

considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party to must file a motion to intervene. Copies of the petition are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-7260 Filed 3-19-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-269-000]

Arkansas Western Pipeline Company and Arkansas Western Pipeline L.L.C.; Notice of Application

March 16, 1998.

Take notice that on March 6, 1998, Arkansas Western Pipeline Company (AWP) and Arkansas Western Pipeline, L.L.C. (AWP, LLC) (collectively the Applicants) filed an application under Section 7(c) of the Natural Gas Act (NGA), requesting that the Commission approve a transaction whereby AWP, LLC would succeed AWP as the owner of facilities and holder certificates of public convenience and necessity related to those facilities and services previously authorized by this Commission, all as more fully set forth in the application on file with the Commission and open to public inspection.

Specifically, AWP requests permission and approval under NGA 7(b) to abandon by transfer to AWP, LLC pipeline and appurtenant facilities currently dedicated to interstate service as well as the various certificates of public convenience and necessity which AWP currently holds. It is stated that for its part, AWP, LLC requests issuance under NGA Section 7(c) of certificates of public convenience and necessity identical to those abandoned by AWP, under which AWP, LLC will operate the facilities and render the services previously operated and performed by its predecessor, AWP. In addition, AWP and AWP, LLC request approval under Part 154 of this Commission's Regulations to make minor modifications to AWP's existing FERC Gas Tariff necessary to reflect AWP, LLC's succession to AWP's currently effective tariff.

Any person desiring to be heard or to make any protest with reference to said

application should on or before April 6, 1998, file with Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and procedure (18 CFR 385.211 or 385.214) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's rules.

Take further notice that pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein or if the Commission on its own review of the matter finds that a grant of the application is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission, on its own motion, believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicants to appear or be represented at the hearing.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-7252 Filed 3-19-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-203-000]

Columbia Gas Transmission Corporation; Notice of Application

March 16, 1998.

Take notice that on January 27, 1998, as supplemented on March 13, 1998, Columbia Gas Transmission Corporation (Columbia), 12801 Fair Lakes Parkway, Fairfax, Virginia 22030, filed a request with the Commission in Docket No. CP98-203-000 pursuant to Section 7(c) of the Natural Gas Act (NGA) for authorization to construct and operate

six delivery points in West Virginia to serve existing customers, all as more fully set forth in the application which is open to the public for inspection.

Columbia proposed to construct and operate six delivery points in Cabell, Lewis, Roane, and Wayne counties to serve one commercial and five residential customers of Mountaineer Gas Company (MGC). Columbia states that it would deliver a total of up to 9 dekatherms equivalent of natural gas per day and up to 900 dekatherms equivalent of natural gas annually at the six proposed delivery points for the account of MGC under its blanket certificate issued in Docket No. CP86-240-000. Columbia also states that MGC has not requested an increase in its peak day entitlements in conjunction with this request for the herein proposed six new delivery points. Columbia further states that it would treat the estimated \$900 total construction cost for this proposal as an operational and maintenance expense.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 23, 1998, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Columbia to appear or be represented at the hearing.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-7253 Filed 3-19-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98-7-23-000]

Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

March 16, 1998.

Take notice that on March 10, 1998, Eastern Shore Natural Gas Company (ESNG) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, certain revised tariff sheets in the above captioned docket, bear a proposed effective date of April 1, 1998.

ESNG states that the purpose of the instant filing is to track rate changes attributable to storage services purchased from Transcontinental Gas Pipe Line Corporation (Transco) and Columbia Gas Transmission Corporation (Columbia). The storage services purchased from Transco are under its Rate Schedules GSS and LSS, the costs of which comprise the rates and charges payable under ESNG's Rate Schedule GSS and LSS. The storage service purchased from Columbia is under its Rate Schedule SST and FSS, the costs of which comprise the rates and charges under ESNG's Rate Schedule CFSS. This tracking filing is being made pursuant to Section 3 of ESNG's Rate Schedules GSS, LSS, and CFSS, respectively.

ESNG states that copies of the filing have been served upon its jurisdictional customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-7262 Filed 3-19-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Enogex Interstate Transmission L.L.C. and Ozark Gas Transmission, L.L.C.; Notice of Application

March 16, 1998.

Take notice that on March 5, 1998, Enogex Interstate Transmission L.L.C. (Enogex Interstate) and Ozark Gas Transmission, L.L.C. (Applicants) filed an abbreviated application under Section 7(c) of the Natural Gas Act, requesting that the Commission grant to Enogex Interstate certificate authorization to acquire the assets of Ozark Gas Transmission System (Ozark), an existing interstate natural gas pipeline subject to the Commission's jurisdiction under the Natural Gas Act. Applicants further seek authorization to dedicate to interstate service the assets of NOARK Pipeline System, Limited Partnership (NOARK), an existing intrastate pipeline operating within the state of Arkansas, and to integrate the Ozark and NOARK systems into a single interstate pipeline system. Applicants propose, and seek authorization to, operate the integrated pipeline system as a single interstate pipeline, providing open access transportation services pursuant to Part 284 of the Commission's Regulations, and to perform all services currently performed by Ozark, subject to the terms and conditions, including the maximum rates, set forth in Ozark's currently effective FERC Gas Tariff. To this end, Applicants propose to adopt Ozark's existing FERC Gas Tariff, First Revised Volume No. 1, as revised in certain minor respects, pursuant to Part 154, Subpart G of the Commission's Regulations, all as more fully set forth in the application on file with the Commission and open to public inspection.

It is stated that in order to effectuate the integration of the Ozark and NOARK systems, Applicants request certificate authorization to construct new facilities necessary to interconnect the existing Ozark system with the intrastate pipeline and related facilities of NOARK. Applicants also propose to construct certain minor facilities in

order to expand capacity at a point located in Latimer County, Oklahoma (known as the Boiling Springs interconnect) at which the existing Ozark system currently receives gas from Enogex Inc., an Oklahoma interstate pipeline which provides interstate transportation service under Section 311 of the Natural Gas Policy Act of 1978.

The Applicants request an advance determination that rolled-in treatment of the costs associated with Enogex Interstate's acquisition of the NOARK system and its construction of the facilities required to interconnect the Ozark and NOARK systems is appropriate under the Commission's Pricing Policy Statement.

Applicants also request blanket certificates under Part 284 of the Commission's Regulations to provide open access service and Part 157 to engage in routine construction activities.

Applicants state that, immediately following Enogex Interstate's acceptance of certificate authorization relating to its acquisition of Ozark and the consummation of the contemplated purchase and sale transaction, Enogex Interstate intends, and therefore requests authorization from this Commission, to change its name (and thus the name of the certificate holder) from Enogex Interstate Transmission L.L.C. to Ozark Gas Transmission, L.L.C.

Any person desiring to be heard or to make any protest with reference to said application should on or before April 6, 1998, file with Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's rule.

Take further notice that pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the