

Section 7(b) of the Natural Gas Act for permission and approval to abandon by sale to Acacia Natural Gas Corporation (Acacia) three minor gas supply laterals and related taps, valves, measurement facilities and appurtenant facilities located in the counties of Matagorda and Wharton, Texas, and for a determination that the subject facilities will be exempt from the Commission's jurisdiction following the disconnection from FGT's pipeline system and the sale to Acacia, all as more fully set forth in the application on file with the Commission and open to public inspection.

Specifically, FGT proposes to abandon by sale to Acacia the South Hutchins Lateral, the North Withers Lateral and the Jones Creek Lateral; and related taps, valves, measurement facilities and any other appurtenant facilities located in the counties of Matagorda and Wharton, Texas. FGT also seeks a determination that the subject facilities be exempt from the Commission's jurisdiction following the disconnection from FGT's pipeline system and sale to Acacia.

FGT states that the three gas supply laterals have no gas flowing from supply sources and only a small quantity of gas is flowing to supply one farm tap. FGT states that, consequently, the cost of operating these laterals exceed any current or anticipated future economic benefits. FGT states that it has, therefore, elected to sell these three laterals, along with related taps, valves, measurement facilities and any other attached appurtenant facilities. FGT states that it has reached agreement with the owner of the farm tap to terminate the interruptible transportation agreement used to move gas to the farm tap. FGT states that the farm tap owner will switch to an alternate fuel.

FGT states that the Jones Creek and North Withers Laterals feed directly into the South Hutchins Lateral, and that upon approval of this abandonment application and conveyance of title to Acacia, FGT will cut and cap the South Hutchins Lateral.

FGT states that Acacia will operate the facilities as non-jurisdictional facilities and not subject to the jurisdiction of the Commission under the Natural Gas Act.

FGT states that inasmuch as the facilities will be sold to Acacia, the capital and operating costs of the facilities will be removed from FGT's rate base and cost-of-service, and there will be no stranded facility costs associated with the proposed abandonment and sale.

FGT states that upon the abandonment of the subject facilities, as

proposed herein, FGT will eliminate the appropriate points from its listing maintained on its Electronic Bulletin Board and in its Tariff.

Any person desiring to be heard or to make any protest with reference to said application should on or before April 24, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for FGT to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-305-000]

Florida Gas Transmission Company; Notice of Application to Abandon

April 3, 1998.

Take notice that on March 26, 1998, Florida Gas Transmission Company

(FGT), 1400 Smith Street, Houston, Texas 77002, filed under Section 7(b) of the Natural Gas Act, for authority to abandon by sale to PG&E NGL Marketing, L.P., (PG&E) the Helen Gohlke Facilities consisting of 33.2 miles of 3-inch and 6-inch diameter pipeline in Victoria County, Texas. FGT also seeks a determination that the Helen Gohlke Facilities, will be not be subject to Commission jurisdiction under NGA Section 1(b) once they are conveyed to PG&E and disconnected from FGT's system. This application is on file with the Commission and open to public inspection.

More specifically the facilities proposed for sale by FGT consist of:

1. 32.1 miles of 6-inch diameter pipeline in Victoria County connecting to FGT's 20-inch mainline at MP 188.8, (Helen Gohlke Lateral);
2. .7 miles of 3-inch diameter pipeline in Victoria County connecting to the Helen Gohlke Lateral at MP 1.2, (Klotzmann Lateral); and
3. .4 miles of 3-inch pipeline in Victoria County connecting to the Helen Gohlke Lateral at MP 31.1, (Shell-Brown Lateral).

Any person desiring to be heard or make any protest with reference to said application should on or before April 24, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required, or if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion

believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-9301 Filed 4-8-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-174-001]

Gas Transport, Inc.; Notice of Corrected Tariff Filing

April 3, 1998.

Take notice that on April 1, 1998, Gas Transport, Inc. (GTI) tendered for filing in Docket No. RP98-174-001 revised tariff sheets to its FERC Gas Tariff, Second Revised Volume No. 1, with a proposed effective date of May 1, 1998.

GTI states that on March 31, 1998, GTI submitted tariff sheets as part of its FERC Gas Tariff, Second Revised Volume No. 1, in Docket No. RP98-174-000. GTI's filing was submitted to reflect GTI's decision to discontinue its Bulletin Board System and to rely on its internet Web Site (required by Order No. 587-C) to satisfy its obligations under Commission regulations relating to electronic bulletin boards.

GTI states that the purpose of its corrected filing is to submit the following tariff sheets which were inadvertently omitted from the attachment to its Mrch 31, 1998 filing:

First Revised Sheet No. 100A
Second Revised Sheet No. 101.

GTI states that copies of this filing were served upon its firm customers and interested state commissions. Copies were also served on all interruptible customers as of the date of the filing.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-9311 Filed 4-8-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-174-000]

Gas Transport, Inc.; Notice of Proposed Changes in FERC Gas Tariff

April 3, 1998.

Take notice that on March 31, 1998, Gas Transport, Inc. (GTI) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, revised tariff sheets listed on Appendix A to the filing, with a proposed effective date of May 1, 1998.

GTI states that the purpose of this filing is to submit tariff sheets reflecting GTI's replacement of its Bulletin Board System (BB System) with its Internet Web Site, as required by Order No. 587-C. The instant filing includes new GT&C Section 9, entitled "Web Site," replacing current GT&C Section 9, entitled "Electronic Communications." It is further indicated that the filing replaces references to GTI's BB System with references to its Web Site.

GTI states that copies of this filing were served upon its firm customers and interested state commissions. Copies were also served on all interruptible customers as of the date of the filing.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are

available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-9312 Filed 4-8-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-8-009]

Granite State Gas Transmission, Inc.; Notice of Proposed Changes in FERC Gas Tariff

April 3, 1998.

Take notice that on March 31, 1998, Granite State Gas Transmission, Inc. (Granite State) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets to become effective May 1, 1998:

Twelfth Revised Sheet No. 21
Thirteenth Revised Sheet No. 22
Tenth Revised Sheet No. 23

According to Granite State, the foregoing tariff sheets are tendered in compliance with the provisions of the settlement in Granite State's rate proceeding in Docket No. RP97-8-000, approved by the Commission in an order issued October 20, 1997. (18 FERC ¶ 61,065)

Granite State further states that the settlement provided for Phase I and Phase II Base Tariff Rates. Granite State asserts that the Phase I settlement rates included recovery of costs related to a lease of a pipeline facility, operated under a limited-term certificate and both the lease and the certificate were scheduled to expire April 30, 1998. The lower Phase II settlement rates, reflected in the tariff sheets listed above were designed to become effective May 1, 1998 after the pipeline lease expired.

Granite State further states that copies of its filing have been served on its firm transportation customers, Bay State Gas Company and Northern Utilities, Inc., and on the regulatory agencies of the states of Maine, Massachusetts and New Hampshire.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to