2:15 p.m. Risk Reduction Standard Presentation

3:15 p.m. Break

3:25 p.m. Discussion, Questions and Answers on Risk Reduction Standard Presentation

3:55 p.m. Ex-Officio Reports

4:25 p.m. Task Force/Subcommittee Minutes

5:00 p.m. Closing Remarks/Adjourn

Public Participation: The meeting is open to the public, and public comment will be invited throughout the meeting. Written statements may be filed with the Committee either before or after the meeting. Written comments will be accepted at the address above for 15 days after the date of the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Jerry Johnson's office at the address or telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Designated Federal Official is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of 5 minutes to present their comments at any time throughout the meeting.

Minutes: The minutes of this meeting will be available for public review and copying at the Pantex Public Reading Rooms located at the Amarillo College Lynn Library and Learning Center, 2201 South Washington, Amarillo, TX phone (806) 371-5400. Hours of operation are from 7:45 am to 10:00 pm, Monday through Thursday; 7:45 am to 5:00 pm on Friday; 8:30 am to 12:00 noon on Saturday; and 2:00 pm to 6:00 pm on Sunday, except for Federal holidays. Additionally, there is a Public Reading Room located at the Carson County Public Library, 401 Main Street, Panhandle, TX phone (806) 537–3742. Hours of operation are from 9:00 am to 7:00 pm on Monday; 9:00 am to 5:00 pm, Tuesday through Friday; and closed Saturday and Sunday as well as Federal Holidays. Minutes will also be available by writing or calling Jerry S. Johnson at the address or telephone number listed

Issued at Washington, DC on April 9, 1998. Rachel Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 98-9778 Filed 4-13-98; 8:45 am] BILLING CODE 6450-01-P

## **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Docket No. CP96-492-010]

## **CNG Transmission Corporation; Notice** of Compliance Filing

April 8, 1998.

Take notice that on April 6, 1998, CNG Transmission Corporation (CNG) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets to become effective January 5, 1998:

Third Revised Sheet No. 140 Third Revised Sheet No. 150 Third Revised Sheet No. 160 Fifth Revised Sheet No. 175 Third Revised Sheet No. 176 Second Revised Sheet No. 177 Fourth Revised Sheet No. 178 Second Revised Sheet No. 179 Fourth Revised Sheet No. 255

CNG states that the above tariff sheets incorporate changes and corrections to address the concerns raised by Long Island Lighting Company, in comments filed in the captioned proceeding on March 4, 1998.

Any person desiring to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with the §§ 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before April 15, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken in this proceeding, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to the proceeding must file a motion to intervene. Copies of CNG's filing are on file with the Commission and are available for public inspection in the Public Reference Room.

#### David P. Boergers,

Acting Secretary.

[FR Doc. 98-9777 Filed 4-13-98; 8:45 am] BILLING CODE 6717-01-M

# **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Docket No. CP98-315-000]

# **Columbia Gas Transmission Corporation; Notice of Application**

April 8, 1998.

Take notice that on March 30, 1998, Columbia Gas Transmission Corporation

(Columbia), 12801 Fairlakes Parkway, Fairfax, Virginia 22030-0146 filed in Docket No. CP98-315-000 an application pursuant to Sections 7(b) and 7(c) of the Natural Gas Act for authorization to abandon certain pipeline facilities in Pike County, Kentucky, and to construct and operate replacement facilities, all as more fully set forth in the application on file with the Commission and open to public

inspection.

Columbia proposes to abandon approximately 5.5 miles of 20-inch diameter pipeline and appurtenances, part of Columbia's Line KA, and to construct and operate replacement facilities consisting of approximately 5.5 miles of 20-inch diameter pipeline and appurtenances. It is stated that the replacement is needed due to the age and condition of the facilities, which were installed in 1931 and need to be replaced to ensure the reliability of service to existing customers. It is explained that 90 percent of the pipeline (approximately 4.9 miles) will be replaced within the existing right-ofway, and that 2 segments totalling approximately 0.6 mile in length will be located outside the existing right-ofway, in one instance to make possible a more favorable stream crossing and in the other to avoid steep sidehill construction. It is estimated that the cost of constructing the replacement pipeline will be \$6.2 million and the cost to retire the existing facilities will be \$290,400.

