

will be identified and the reasons for not providing a more detailed analysis will be given.

p. Request for Scoping Comments: Federal, state, and local resource agencies; licensees, applicants and developers; Indian tribes; other interested groups and individuals, are requested to forward to the Commission, any information that they believe will assist the Commission staff in conducting an accurate and thorough analysis of the site-specific and cumulative environmental effects of the proposed licensing activities of the project(s). Therefore you are requested to provide information related to the following items:

- Information, data, maps or professional opinion that may contribute to defining the geographical and temporal scope of the analysis and identifying significant environmental issues.
- Identification of and information from any other EIS or similar study (previous, on-going, or planned) relevant to the proposed licensing activities in the subject river basin.
- Existing information and any data that would aid in describing the past and present effects of the project(s) and other developmental activities on the physical/chemical, biological, and socioeconomic environments. For example, fish stocking/management histories in the subject river, historic river quality data and the reasons for improvement or degradation of the quality, and wetland habitat loss or proposals to develop land and water resources within the basin.
- Identification of any federal, state or local resource plans and future project proposals that encompass the subject river or basin. For example, proposals to construct or operate water treatment facilities, recreation areas, or implement fishery management programs.
- Documentation that would support a conclusion that the project(s) *does not* contribute, or *does* contribute to adverse and beneficial cumulative effects on resources and therefore should be excluded from further study or excluded from further consideration of cumulative impacts within the river basin. Documentation should include, but not be limited to: how the project(s) interact with other projects within the river basin or other developmental activities; results from studies; resource management policies; and, reports from federal, state, and local agencies.

Comments concerning the scope of the environmental document should be filed by the deadline established in paragraph D9.

A4. Development Application—Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

D9. Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) Bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS", "TERMS AND CONDITIONS", or "PRESCRIPTIONS"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. Each filing must be accompanied by proof of

service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

Lois D. Cashell,

Secretary.

[FR Doc. 97-209 Filed 1-6-97; 8:45 am]

BILLING CODE 6717-01-M

## Notice of Application Ready for Environmental Analysis

December 31, 1996.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application*: New Major License.

b. *Project No.*: 11162-002.

c. *Date filed*: April 18, 1994.

d. *Applicant*: Wisconsin Power and Light Company.

e. *Name of Project*: Prairie du Sac Hydroelectric Project.

f. *Location*: On the Wisconsin River in Dane, Sauk, and Columbia Counties, Wisconsin.

g. *Filed pursuant to*: Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact*: Norman E. Boys, Vice President, Power Production, Wisconsin Power and Light Company, P.O. Box 192, 222 West Washington Avenue, Madison, WI 53701-0192, (608) 252-3311.

i. *FERC Contact*: Frank Karwoski at (202) 219-2782.

j. *Deadline Date*: See standard paragraph D10.

k. *Status of Environmental Analysis*: This application has been accepted for filing and is ready for environmental analysis at this time.

l. *Description of Project*: The 29-MW Prairie du Sac Hydroelectric Project provides average annual generation of 151,800 MWh when operated in run-of-river mode. Wisconsin Power & Light Company has operated the project in a run-of-river mode since 1978 and proposes to continue this mode of operation.

The project consists of: (1) a reservoir with a normal surface area of 9,180 acres and a storage volume of 119,950 acre-feet at the normal operating water surface elevation of 744.4 feet NGVD; (2) an east dike which is 1,775 feet long with an average height of 20 feet and top width of 8 feet at a crest elevation of 781.0 feet NGVD, and side slopes of 2H:1V, constructed of sand with a clay core wall having a top width of 3 feet at elevation 770.4 feet NGVD; (3) a 1,010-foot-long concrete hollow ogee spillway supported on piles with a crest elevation of 760.4 feet NGVD, 41 radial

