

Twentieth Revised Sheet No. 22
Fifteenth Revised Sheet No. 22A
Twelfth Revised Sheet No. 23
Seventh Revised Sheet No. 23B
Seventeenth Revised Sheet No. 24
Twelfth Revised Sheet No. 25
Thirteenth Revised Sheet No. 26B

Tennessee states that the purpose of the filing is to recover gas supply realignment costs (GSR costs) paid or known and measurable at the time of the filing, consistent with the GSR cost recovery provisions reflected in Section XXVI of the General Terms and Conditions of Tennessee's Fifth Revised FERC Gas Tariff. The charges include a GSR demand surcharge applicable to firm customers and a unit GSR component applicable to Tennessee's interruptible services.

Tennessee is proposing to amortize the costs reflected in this filing over the five-month period necessary to maintain the level of the existing firm GSR surcharges and is seeking any necessary waivers of the Commission's regulations and its tariff provisions to effectuate the same. In the event that the requested waivers are not granted, Tennessee has also submitted herewith the following alternate tariff sheets to be effective February 1, 1997:

Alternate Thirteenth Revised Sheet No. 20
Alternate Fifteenth Revised Sheet No. 21A
Alternate Twentieth Revised Sheet No. 22
Alternate Fifteenth Revised Sheet No. 22A
Alternate Twelfth Revised Sheet No. 23
Alternate Seventh Revised Sheet No. 23B
Alternate Seventeenth Revised Sheet No. 24
Alternate Twelfth Revised Sheet No. 25
Alternate Thirteenth Revised Sheet No. 26B

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file with the Commission a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 97-215 Filed 1-6-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-206-000]

Texas Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

December 31, 1996.

Take notice that on December 26, 1996, Texas Gas Transmission Corporation (Texas Gas) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets, with a proposed effective date of February 1, 1997:

Nineteenth Revised Sheet No. 10
Third Revised Sheet No. 10A
Sixteenth Revised Sheet No. 11
Third Revised Sheet No. 11B

Texas Gas herein adjusts its February 1, 1997, rates to remove the ISS Revenue Credit Adjustment which expires January 31, 1997. The impact of this rate change is to increase Rate Schedules NNS and FT daily demand rates by \$0.0001 and Rate Schedule SGT rates by \$0.0002.

Texas Gas states that copies of this filing have been served upon Texas Gas's jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Section 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 97-220 Filed 1-6-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-204-000]

Young Gas Storage Company, Ltd., Notice of Proposed Changes in FERC Gas Tariff

December 31, 1996.

Take notice that on December 23, 1996, Young Gas Storage Company, Ltd. (Young), tendered for filing to become part of its FERC Gas Tariffs, Original Volume No. 1 the tariff sheets listed on

attached Appendix A to the filing, to be effective December 31, 1996.

Young states that the purpose of this compliance filing is to conform Young's tariff to the requirements of Order No. 582.

Young further states that copies of this filing have been served on Young's jurisdictional customers and public bodies.

Any person desiring to be heard or to make any protest with reference to said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97-218 Filed 1-6-97; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 11437-001 North Carolina]

Hydro Matrix Partnership, Ltd; Notice of Availability of Draft Environmental Assessment

December 31, 1996.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order No. 486, 52 F.R. 47897), the Office of Hydropower Licensing has reviewed the application for license for the proposed Jordan Hydroelectric Project, located on the Haw River, Chatham County, North Carolina, and has prepared a Draft Environmental Assessment (DEA) for the project. In the DEA, the Commission's staff has analyzed the potential environmental impacts of the project and has concluded that approval of the project, with appropriate mitigation measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the DEA are available for review in the Public Reference Branch, Room 2A, of the Commission's offices at

888 First Street, NE., Washington, DC 20426.

Please submit any comments within 30 days from the date of this notice. Comments should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please affix Project No. 11437 to all comments. For further information, please contact Mark Pawlowski, Environmental Coordinator, at (202) 219-2795.

Lois D. Cashell,
Secretary.

[FR Doc. 97-210 Filed 1-6-97; 8:45 am]

BILLING CODE 6717-01-M

Notice of Application Ready for Environmental Analysis

December 31, 1996.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. Type of Application: New Major License.
 - b. Project No.: 1984-056.
 - c. Date filed: January 25, 1996.
 - d. Applicant: Wisconsin River Power Company.
 - e. Name of Project: Petenwell and Castle Rock Hydroelectric Project.
 - f. Location: On the Wisconsin River in Adams, Juneau, and Wood Counties, Wisconsin.
 - g. Filed pursuant to: Federal Power Act, 16 USC 791(a)-825(r).
 - h. Applicant Contact: Richard L. Hilliker, President, Wisconsin River Power Company, P.O. Box 8050, Wisconsin Rapids, WI 54495-8050, (715) 422-3722.
 - i. FERC Contact: Frank Karwoski at (202) 219-2782.
 - j. Deadline Date: See standard paragraph D10.
 - k. Status of Environmental Analysis: This application has been accepted for filing and is ready for environmental analysis at this time.
 - l. Description of Project: The Petenwell and Castle Rock project consists of the 20-MW Petenwell Development and the 15-MW Castle Rock Development. Together these developments provide average annual generation of about 200,000 Mwh. Wisconsin River Power Company (WRPCo) is owned by Consolidated Water Power Company (CWPCo), Wisconsin Public Service Corporation (WPSC), and Wisconsin Power & Light Company (WP&L). These owners each use about one-third of the project's power.
- Project operation and administration is provided by CWPCo. Maintenance

