

*Name of Meeting:* U.S. Army Command and General Staff College (CGSC) Advisory Committee.

*Dates of Meeting:* 30 April–2 May 1997.

*Place:* Bell Hall, Room 113, Fort Leavenworth, Kansas 66027–1352.

*Time:* 1700–2200, 30 April 1997; 0730–2100, 1 May 1997; 0730–2100, 2 May 1997.

*Proposed Agenda:*

1700–2200, 30 April: Review of CGSC educational program.

0730–2100, 1 May: Continuation of review.

0730–1030, 2 May: Continuation of review.

1030–1130, 2 May: Executive Session.

1300–1400, 2 May: Report of Commandant.

**FOR FURTHER INFORMATION CONTACT:**

Philip J. Brookes, USACGSC Advisory Committee, One Reynolds Ave., Bell Hall, Room 123, Fort Leavenworth, Kansas 66027–1352; Phone (913) 684–2741.

**SUPPLEMENTARY INFORMATION:** The purpose of the meeting is for the Advisory Committee to examine the entire range of college operations and, where appropriate, to provide advice and recommendations to the College Commandant and faculty.

The meeting will be open to the public to the extent that space limitations of the meeting location permit. Because of these limitations, interested parties are requested to reserve space by contacting the Committee's Executive Secretary: Philip J. Brookes at the above address or phone number.

Gregory D. Showalter,

*Army Federal Register Liaison Officer.*

[FR Doc. 97–4173 Filed 2–19–97; 8:45 am]

BILLING CODE 3710–08–M

## Corps of Engineers

### Intent To Prepare a Draft Environmental Impact Statement for Cherry Creek Dam Safety Evaluation Denver, Colorado

**AGENCY:** U.S. Army Corps of Engineers, DOD.

**ACTION:** Notice of intent.

**SUMMARY:** Cherry Creek Dam was constructed in the 1940's by the Corps of Engineers primarily to provide flood control for the City of Denver. Although the project became operational in 1950, the facility was operated without a permanent pool until 1958. The State of Colorado, through its Department of Parks and Outdoor Recreation, operates the project as Cherry Creek State Park.

A 1993 reconnaissance-level report by the Corps revealed that the dam does not meet the level of safety currently required for such a project when located upstream from a major metropolitan area. The proposed action is to provide increased flood storage capacity, an increase in emergency spillway capacity, or a combination of the two, so as to bring the project up to current dam safety guidelines/requirements.

In accordance with the National Environmental Policy Act of 1969 and implementing regulations, an environmental impact statement will be prepared to analyze the impacts of the proposed action and alternatives. Public scoping meetings have been scheduled to solicit comments regarding the scope of the environmental studies.

**FOR FURTHER INFORMATION CONTACT:**

Questions about the proposed action and Environmental Impact Statement should be directed to: Ms. Candace M. Thomas, Chief, Environmental Analysis Branch, U.S. Army Corps of Engineers, 215 North 17th Street, Omaha, Nebraska 68102–4978; telephone (402) 221–4598, FAX (402) 221–4886.

**SUPPLEMENTARY INFORMATION:** A selected plan has yet to be defined. A number of possible alternatives were identified in the 1993 report; it is planned to refine the number of alternatives in the current study. The alternatives most likely to be studied in detail in the EIS are as follows:

- No Federal Action.
- A dam rise.
- A supplemental spillway.
- A combination of dam raise and addition of a supplemental spillway.
- Supplemental upstream storage.
- Other, partial solutions such as closing the existing spillway and/or changes to the existing outlet works capacity.

An afternoon public open house and evening scoping meeting have been scheduled for March 4, 1997 at 2:00 p.m. and 7:00 p.m. respectively at the Holiday Inn Denver Southwest, 3200 South Parker Road, Aurora, Colorado. The purpose of these meetings is to solicit input on issues, alternatives to be evaluated, and potential environmental effects. Written comments will also be solicited.

Potential significant environmental issues include possible impacts to threatened and endangered species, wetlands, upstream areas of special biological significance, and social and economic impacts to upstream and downstream residences and businesses.

Other applicable and pertinent environmental review and consultation requirements will be undertaken

simultaneously with the NEPA process, including requirements of the Endangered Species Act, Fish and Wildlife Coordination Act, National Historic Preservation Act, Clear Water Act, Clear Air Act, and others.

