power & Light Company and Williams Energy Services Company, the Transmission Customers. Services are being provided under the Centerior Open Access Transmission Tariff submitted for filing by the Federal Energy Regulatory Commission in Docket No. OA96-204-000. The proposed effective dates under the Service Agreements are November 1, 1997.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. Atlantic City Electric Company

[Docket No. ER98-331-000]

Take notice that on October 27, 1997, Atlantic City Electric Company (AE) tendered for filing its 3rd Quarter 1997, Summary Report of all AE transactions made pursuant to the market-based rate power service tariff.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. Central Louisiana Electric Company, Inc.

[Docket No. ER98-332-000]

Take notice that on October 28, 1997, Central Louisiana Electric Company, Inc., (CLECO), tendered for filing an umbrella service agreement under which CLECO will make market based power sales under its MR-1 tariff with Arizona Public Service Company.

CLECO states that a copy of the filing has been served on Arizona Public Service Company.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. PP&L, Inc.

[Docket No. ER98-333-000]

Take notice that on October 28, 1997, PP&L, Inc., formerly known as Pennsylvania Power & Light Company, filed a Quarterly Transaction Report notifying the Commission that it did not engage in any transactions under its market-based rates tariff, FERC Electric Tariff, Original Volume No. 5, during the quarter ending September 30, 1997.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. Central Louisiana Electric Company, Inc.

[Docket No. ER98-334-000]

Take notice that on October 28, 1997, Central Louisiana Electric Company, Inc., (CLECO), tendered for filing an umbrella service agreement under which CLECO will make market based power sales under its MR-1 tariff with Cinergy Services, Inc., as agent for the Cinergy Operating Companies.

CLECO states that a copy of the filing has been served on Cinergy Services, Inc.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

17. Central Louisiana Electric Company, Inc.

[Docket No. ER98-335-000]

Take notice that on October 28, 1997, Central Louisiana Electric Company, Inc., (CLECO), tendered for filing two service agreements under which CLECO will provide non-firm and short term firm point-to-point transmission services to The Cincinnati Gas & Electric Company, PSI Energy, Inc., and Cinergy Services, Inc., under its point-to-point transmission tariff.

CLECO states that a copy of the filing has been served on The Cincinnati Gas & Electric Company, PSI Energy, Inc., and Cinergy Services, Inc.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

18. The Dayton Power and Light Company

[Docket No. ER98-337-000]

Take notice that on October 28, 1997, The Dayton Power and Light Company (Dayton), submitted service agreements establishing The Energy Authority, Inc., GPU Energy, New Energy Ventures LLC, PP&L, Inc., Southern Companies, QST Energy, Inc., Stand Energy Corp., as a customer under the terms of Dayton's Market-Based Sales Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements. Copies of the filing were served upon The Energy Authority, Inc., GPU Energy, New Energy Ventures LLC, PP&L, Inc., Southern Companies, QST Energy, Inc., Stand Energy Corp., and the Public Utilities Commission of Ohio.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

19. The Dayton Power and Light Company

[Docket No. ER98-338-000]

Take notice that on October 28, 1997, The Dayton Power and Light Company (Dayton) submitted service agreements establishing QST Energy Trading Inc., as customers under the terms of Dayton's Open Access Transmission Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements. Copies of the filing were served upon establishing QST Energy Trading, Inc., and the Public Utilities Commission of Ohio.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

20. Wisconsin Public Service Corporation

[Docket No. ER98-339-000]

Take notice that on October 28, 1997, Wisconsin Public Service Corporation (WPSC), tendered for filing Supplement No. 9, to its partial requirements service agreement with Manitowoc Public Utilities (MPU), Manitowoc County, Wisconsin. Supplement No. 9, provides MPU's contract demand nominations for January 1998—December 2002, under WPSC's W-2 partial requirements tariff and MPU's applicable service agreement.

