

Agreement dated October 30, 1997, with Delmarva Power & Light Company (DP&L), under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Transaction Agreement is for a term of fourteen (14) months.

PECO requests an effective date of November 1, 1997, for the Transaction Agreement.

PECO states that copies of this filing have been supplied to DP&L and to the Pennsylvania Public Utility Commission.

*Comment date:* December 31, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 8. Tampa Electric Company

[Docket No. ER98-790-000]

Take notice that on November 25, 1997, Tampa Electric Company (Tampa Electric), tendered for filing a letter agreement with the City of Lakeland, Florida (Lakeland) that amends an existing letter of commitment providing for the sale by Tampa Electric to Lakeland of electric capacity and energy, and a notice of termination of the letter of commitment.

Tampa Electric proposes that the amendatory letter agreement be made effective on November 28, 1997, and that termination of the letter of commitment be made effective on December 1, 1997, and therefore requests waiver of the Commission's notice requirements.

Copies of the amendatory letter agreement and the notice of termination have been served on Lakeland and the Florida Public Service Commission.

*Comment date:* December 31, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 9. Tampa Electric Company

[Docket No. ER98-791-000]

Take notice that on November 25, 1997, Tampa Electric Company (Tampa Electric), tendered for filing a notice of termination of the service agreement between Tampa Electric and Heartland Energy Service, Inc. (Heartland), for non-firm point-to-point transmission service under Tampa Electric's open access transmission tariff. Tampa Electric also tendered for filing a revised tariff sheet showing the change to the index of customers under the tariff.

Tampa Electric proposes that the termination and the tariff sheet be made effective on November 25, 1997, and therefore requests waiver of the Commission's notice requirements.

Copies of the filing have been served on Heartland and the Florida Public Service Commission.

*Comment date:* December 31, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 10. Edison Source

[Docket No. ER98-792-000]

Take notice that on November 25, 1997, Edison Source (Source), tendered for filing a Revised Market-Based Rate Tariff. Copies of the filing were served upon the California Public Utilities Commission and customers who Source has committed to sell power to under the Revised Market-Based Rate Tariff.

*Comment date:* December 31, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 11. Delhi Energy Services, Inc.

[Docket No. ER98-793-000]

Take notice that on November 24, 1997, Delhi Energy Services, Inc. (DESI), tendered for filing a notice of cancellation of DESI's Rate Schedule FERC No. 1 to be effective November 24, 1997.

*Comment date:* December 31, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 12. Delmarva Power & Light Company

[Docket No. ER98-794-000]

Take notice that on November 25, 1997, Delmarva Power & Light Company, tendered for filing executed umbrella service agreements with NorAm Energy Management, Inc., Columbia Power Marketing Corporation, NESI Power Marketing, Inc., and NP Energy Inc., under Delmarva's market rate sales tariff, FERC Electric Tariff, Original Volume No. 14, filed by Delmarva in Docket No. ER96-2571-000.

*Comment date:* December 31, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 13. Wisconsin Electric Power Company

[Docket No. ER98-795-000]

Take notice that on November 25, 1997, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing a Transmission Service Agreement between itself and Avista Energy Inc., (Avista). The Transmission Service Agreement allows to receive transmission service under Wisconsin Electric's FERC Electric Tariff, Volume No. 7, which is pending Commission consideration in Docket No. OA97-578.

Wisconsin Electric requests an effective date coincident with its filing and waiver of the Commission's notice requirements in order to allow for economic transactions as they appear. Copies of the filing have been served on Avista, the Public Service Commission

of Wisconsin and the Michigan Public Service Commission.

*Comment date:* December 31, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 14. Ohio Edison Company and Pennsylvania Power Company

[Docket No. ER98-822-000]

Take notice that on November 26, 1997, Ohio Edison Company tendered for filing on behalf of itself and Pennsylvania Power Company, Service Agreements with DPL Energy, Inc., and CNG Retail Services Corporation under Ohio Edison's Power Sales Tariff. This filing is made pursuant to Section 205 of the Federal Power Act.

*Comment date:* December 31, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-33562 Filed 12-23-97; 8:45 am]

BILLING CODE 6717-01-P

#### DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

[Docket No. EG98-16-000, et al.]

#### Ogden Energy China (Alpha) Ltd., et al.; Electric Rate and Corporate Regulation Filings

December 15, 1997.