Any person desiring to be heard or to make any protest with reference to said application should on or before April 29, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Columbia to appear or be represented at the hearing.

# David P. Boergers,

Acting Secretary.

[FR Doc. 98–9733 Filed 4–13–98; 8:45 am]

BILLING CODE 6717-01-M

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. RP98-151-001]

# Columbia Gas Transmission Corporation; Notice of Compliance Filing

April 8, 1998.

Take notice that on April 3, 1998, Columbia Gas Transmission Corporation (Columbia), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets with a proposed effective date of April 1, 1998:

Substitute Twenty-fifth Revised Sheet No. 25 Substitute Twenty-fifth Revised Sheet No. 26 Substitute Twenty-fifth Revised Sheet No. 27 Substitute Twenty-fifth Revised Sheet No. 28

Columbia states that this filing is being made in compliance with the Commission Order dated March 26, 1998.

Columbia states that copies of its filing have been mailed to all firm customers, interruptible customers, and affected state commissions and parties on the official service list in this proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the

Commission and are available for public inspection in the Public Reference Room.

#### David P. Boergers,

Acting Secretary.

[FR Doc. 98-9742 Filed 4-13-98; 8:45 am]

BILLING CODE 6717-01-M

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. RP98-17-001]

## Dauphin Island Gathering Partners; Notice of Tariff Filing

April 8, 1998.

Take notice that on April 3, 1998, Dauphin Island Gathering Partners (DIGP) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets to be effective April 6, 1998:

First Revised Sheet No. 9 Original Sheet No. 9A

DIGP states that the purpose of this filing is to report the name and rate of each person that DIGP expects to begin receiving service at negotiated rates on April 6, 1998, when DIGP expects to commence service.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

## David P. Boergers,

Acting Secretary.

[FR Doc. 98–9741 Filed 4–13–98; 8:45 am] BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. CP98-317-000]

## El Paso Natural Gas Company and ANR Pipeline Company; Notice of Application

April 8, 1998.

Take notice that on March 31, 1998, El Paso Natural Gas Company (El Paso), Post Office Box 1492, El Paso, Texas 79978, and ANR Pipeline Company (ANR), 500 Renaissance Center, Detroit, Michigan 48243, collectively referred to as Applicants, filed a joint application in Docket No. CP98–317–000 pursuant to Section 7(b) of the Natural Gas Act, for permission and approval to abandon four certificated exchange services, all as more fully set forth in the application on file with the Commission and open to public inspection.

Specifically, the Applicants propose to abandon:

1. Gas Exchange Agreement dated January 27, 1978, as amended. By order issued August 14, 1978, the Commission authorized the requests of El Paso in Docket No. CP78-223, and the request of ANR in Docket No. CP78-190, to exchange natural gas. The Applicants state the gas was exchanged under El Paso's special Rate Schedule X-41 and ANR's special Rate Schedule X-67. It is stated, that the agreement provided for the gathering, delivery and exchange of natural gas produced from properties located in Hemphill and Wheeler Counties, Texas and Roger Mills, Beckham and Dewey Counties, Oklahoma.

2. Two Gas Exchange Agreements dated December 20, 1978. By order issued July 18, 1979, the Commission authorized the request of El Paso in Docket Nos. CP79-165 and CP79-166, et al. Applicants state the agreements involve the exchange of certain offshore gas reserves obtained by El Paso and certain gas supplies obtained by ANR in the Creston Nose and Lincoln Road areas of Wyoming. It is stated the gas was exchanged under El Paso's special Rate Schedules X-53 (Creston Nose Exchange Agreement) and X-54 (Lincoln Road Exchange Agreement). It is averred that while El Paso obtained the authorization under the July 18, 1979 order for the exchange service with ANR, that ANR received authorization for the transportation of certain gas for El Paso to make the gas available for the exchange service. Applicants state the transportation arrangement was performed under ANR's special Rate Schedule X-79.