and plant surveillance is provided by WRPCo. The project is operated on a seasonal basis for flood control, power generation, and recreation enhancement. The Petenwell Development is operated in a peaking mode when river flows fall below the development's hydraulic capacity, although it is generally operated such that daily average outflows equal inflows. The reservoir's water level varies seasonally to provide for flood control, reservoir recreation, and downstream power production. The Castle Rock Development is operated in a modified run-of-river mode allowing some peaking superimposed on a base-level flow and providing for a recreation flow through the Wisconsin Dells.

Petenwell Development—The Petenwell Development consists of: (1) a reservoir with a drainage area of 5,800 square miles, a normal surface area of 25,180 acres and a storage volume of 495,000 acre-feet at the normal operating water surface elevation of 923.9 feet NGVD which is controlled by Petenwell Dam located at river mile 171.9 on the Wisconsin River in Wisconsin; (2) and East Dike which is 7,000 feet long and 20 feet high with top width of 12 feet at a crest elevation of 933.9 feet NGVD and side slopes of 2.5H:1V, constructed of compacted sand with riprapped upstream face; (3) an East Dam which is 8,000 feet long and 50 feet high with top width of 12 feet at a crest elevation of 933.9 feet NGVD and side slopes of 2.5H:1V, constructed of compacted sand with riprapped upstream face and gravel toe drains; (4) a West Dike which is five miles long and 20 feet high with top width of 12 feet at a crest elevation of 933.9 feet NGVD and side slopes of 2.5H:1V, constructed of compacted sand with riprapped upstream face and gravel toe drains; (5) a West Dam which is 500 feet long and 50 feet high with top width of 12 feet at a crest elevation of 933.9 feet NGVD and side slopes of 2.5H:1V, constructed of compacted sand with riprapped upstream face and gravel toe drains; (6) a 525-foot-long concrete overflow spillway with 30-foot-deep sheetpile cutoff and a crest elevation of 905.9 feet NGVD, with 15 radial gates, each 30 feet wide and 18 feet high, operated by individual hydraulic cylinder hoists and separated by concrete piers; (7) a regulating bay containing one electric chain hoist operating a 30-foot-wide by 18-foot-high radial gate and a stilling basin separated from the rest of the spillway by a concrete wall; (8) a 159-foot-long powerhouse with 110-foot-wide concrete substructure, including intake and draft tubes, 50-foot-wide

masonry superstructure and truss supported roof, containing four turbine/generating units having a total rated capacity of 20 MW and total hydraulic capacity of 6,720 cfs, protected by trashracks with 4.5-inch openings; (9) four S. Morgan Smith 110-inch diameter four-blade vertical Kaplan turbines with rated head of 41 feet and rated output of 7,200 horsepower, operating at 163.6 rpm and controlled by Woodward type H.R. governors rated at 60,000 ft-lbs; (10) four vertical General Electric synchronous generators operating at 163.6 rpm with power factor of 0.8 rated at 6,250 KVA; (11) a switchyard containing two Westinghouse 6.9/138 Kv power transformers rated at 15 MVA; and (12) accessory equipment including a 50-ton overhead traveling crane in the powerhouse, two gantry cranes, a compressed air system, spillway bubbler system, and a battery bank.

Castle Rock Development—The Castle Rock Development consists of: (1) a reservoir with a drainage area of 6,870 square miles, a normal surface area of 14,900 acres and a storage volume of 136,000 acre-feet at the normal operating water surface elevation of 881.9 feet NGVD which is controlled by Castle Rock Dam located at river mile 156.7 on the Wisconsin River in Wisconsin; (2) an East Dike which is 3.3 miles long and less than 25 feet high with top width of 12 feet at a crest elevation of 891.4 feet NGVD and side slopes of 2.5H:1V, constructed of compacted sand with riprapped upstream face; (3) an earth dam which is 1,400 feet long and 45 feet high with top width of 12 feet at a crest elevation of 891.4 feet NGVD and side slopes of 2.5H:1V, constructed of compacted sand with riprapped upstream face and gravel toe drains; (4) a saddle dike which is 500 feet long; (5) a 590-foot-long concrete overflow spillway with 35-foot-deep sheetpile cutoff and a crest elevation of 863.4 feet NGVD with 17 radial gates, each 30 feet wide and 18 feet high, operated by individual hydraulic cylinder hoists and separated by concrete piers; (6) a regulating bay containing one electric chain hoist operated 30-foot-wide by 18-foot-high radial gate and stilling basin separated from the rest of the spillway by a concrete wall; (7) a 193-foot-long powerhouse with 107-foot-wide concrete substructure, including intake and draft tubes, 50-foot-wide masonry superstructure and truss supported roof, containing five turbine/generating units having a total rated capacity of 15 MW and total hydraulic capacity of 7,520 cfs protected by trashracks with 4.5-inch openings; (8) five S. Morgan Smith 110-