Take notice that the following filings have been made with the Commission:

#### 1. Ogden Energy China (Alpha) Ltd.

[Docket No. EG98-16-000]

On December 5, 1997, Ogden Energy China (Alpha) Ltd. (OECA) filed with the Federal Energy Regulatory

Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

OECA will own a sixty percent equity interest in a 24 MW eligible facility located in Linán Municipality, Zhejiang Province, People's Republic of China. OECA states that it will be engaged directly and exclusively in the business of owning and/or operating all or part of one of more eligible facilities (as defined in Section 32(a)(1) of the Public Utility Holding Company Act) and selling electricity at wholesale to the Linán Power Bureau and at retail to consumers none of which will be located within the United States.

*Comment date:* January 2, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

## 2. Monmouth Energy, Inc.

[Docket No. EG98-17-000]

On December 8, 1997, Monmouth Energy, Inc. (Monmouth), filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Monmouth is a New Jersey corporation and a wholly-owned subsidiary of DQE Energy Services, Inc. Monmouth's facility is capable of producing a nominal 10.0 MW of power from approximately 5.9 million standard cubic feet a day (dry basis) of landfill gas. Monmouth states that no rate or charge in connection with this facility was in effect under the laws of any state as of October 24, 1992 or any time thereafter. Monmouth further states that copies of the application were served upon the Securities and Exchange Commission, the New Jersey Board of Public Utilities, and Jersey Central Power and Light Co.

*Comment date:* January 2, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

## 3. Ogden Energy China (Gamma) Ltd.

[Docket No. EG98-18-000]

On December 8, 1997, Ogden Energy China (Gamma) Ltd. (OECG), filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

OECG will own a sixty percent equity interest in a 24 MW eligible facility located in Taixing City, Jiangsu Province, People's Republic of China. OECG states that it will be engaged directly and exclusively in the business of owning and/or operating all or part of one of more eligible facilities (as defined in Section 32(a)(1) of the Public Utility Holding Company Act) and selling electricity at wholesale to the Taixing City Power Bureau and at retail to consumers none of which will be located within the United States.

*Comment date:* January 2, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

## 4. Ogden Energy China (Delta) Ltd.

[Docket No. EG98-19-000]

On December 8, 1997, Ogden Energy China (Delta) Ltd. (OECA), filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

OECA will own a sixty percent equity interest in a 24 MW eligible facility located in Taixing City, Jiangsu Province, People's Republic of China. OECA states that it will be engaged directly and exclusively in the business of owning and/or operating all or part of one of more eligible facilities (as defined in Section 32(a)(1) of the Public Utility Holding Company Act) and selling electricity at wholesale to the Taixing City Power Bureau and at retail to consumers none of which will be located within the United States.

*Comment date:* January 2, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

## 5. San Francisco Bay Area Rapid Transit District, an Agency of the State of California v. Pacific Gas and Electric Company, a Corporation, and California Independent System Operator Corporation, a Corporation

[Docket No. EL98-10-000]

Take notice that on November 28, 1997, San Francisco Bay Area Rapid Transit District (BART) tendered for filing a complaint seeking an order of the Commission directing Pacific Gas and Electric Company to (1) enter into a long-term network transmission agreement in compliance with the Commission's Orders Nos. 888 and 888-

A and PG&E's open-access transmission tariff (OATT), and (2) to cease its discriminatory treatment of BART in refusing to enter into a network transmission agreement for the delivery of Federal preference power to BART and in asserting, contrary to Commission Order No. 888-A that BART is not an eligible customer entitled to network transmission service under PG&E's OATT.

*Comment date:* January 14, 1998, in accordance with Standard Paragraph E at the end of this notice. Answers to the complaint shall be due on or before January 14, 1998.

## 6. Portland General Electric Company

[Docket No. ER96-333-001]

Take notice that on December 3, 1997, Portland General Electric Company (PGE) tendered for filing revised tariff sheets to its open access transmission tariff (PGE-8) in Docket No. OA96-137 as ordered by the Commission in Docket No. ER96-333-000. The revised tariff sheets reflect changes to PGE's Schedules 2, 7, 8, 9 and Attachment H to unbundle the charge for Reactive Power Supply and Voltage Control from Generation Sources from the base transmission rates.

PGE respectfully requests that the Commission grant a waiver of the applicable notice requirements of 18 CFR Section 35.3 to allow the revised tariff sheets to become effective July 9, 1996.

Copies of this filing were served upon entities noted in the filing letter.

*Comment date:* December 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 7. Interstate Power Company

[Docket No. ER97-2667-000]

Take notice that on November 26, 1997, Interstate Power Company tendered for filing a Notice of Withdrawal in the above-referenced docket.

*Comment date:* December 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 8. PECO Energy Company

[Docket No. ER98-28-001]

Take notice that on December 5, 1997, PECO Energy Company filed a compliance filing in the above-captioned docket consisting of clean and redlined version of First Revised Sheet No. 13 to its Form of Installed Capacity Obligation Allocation Agreement filed in this docket on October 3, 1997.