Gregory D. Showalter,

*Army Federal Register Liaison Officer.*

[FR Doc. 97–4172 Filed 2–19–97; 8:45 am]

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## DELAWARE RIVER BASIN COMMISSION

### Notice of Commission Meeting and Public Hearing

Notice is hereby given that the Delaware River Basin Commission will hold a public hearing on Wednesday, February 26, 1997. The hearing will be part of the Commission's regular business meeting which is open to the public and scheduled to begin at 2:00 p.m. in the Goddard Conference Room of the Commission's offices at 25 State Police Drive, West Trenton, New Jersey.

An informal conference among the Commissioners and staff will be held at 11:00 a.m. at the same location and will include a presentation on the Christina River Basin point and nonpoint study; a demonstration on the New Castle County GIS program; discussion of proposed amendments to the Southeastern Pennsylvania Ground Water Protected Area Regulations and a review of Basin States' policies on discharges to intermittent streams.

In addition to the subjects listed below which are scheduled for public hearing at the business meeting, the Commission will also address the following matters: Minutes of the January 22, 1997 business meeting; announcements; General Counsel's report; report on Basin hydrologic conditions, a resolution concerning funding in connection with the Christina Basin study and public dialogue.

The subjects of the hearing will be as follows:

Applications for Approval of the Following Projects Pursuant to Article 10.3, Article 11 and/or Section 3.8 of the Compact:

1. New York State Department of Environmental Conservation (NYSDEC) D–77–20 CP (Revision No. 3). An application to add the schedule of experimental augmented conservation releases for Cannonsville Reservoir to the current experimental augmented conservation release program of the Pepacton and Neversink Reservoirs. Along with the Cannonsville Reservoir program, the applicant requests an

extension of the existing experimental augmented conservation release program for Pepacton and Neversink Reservoirs for a three year period. New release valves at the Cannonsville Reservoir allow a more flexible release schedule and make it feasible to reserve additional storage for thermal stress release when needed. The Neversink Reservoir is located in Sullivan County and the Cannonsville and Pepacton Reservoirs are located in Delaware County, all in New York State.

2. *Merrill Creek Owners Group (MCOG) D-77-110 CP (Amendment No. 10)*. An application for inclusion of PECO Energy Company's Fairless Hills Generating Station (a 72 megawatt combustion turbine facility formerly owned by U.S. Steel and approved for operation by PECO via Docket No. D-96-63 on January 22, 1997) as a Designated Unit to Table A (Revised) of the Merrill Creek Reservoir project. This action will allow releases from the reservoir to make up consumptive water use of the plant during drought periods. MCOG expects the Fairless Hills Generating Station to have maximum monthly consumptive water uses of 385,000 gallons per day (gpd) during winter, 124,000 gpd during summer, and 324,000 gpd during spring and fall. The plant is located at the existing U.S. Steel Fairless Hills plant site in Falls Township, Bucks County, Pennsylvania.

3. *Pennsylvania-American Water Company D-85-86 CP RENEWAL 2*. An application for the renewal of a ground water withdrawal project, previously approved under the ownership of Pocono Farms East Water Company, to supply up to 4.68 million gallons (mg)/30 days of water to the applicant's Whispering Glen and Hickory Glen systems from Well Nos. 2E, 3E and 4E. Commission approval on April 24, 1991 was limited to five years. The applicant requests that the total withdrawal from all wells remain limited to 4.68 mg/30 days. The project is located in Coolbaugh Township, Monroe County, Pennsylvania.

4. *Crystal Water Supply Company, Inc. D-86-22 CP RENEWAL 2*. An application for the renewal of a ground water withdrawal project to supply up to 11.23 mg/30 days of water to the applicant's distribution system from Well Nos. A, B and 1. Commission approval on December 11, 1991 was limited to five years. The applicant requests that the total withdrawal from all wells remain limited to 11.23 mg/30 days. The project is located in the Town of Thompson, Sullivan County, New York.

5. *Lake Wynonah Municipal Authority D-91-20 CP RENEWAL*. An application

for the renewal of a ground water withdrawal project to supply up to 12 mg/30 days of water to the applicant's distribution system from Well Nos. 1, 2, 3 and 6. Commission approval on August 14, 1991 was limited to five years. The applicant requests that the total withdrawal from all wells remain limited to 12 mg/30 days. The project is located in South Manheim and Wayne Townships, Schuylkill County, Pennsylvania.