The WPSC states that copies of this filing have been served upon MPU and to the State Commissions where WPSC serves at retail.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

21. Virginia Electric and Power Company

[Docket No. ER98-340-000]

Take notice that on October 28, 1997, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service with American Energy Solutions, Inc., under the Open Access Transmission Tariff to Eligible Purchasers dated July 9, 1996. Under the tendered Service Agreement, Virginia Power will provide non-firm point-to-point service to the Transmission Customer under the rates, terms and conditions of the Open Access Transmission Tariff.

Copies of the filing were served upon American Energy Solutions, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

22. MidAmerican Energy Company

[Docket No. ER98-341-000]

Take notice that on October 28, 1997, MidAmerican Energy Company (MidAmerican), 666 Grand Avenue, Des Moines, Iowa 50309, filed with the Commission two Non-Firm Transmission Service Agreements with Northern States Power Company (NSP) dated October 9, 1997 and Tennessee Valley Authority (TVA) dated October 14, 1997, entered into pursuant to MidAmerican's Open Access Transmission Tariff.

MidAmerican requests an effective date of October 9, 1997, for the Agreement with NSP and October 14, 1997, for the Agreement with TVA, and accordingly seeks a waiver of the Commission's notice requirement. MidAmerican has served a copy of the filing on NSP, TVA, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

23. New York State Electric & Gas Corporation

[Docket No. ER98-342-000]

Take notice that on October 28, 1997, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to Part 35 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR Part 35, service agreements under which NYSEG may provide capacity and/or energy to Commonwealth Edison (Commonwealth), ConAgra Energy Services, Inc. (ConAgra), and Wisconsin Electric Power Company (WEPCo) (collectively, the Purchasers) in accordance with NYSEG's FERC Electric Tariff, Original Volume No. 1.

NYSEG has requested waiver of the notice requirements so that the service agreements with Commonwealth, ConAgra, and WEPCo become effective as of October 29, 1997.

The Service Agreements are subject to NYSEG's Application for Approval of Corporate Reorganization which was filed with the Commission on September 1, 1997, and was assigned Docket No. EC97-52-000.

NYSEG has served copies of the filing upon the New York State Public Service Commission, Commonwealth, ConAgra, and WEPCo.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

24. Northeast Utilities Service Company

[Docket No. ER98-343-000]

Take notice that on October 28, 1997, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement with PacifiCorp Power Marketing, Inc., under the NU System Companies' System Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to PacifiCorp Power Marketing, Inc.

NUSCO requests that the Service Agreement become effective October 24, 1997.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

25. Northeast Utilities Service Company

[Docket No. ER98-345-000]

Take notice that on October 28, 1997, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement with the PacifiCorp Power Marketing, Inc., under the NU System Companies' Sale for Resale, Tariff No. 7.

NUSCO states that a copy of this filing has been mailed to PacifiCorp Power Marketing, Inc.

NUSCO requests that the Service Agreement become effective October 24, 1997.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

26. Florida Power Corporation

[Docket No. ER98-347-000]

Take notice that on October 28, 1997, Florida Power Corporation submitted a report of short-term transactions that occurred under its Market-based Rate Wholesale Power Sales Tariff (FERC Electric Tariff, Original Volume No. 8) during the period July 1, 1997 through September 30, 1997.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

27. Wolverine Power Supply Cooperative, Inc.

[Docket No. ER98-411-000]

Take notice that Wolverine Power Supply Cooperative, Inc. (Wolverine), on October 30, 1997, tendered for filing an application for authority to sell power at market-based rates. Wolverine, which will cease to be a borrower from the Rural Utilities Service and become a public utility under the Federal Power Act as of January 1, 1998, also asks for approval of certain existing interconnection agreements that allow for sales of power and energy at negotiated prices.