gates, each 20 feet wide and 14 feet high, separated by concrete piers 4-feet thick, two traveling electric hoists, and a concrete walkway at elevation 781.4 feet NGVD; (4) an unused concrete navigation lock which is 211 feet long by 35 feet wide by 47 feet high with split leaf vertical lock gates at each end; (5) a 329-foot-long pile-supported powerhouse with concrete substructure, masonry superstructure and truss supported roof, containing eight turbine/generating units having a total rated capacity of 29 MW; (6) eight 4-runner horizontal Francis turbines with diameters of 64 inches and rated head of 32 feet installed between 1914 and 1922 (four have ratings of 4,050 horsepower, two of 5,600 horsepower, and one of 5,000 horsepower); (7) eight horizontal Allis-Chalmers generators operating at 120 rpm with power factor of 0.8 (four are rated at 4,375 kVA, two at 6,000 kVA, one at 3,525 kVA and one at 2,590 kVA); (8) two 69-kV transmission lines approximately 400 feet long; (9) accessory equipment including relays, switchboards, sensors, panels, cubicles, synchronizing units, supervisory control equipment, lighting, station service power, plumbing, ventilating systems, and a compressed air system; and (10) maintenance buildings, offices, and equipment.

m. *Purpose of Project:* Project power would be utilized by the applicant for sale to its customers.

n. *This notice also consists of the following standard paragraphs:* A4 and D10.

o. *Available Locations of Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street NE., Washington, DC 20426 or by calling (202) 208-1371. A copy is also available for inspection and reproduction at Wisconsin Power and Light Company, P.O. Box 192, 222 West Washington Avenue, Madison, WI 53701-0192, (608) 252-3311.

A4. Development Application—Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with the public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

D10. Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time,

and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to section 4.34(b) of the regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108 (May 20, 1991)), that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must: (1) bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," OR "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting and filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. An additional copy must be sent to: Director, Division of Licensing and Compliance, Office of Hydropower Licensing, Federal Energy Regulatory Commission, Room 5A-01, at the above address. Each filing must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Lois D. Cashell,  
Secretary.

[FR Doc. 97-211 Filed 1-6-97; 8:45 am]

BILLING CODE 6717-01-M

## FARM CREDIT ADMINISTRATION

### Farm Credit Administration Board; Regular Meeting

AGENCY: Farm Credit Administration.

**SUMMARY:** Notice is hereby given, pursuant to the Government in the Sunshine Act (5 U.S.C. 552b(e)(3)), of the forthcoming regular meeting of the Farm Credit Administration Board (Board).

**DATE AND TIME:** The regular meeting of the Board will be held at the offices of the Farm Credit Administration in McLean, Virginia, on January 9, 1997, from 10:00 a.m. until such time as the Board concludes its business.

**FOR FURTHER INFORMATION CONTACT:** Floyd Fithian, Secretary to the Farm Credit Administration Board, (703) 883-4025, TDD (703) 883-4444.

**ADDRESSES:** Farm Credit Administration, 1501 Farm Credit Drive, McLean, Virginia 22102-5090.

**SUPPLEMENTARY INFORMATION:** This meeting of the Board will be open to the public (limited space available). In order to increase the accessibility to Board meetings, persons requiring assistance should make arrangements in advance. The matters to be considered at the meeting are:

#### Open Session

##### A. Approval of Minutes B. New Business Regulations

1. Capital Adequacy and Customer Eligibility [12 CFR Parts 613, 614, 615, 618, 619, and 620] (Final)
2. General Financing Agreement [12 CFR Part 614] (Proposed)
3. Loan Underwriting Standards [12 CFR Parts 614 and 619] (Final)

Dated: January 2, 1997

Floyd Fithian,

Secretary, Farm Credit Administration Board.  
[FR Doc. 97-406 Filed 1-3-97; 3:05 pm]

BILLING CODE 6705-01-P

## FEDERAL COMMUNICATIONS COMMISSION

### FCC To Hold Open Commission Meeting Thursday, January 9, 1997

The Federal Communications Commission will hold an Open Meeting on the subjects listed below on Thursday, January 9, 1997, which is scheduled to commence at 9:30 a.m. in Room 856, at 1919 M Street, NW., Washington, DC.

#### Item No., Bureau, Subject

- 1—Cable Services—Title: Closed Captioning and Video Description of Video Programming and Implementation of Section 305 of the Telecommunications Act of 1996: Video Programming Accessibility (MM Docket No. 95-176). Summary: