

Minnesota and Northern States Power Company-Wisconsin (collectively known as Northern States Power Company or NSP), tendered for filing a letter approving its application for membership in the Western Systems Power Pool (WSPP). NSP requests the Commission to allow its membership in the WSPP to become effective on March 24, 1998.

*Comment date:* April 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

## 22. West Texas Utilities Company

[Docket No. ER98-609-001]

Take notice that on March 23, 1998, West Texas Utilities Company (WTU), submitted a compliance filing, as directed by the Commission's order of February 10, 1998, in this docket.

WTU has served a copy of the compliance filing on all affected customers, all parties and the Public Utility Commission of Texas.

*Comment date:* April 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

## Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

**David P. Boergers,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER98-831-000, et al.]

### Niagara Mohawk Power Corporation, et al.; Electric Rate and Corporate Regulation Filings

March 25, 1998.

Take notice that the following filings have been made with the Commission:

### 1. Niagara Mohawk Power Corporation

[Docket No. ER98-831-000]

Take notice that on March 20, 1998, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for its response to the Commission's Deficiency Notice in the above-captioned docket.

Copies of the filing have been served on Plum Street Energy Marketing, Inc., and the Public Service Commission of the State of New York.

*Comment date:* April 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 2. Pacific Gas and Electric Co., San Diego Gas & Electric Co., and Southern California Edison Company

[Docket Nos. EC96-19-021 and ER96-1663-022]

Take notice that on March 23, 1998, as amended on March 24, 1998, the California Independent System Operator Corporation (ISO), filed for Commission acceptance in this docket, pursuant to Section 205 of the Federal Power Act, an application to amend the ISO Operating Agreement and Tariff, including the ISO Protocols (ISO Tariff) (Tariff Amendment No. 6). The ISO requests that the Tariff Amendment No. 6, be accepted for filing and be made effective as of the ISO Operations Date.

The ISO states that Amendment No. 6, addresses issues identified during the recent coupled market demonstration testing. The proposed changes consist of (A) temporary changes to the Real-Time Market for Imbalance Energy; (B) temporary changes respecting physical constraints on Schedules; (C) changes to provisions respecting System Reliability; (D) changes in regard to Overgeneration Management; (E) changes to give Load and implicit priority in Congestion Management; (F) changes to the default Usage Charge; (G) changes to Reliability Must-Run Unit settlements; (H) changes to Settlement calculations; (I) changes to contingency measures; (J) changes respecting neutrality adjustments; (K) change to the ISO Schedule validation tolerance; (L) temporary liability and exclusion provisions; and (M) temporary changes to Ancillary Services penalties.

*Comment date:* April 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 3. Kentucky Utilities Company

[Docket No. ER98-1152-000]

Take notice that on March 20, 1998, Kentucky Utilities Company (KU), submitted an amended filing in the above captioned proceeding. The amended filing revises the Contract For

Electric Service between KU and the Borough of Pitcairn in response to a February 5, 1998, letter from the Director of the Commission's Office of Rate Applications.

KU states that a copy of this filing has been served on Borough Manager of the Borough of Pitcairn and all parties to this proceeding.

*Comment date:* April 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 4. Kansas City Power & Light Company

[Docket No. ER98-2256-000]

Take notice that on March 20, 1998, Kansas City Power & Light Company (KCPL), tendered for filing a Service Agreement dated February 27, 1998, between KCPL and EnerZ Corporation. KCPL proposes an effective date of March 13, 1998, and requests waiver of the Commission's notice requirement. This Agreement provides for the rates and charges for Non-Firm Transmission Service. In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rates and charges in the compliance filing to FERC Order No. 888-A in Docket No. OA97-636.

*Comment date:* April 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 5. Virginia Electric and Power Company

[Docket No. ER98-2257-000]

Take notice that on March 19, 1998, Virginia Electric and Power Company (Virginia Power), tendered for filing the Service Agreement between Virginia Electric and Power Company and AVISTA Energy, Inc., under the FERC Electric Tariff (First Revised Volume No. 4), which was accepted by order of the Commission dated November 6, 1997 in Docket No. ER97-3561-001. Under the tendered Service Agreement, Virginia Power will provide services to AVISTA Energy, Inc., under the rates, terms and conditions of the applicable Service Schedules included in the Tariff. Virginia Power requests an effective date of March 20, 1998, for the Service Agreement.

Copies of the filing were served upon AVISTA Energy, Inc., the Virginia State Corporation Commission and the North Carolina Utilities Commission.