Copies of this compliance filing are being served on all parties on the

official service list compiled by the Secretary for this proceeding.

*Comment date:* December 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **9. Millennium Power Partners, L.P.**

[Docket No. ER98-830-000]

Take notice that on November 26, 1997, Millennium Power Partners, L.P. (Millennium), submitted for filing, pursuant to Section 205 of the Federal Power Act, and Part 35 of the Commission's Regulations, a Petition for authorization to make sales of capacity and energy at market-based rates from a proposed nominal 360 MW natural gas-fired, combined cycle power plant (the Millennium project) in the Town of Charlton, Massachusetts. A new 115 kV interconnection line extending from the switchyard at the proposed site to transmission lines owned by New England Power Service Company will serve to connect the project to the regional grid. The project, which will be a merchant plant, is expected to commence commercial operation in the year 2000.

*Comment date:* December 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **10. Southern California Edison Company**

[Docket No. ER98-1036-000]

Take notice that on December 11, 1997, Southern California Edison Company (Edison) tendered for filing the Edison-Anaheim 1997 Restructuring Agreement (Restructuring Agreement) between Edison and the City of Anaheim, California (Anaheim), and a Notice of Cancellation of various agreements and rate schedules applicable to Anaheim. Included in the Restructuring Agreement as Appendices B, C, D, and E are: the Edison-Anaheim Interconnection Agreement, Amendment No. 1 to the Edison-Anaheim San Onofre Nuclear Generating Station Firm Transmission Service Agreement, Amendment No. 1 to the Edison-Anaheim 1995 San Juan Unit 4 Firm Transmission Service Agreement, and the Edison-Anaheim Four Corners-Mead Firm Transmission Service Agreement.

The Restructuring Agreement is the result of negotiations between Edison and Anaheim to modify existing contracts to accommodate the emerging Independent System Operator (ISO)/Power Exchange market structure. The Restructuring Agreement significantly simplifies the existing operational arrangements between Edison and Anaheim. In addition, the Restructuring

Agreement provides for cancellation of existing bundled service arrangements and obligations between Edison and Anaheim. Edison is requesting that the Restructuring Agreement become effective on the date the ISO assumes operational control of Edison's transmission facilities.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

*Comment date:* December 29, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### **Standard Paragraph**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-33563 Filed 12-23-97; 8:45 am]

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#### **DEPARTMENT OF ENERGY**

##### **Federal Energy Regulatory Commission**

##### **Allegheny Hydro No. 8 and 9 LP and Connecticut National Bank; Notice of Availability of Draft Environmental Assessment**

**[Project No. 3021-048]**

December 18, 1997.

A draft environmental assessment (EA) is available for public review. The draft EA analyzes the environmental impacts of installing 15-inch flashboards on the top of Lock and Dam 9, part of the Allegheny River Lock and Dam 8 and 9 Hydroelectric Project No. 3021-048. The Commission is considering requiring flashboards, from about May 1 through October 31 each year, to rectify project-induced lower water levels and associated impacts to recreational boating in the Lock and Dam 9 pool. The draft EA contains

Commission staff's preliminary analysis that 15-inch flashboards are needed and installation would not constitute a major federal action significantly affecting the quality of the human environment. The Allegheny River Lock and Dam 8 and 9 Project is on the Allegheny River near the City of Kittanning, in Armstrong County, Pennsylvania.

The draft EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the draft EA can be obtained by calling the Commission's Public Reference Room at (202) 208-1371.

Please submit any comments on the draft EA within 60 days from the date of this notice. Any comments, conclusions, or recommendations that draw upon studies, reports, or other working papers of substance should be supported by appropriate documentation. Comments should be addressed to: Ms. Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426. Please affix Project No. 3021-048 to all comments.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-33515 Filed 12-23-97; 8:45 am]

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#### **ENVIRONMENTAL PROTECTION AGENCY**

**[OPPTS-00229; FRL-5762-5]**

##### **TRI; Alternate Threshold for Low Annual Reportable Amounts; Agency Information Collection Activities; Proposed Renewal and Request for Comment**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act, this notice announces that EPA is planning to submit the following continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB) pursuant to the procedures described in 5 CFR 1320.12. Before submitting the following ICR to OMB for review and reapproval, EPA is soliciting comments on specific aspects of the information collection, which is briefly described below. The ICR is a continuing ICR entitled "Alternate Threshold for Low Annual Reportable Amounts," EPA ICR No. 1704.05, OMB No. 2070-0143. This ICR covers the reporting and recordkeeping requirements associated with reporting