Copies of the filing were served upon the public utility's jurisdictional customers and the Public Utility Commission of Michigan.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

28. Rochester Gas and Electric Corporation

[Docket No. ER98-326-000]

Take notice that on October 27, 1997, Rochester Gas and Electric Corporation (RG&E) filed a Service Agreement between RG&E and the NP Energy, Inc. (Customer). This Service Agreement specifies that the Customer has agreed to the rates, term and conditions of RG&E's FERC Electric Tariff, Original Volume 3 (Market-Based Rate Tariff) accepted by the Commission in Docket No. ER97-3553-000.

RG&E requests waiver of the Commission's sixty (60) day notice requirements and an effective date of October 21, 1997 for the NP Energy, Inc. Service Agreement. RG&E has served copies of the filing on the New York State Public Service Commission and on the Customer.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

29. Rochester Gas and Electric Corporation

[Docket No. ER98-328-000]

Take notice that on October 27, 1997, Rochester Gas and Electric Corporation (RG&E), filed a Service Agreement between RG&E and the Consolidated Edison Solutions, Inc. (Customer). This Service Agreement specifies that the Customer has agreed to the rates, term and conditions of RG&E's FERC Electric Tariff, Original Volume 3 (Market-Based Rate Tariff) accepted by the Commission in Docket No. ER97-3553-000.

RG&E requests waiver of the Commission's sixty (60) day notice requirements and an effective date of October 21, 1997 for the Consolidated Edison Solutions, Inc. Service Agreement. RG&E has served copies of the filing on the New York State Public Service Commission and on the Customer.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

30. Wolverine Power Supply Cooperative, Inc.

[Docket No. ER98-413-000]

Take notice that Wolverine Power Supply Cooperative, Inc. (Wolverine), on October 30, 1997 tendered for filing (1) an initial proposed tariff to be

designated Wolverine's Rates for Wolverine Power Supply Cooperative to Members consisting of Rate Schedule A and riders and (2) an Amended and Consolidated Wholesale Power Contract with each of Wolverine's six member cooperatives. The proposed tariff adopts the existing rates of Wolverine, which will cease to be a borrower from the Rural Utilities Service and become a public utility under the Federal Power Act as of January 1, 1998.

Copies of the filing were served upon the public utility's jurisdictional customers and the Public Utility Commission of Michigan.

Comment date: November 28, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG97-85-000, et al.]

Electric Rate and Corporate Regulation Filings; Entergy Power Generation Corporation, et al.

November 14, 1997.

Take notice that the following filings have been made with the Commission:

1. Entergy Power Generation Corporation

[Docket No. EG97-85-000]

On November 10, 1997, Entergy Power Generation Corporation filed with the Federal Energy Regulatory Commission a supplement to its September 26, 1997, application for

determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations. The supplemental material included clarification sought by the Commission Staff.

Comment date: November 24, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. De Pe Energy L.L.C.

[Docket No. EG98-4-000]

On October 24, 1997, De Pere Energy L.L.C. (De Pere), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

De Pere is developing a gas-fired eligible facility with an initial capacity of approximately 180 megawatts (net) operating as a simple-cycle combustion turbine, and later as an approximate 255 megawatt (net) combined-cycle cogeneration plant producing both electricity and steam, to be located in the City of De Pere, Brown County, Wisconsin.

Comment date: December 4, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Enfield Energy Centre Limited

[Docket No. EG98-8-000]

Take notice that on November 10, 1997, Enfield Energy Centre Limited, a limited liability company incorporated and existing under the laws of the England and Wales, having its registered office at Cam Lea Offices, 975 Mollison Avenue, Enfield, Middlesex, EN3 7NN, England (the Applicant), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator (EWG) status pursuant to Part 365 of the Commission's Regulations.

Applicant states that it will be engaged directly in owning an eligible facility, the Enfield Energy power plant located in the Borough of Enfield, North London, England (the Plant). The Plant will consist of a 396 MW combined cycle power plant, fueled by natural gas with gas oil as backup fuel.

Comment date: December 5, 1997, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.