*Comment date:* April 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 6. Wisconsin Public Service Corporation

[Docket No. ER98-2258-000]

Take notice that on March 20, 1998, Wisconsin Public Service Corporation

(WPSC), tendered for filing Supplement No. 1, to its partial requirements service agreement with Washington Island Electric Cooperative (WIEC), Door County, Wisconsin. Supplement No. 1, provides WIEC's contract demand nominations for January 1998—December 2002, under WPSC's W-2A partial requirements tariff and WIEC's applicable service agreement.

The company states that copies of this filing have been served upon WIEC and to the State Commissions where WPSC serves at retail.

*Comment date:* April 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **7. LSP Energy Limited Partnership**

[Docket No. ER98-2259-000]

Take notice that LSP Energy Limited Partnership (LSP), on March 20, 1998, tendered for filing an initial rate schedule and request for certain waivers and authorizations pursuant to Section 35.12 of the regulations of the Federal Energy Regulatory Commission (the Commission). The initial rate schedule provides for the sale to wholesale purchasers of the output of the Batesville Generation Facility, an electric power generation facility to be developed by LSP in Batesville, Mississippi.

LSP requests that the Commission set an effective date for the rate schedule on the date which is sixty (60) days from the date of this filing, or the date the Commission issues an order accepting the rate schedule, whichever first occurs.

A copy of the filing was served upon the Public Service Commission of Mississippi.

*Comment date:* April 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **8. New York State Electric & Gas Corporation**

[Docket No. ER98-2260-000]

Take notice that on March 20, 1998, New York State Electric & Gas Corporation (NYSEG), filed Service Agreements between NYSEG and Eastern Power Distribution, Inc., (Customer). These Service Agreements specify that the Customer has agreed to the rates, terms and conditions of the NYSEG open access transmission tariff filed and effective on June 11, 1997, in Docket No. OA97-571-000.

NYSEG requests waiver of the Commission's sixty-day notice requirements and an effective date of March 23, 1998, for the Service Agreements. NYSEG has served copies of the filing on The New York State

Public Service Commission and on the Customer.

*Comment date:* April 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **9. Carolina Power & Light Company**

[Docket No. ER98-2261-000]

Take notice that on March 20, 1998, Carolina Power & Light Company (CP&L), tendered for filing Service Agreements for Non-Firm Point-to-Point Transmission Service executed between CP&L and the following Eligible Transmission Customers: Illinois Power Company and Tennessee Power Company; and Service Agreements for Short-Term Firm Point-to-Point Transmission Service with Illinois Power Company and Tennessee Power Company. Service to each Eligible Customer will be in accordance with the terms and conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

*Comment date:* April 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **10. PacifiCorp**

[Docket No. ER98-2262-000]

Take notice that PacifiCorp, on March 20, 1998, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, a Service Agreement with Citizens Power Sales under PacifiCorp's FERC Electric Tariff, Original Volume No. 12.

Copies of this filing were supplied to the Public Utility Commission of Oregon and the Washington Utilities and Transportation Commission.

A copy of this filing may be obtained from PacifiCorp's Regulatory Administration Department's Bulletin Board System through a personal computer by calling (503) 464-6122 (9600 baud, 8 bits, no parity, 1 stop bit).

*Comment date:* April 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **11. Florida Power Corporation**

[Docket No. ER98-2265-000]

Take notice that on March 20, 1998, Florida Power Corporation (FPC), tendered for filing a supplement to Service Agreement No. 10, under FPC's FERC Electric Tariff, First Revised Volume No. 3. Service Agreement No. 10 was accepted for filing by the Commission on September 12, 1997, in Docket No. ER97-4578-000. The supplement to the Service Agreement

with Municipal Electric Authority of Georgia is proposed to be effective March 20, 1998.

*Comment date:* April 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **12. Chickasaw Nation Industries, Inc.**

[Docket No. ER98-2266-000]

Take notice that on March 20, 1998, Chickasaw Nation Industries, Inc. (Chickasaw), petitioned the Commission for acceptance of Chickasaw's Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

Chickasaw intends to engage in wholesale electric power and energy purchases and sales as a marketer. Chickasaw is not in the business of generating or transmitting electric power. Chickasaw is a Federal Tribal Corporation under 25 U.S.C., Section 503, wholly-owned by the Chickasaw Nation of Oklahoma, a federally recognized Indian Tribe.

*Comment date:* April 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **13. Delmarva Power & Light Company**

[Docket No. ER98-2267-000]

Take notice that on March 20, 1998, Delmarva Power & Light Company (Delmarva), tendered for filing an Application for Approval of Modifications to its Market-based Rate Tariff and Request for Waiver. The Application modifies Delmarva's market-based tariff to remove a geographic limitation on its authority to sell power at market-based rates within the Delmarva Peninsula and to provide that payments are due within 10 days of an invoice. Included in the filing are modifications to the market-based sales tariff to become effective May 20, 1998, and modifications to a form of service agreement.