6. *City of Coatesville Authority D-96-16 CP*. An application to amend the City of Coatesville Authority (CCA) Docket by extension of the time for compliance with Docket DECISION II.e. which requires the CCA to submit an Operating Plan for conjunctive use of its West Branch Brandywine Creek withdrawal with its multiple-source water supply system including the Rock Run and Hibernia (renamed Chambers Lake) Reservoirs. The project withdrawal is located in West Caln Township, Chester County, Pennsylvania.

7. *Borough of West Grove D-96-26 CP*. An application to replace the withdrawal of water from Well Nos. 1 and 6 in the applicant's water supply system which has been contaminated by leakage of gasoline from an underground storage tank. The applicant requests that the withdrawal from replacement Well No. 4 (Harmony Road) be limited to 4.5 mg/30 days, and that the total withdrawal from all wells remain limited to 10.8 mg/30 days. The project is located in West Grove Borough, Chester County, Pennsylvania.

8. *Paunacussing Founders, Inc. D-96-42*. An application for approval of a ground water withdrawal project to supply up to 6.0 mg/30 days of water to the applicant's Look-A-Way Golf Club from new Well Nos. 2 and 3, and to limit the withdrawal from all wells to 6.0 mg/30 days. The project is located in Buckingham Township, Bucks County in the Southeastern Pennsylvania Ground Water Protected Area.

9. *Fox Valley Community Services, Inc. D-96-60*. A project to modify and rerate the applicant's existing sewage treatment plant (STP) from 0.056 million gallons/day (mgd) to 0.074 mgd. The STP will continue to provide secondary biological treatment via the extended aeration activated sludge process; after modification to equalize flow (and other minor modifications), the STP will be able to increase its capacity to 0.074 mgd. The STP will continue to serve the Fox Valley residential development in Concord Township, Delaware County, Pennsylvania. The project is located in Concord Township just south of U.S.

Route 1 and north of the West Branch Chester Creek to which it will continue to discharge.

10. *Simpson Paper Company D-97-3*. An application for approval of an existing combined ground water and surface water withdrawal project to supply up to 60 mg/30 days of water to the applicant's paper mill from existing Well Nos. 1 and 2 and Bubbling Springs, and to limit the withdrawal from the wells to 42 mg/30 days, and from Bubbling Springs to 60 mg/30 days. The project withdrawals are located in Whitemarsh Township, Montgomery County in the Southeastern Pennsylvania Ground Water Protected Area. Bubbling Springs is situated on Spring Mill Run, a tributary of the Schuylkill River.

Documents relating to these items may be examined at the Commission's offices. Preliminary dockets are available in single copies upon request. Please contact George C. Elias concerning docket-related questions. Persons wishing to testify at this hearing are requested to register with the Secretary prior to the hearing.

Dated: February 10, 1997.

Susan M. Weisman,

Secretary.

[FR Doc. 97-4093 Filed 2-19-97; 8:45 am]

BILLING CODE 6360-01-P

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## DEPARTMENT OF ENERGY

### Environmental Management Site-Specific Advisory Board, Nevada Test Site

**AGENCY:** Department of Energy.

**ACTION:** Notice of open meeting.

**SUMMARY:** Pursuant to the provisions of the Federal Advisory Committee Act (Public Law 92-463, 86 Stat. 770) notice is hereby given of the following Advisory Committee meeting: Environmental Management Site-Specific Advisory Board (EM SSAB), Nevada Test Site.

**DATES:** Wednesday, March 5, 1997: 5:30 p.m.—9:00 p.m.

**ADDRESSES:** Community College of Southern Nevada (Cheyenne Avenue Campus), High Desert Conference and Training Center, Room 1422, 3200 East Cheyenne Avenue, North Las Vegas, Nevada 89030-4296, 702-651-4294.

**FOR FURTHER INFORMATION CONTACT:** Kevin Rohrer, U.S. Department of Energy, Office of Environmental Management, P.O. Box 98518, Las Vegas, Nevada 89193-8513, phone: 702-295-0197.