*Comment date:* April 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **14. Cinergy Services, Inc.**

[Docket No. ER98-2268-000]

Take notice that on March 20, 1998, Cinergy Services, Inc. (Cinergy), tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), a First Supplemental Agreement, dated February 1, 1998, between Sonat Power Marketing L.P. and Cinergy.

The First Supplemental Agreement revises the current language for rates,

terms and conditions of service, provides for the unbundling language for the point of sale, adds language for reliability guidelines, interface capacity available and credit worthiness, and adds Market Based Power Service.

Cinergy requests an effective date of one day after the filing of this First Supplemental Agreement of the Interchange Agreement.

Copies of the filing were served on Sonat Power Marketing L.P., the Alabama Public Service Commission, the Kentucky Public Service Commission, the Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

*Comment date:* April 9, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

**David P. Boergers,**  
*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER97-3189-011, et al.]

#### PJM Interconnection, LLC, et al.; Electric Rate and Corporate Regulation Filings

March 27, 1998.

Take notice that the following filings have been made with the Commission:

##### 1. PJM Interconnection, LLC

[Docket No. ER97-3189-011]

Take notice that on March 17, 1998, PJM Interconnection, LLC (PJM) tendered for filing in accordance with ordering paragraph (G) of the Commission's order in Pennsylvania-

New Jersey-Maryland Interconnection, 81 FERC ¶ 61,257 (1997), incorporating into the PJM Open Access Transmission Tariff (PJM Tariff) the rate revisions filed by the regional transmission owners on December 15, 1997 and March 2, 1998 in response to ordering paragraph (F) of the Commission's order.

PJM requests an effective date for the revised rates of April 1, 1998, consistent with the effective date of the revised PJM Tariff.

*Comment date:* April 10, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 2. California Power Exchange Corporation

[Docket Nos. EC96-19-022 and ER96-1663-023]

Take notice that on March 24, 1998, the California Power Exchange Corporation (PX), submitted for filing, pursuant to Section 205 of the Federal Power Act, an application to amend the PX Operating Agreement and Tariff (including Protocols) (PX Tariff), and a motion for waiver of the 60-day notice requirement. The PX requests that the proposed PX Tariff amendments be made effective as of the PX operations date because the amendments are needed for initial operations.

In these amendments, the PX proposes to amend the PX Tariff (1) to establish a window of 15 minutes prior to any deadline set by the ISO for the submission or withdrawal of Supplemental Energy bids and (2) when Load is given a priority in Congestion Management, to calculate a valid Zonal Market Clearing Price by assuming the price of a resource adjusted by the ISO, at the Final Schedule quantity, is (a) equal to the higher of the last Adjustment Bid price accepted by the ISO or (b) the uncongested Market Clearing Price. To implement this regime, the PX proposes a new PX Tariff Section 3.9.2.8. Current PX Tariff Section 3.9.2.8. would be renumbered as Section 3.9.2.9.

*Comment date:* April 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 3. American Home Energy Corp.

[Docket No. ER98-1903-000]

Take notice that on March 24, 1998, American Home Energy Corp. (AHEC), filed an addendum to its petition to the Commission for acceptance of AHEC Rate Schedule FERC No. 1; and for the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

AHEC intends to engage in wholesale electric power and energy purchases and sales as a marketer. AHEC is not in the business of generating or transmitting electric power. AHEC is a wholly-owned subsidiary of Energy Conservation Group, LLC, which, through its affiliates, owns and operates a retail heating oil and service company, a fuel oil buying group, and a licensed real estate brokerage.

*Comment date:* April 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 4. Entergy Services, Inc.

[Docket No. ER98-2251-000]

Take notice that on March 19, 1998, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Short-Term Market Rate Sales Agreement between Entergy Services, as agent for the Entergy Operating Companies, and South Carolina Electric & Gas Company for the sale of power under Entergy Services' Rate Schedule SP.

*Comment date:* April 8, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 5. Allegheny Power Service Corp., on behalf of Monongahela Power Co., The Potomac Edison Company and West Penn Power Company

[Docket No. ER98-2272-000]

Take notice that on March 24, 1998, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (collectively Allegheny Power), filed Supplement No. 40 to add two (2) new Customers to the Standard Generation Service Rate Schedule under which Allegheny Power offers standard generation and emergency service on an hourly, daily, weekly, monthly or yearly basis. Allegheny Power requests a waiver of notice requirements to make service available as of March 23, 1998, to Cinergy Capital & Trading, Inc., and Consolidated Edison Solutions, Inc.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.