

Individual should provide the full name, Social Security Number, current address, and identify the specific category of record involved, whether awaiting active duty, active retired, or separated and give return address.

Blanket requests for information from this consolidated system will not be accepted. If awaiting active duty, specify the date thereof; if separated, individual must state date of separation.

Selected data from the Total Army Personnel Data Base - Active Officer is also accessible to records subjects through an Interactive Voice Response Systems (IVRS). Access to the data made available through the IVRS is controlled by a tiered security system which is based on the sensitivity of the data being accessed.

#### CONTESTING RECORD PROCEDURES:

The Army's rules for accessing records, and for contesting contents and appealing initial agency determinations are contained in Army Regulation 340-21; 32 CFR part 505; or may be obtained from the system manager.

#### RECORD SOURCE CATEGORIES:

From the individual, Army records and reports, other Federal agencies and departments.

#### EXEMPTIONS CLAIMED FOR THE SYSTEM:

None.

[FR Doc. 98-12323 Filed 5-8-98; 8:45 am]

BILLING CODE 5000-04-F

## DEPARTMENT OF ENERGY

### Secretary of Energy Advisory Board; Notice of Open Meeting

**AGENCY:** Department of Energy.

**SUMMARY:** Consistent with the provisions of the Federal Advisory Committee Act (Public Law 92-463, 86 Stat. 770), notice is hereby given of the following advisory committee meeting:

**Name:** Secretary of Energy Advisory Board—Laboratory Operations Board

**Date and Time:** Wednesday, May 20, 1998, 8:30 A.M.–4:30 P.M.

**Place:** Brookhaven National Laboratory, Medical Building 490, Large Conference Room, Upton, Long Island, New York.

#### FOR FURTHER INFORMATION CONTACT:

Richard C. Burrow, Secretary of Energy Advisory Board (AB-1), US Department of Energy, 1000 Independence Avenue, SW, Washington, D.C. 20585, (202) 586-1709.

**SUPPLEMENTARY INFORMATION:** The purpose of the Laboratory Operations Board is to provide advice to the Secretary of Energy Advisory Board

regarding the strategic direction of the Department's laboratories, the coordination of budget and policy issues affecting laboratory operations, and the reduction of unnecessary and counterproductive management burdens on the laboratories. The Laboratory Operations Board's goal is to facilitate the productive and cost-effective utilization of the Department's laboratory system and the application of best business practices.

#### Tentative Agenda

Wednesday, May 20, 1998

8:30–8:45 A.M.—Opening Remarks—

Co-Chairs: Dr. John McTague and Under Secretary Dr. Ernest Moniz

8:45–9:15 A.M.—Status Report on Secretarial Commitments—Dr. Martha Krebs, Director of the Office of Energy Research and Vice Chair of the DOE R&D Council

9:15–10:00 A.M.—Presentation of the Small Laboratory Study—Dr. John McTague, Co-Chair

10:00–10:30 A.M.—Laboratory Director's Presentation & Discussion—Dr. John Marburger, Director, Brookhaven National Laboratory

10:30–12:30 P.M.—Site Tour (LOB Members only)

12:30–1:30 P.M.—Lunch

1:30–2:15 P.M.—Presentation of the Peer Review Study—Dr. Paul Gilman

2:15–3:30 P.M.—Discussion of Laboratory Operations Board Tasks

3:30–4:00 P.M.—DOE's Science & Technology Direction—Dr. Ernest Moniz, Co-Chair

4:00–4:30 P.M.—Public Comment Period

4:30 P.M.—Adjourn

This tentative agenda is subject to change. A final agenda will be available at the meeting.

**Public Participation:** The Chairman of the Laboratory Operations Board is empowered to conduct the meeting in a way which will, in the Chairman's judgment, facilitate the orderly conduct of business. During its meeting in Upton, Long Island, New York, the Laboratory Operations Board welcomes public comment. Members of the public will be heard in the order in which they sign up at the beginning of the meeting. The Laboratory Operations Board will make every effort to hear the views of all interested parties. Written comments may be submitted to Skila Harris, Executive Director, Secretary of Energy Advisory Board, AB-1, US Department of Energy, 1000 Independence Avenue, SW, Washington, DC 20585. This notice is being published less than 15 days before the date of the meeting due to programmatic issues that had to be resolved prior to publication.

**Minutes:** Minutes and a transcript of the meeting will be available for public review and copying approximately 30 days following the meeting at the Freedom of Information Public Reading Room, 1E-190 Forrestal Building, 1000 Independence Avenue, SW, Washington, D.C., between 9:00 A.M. and 4:00 P.M., Monday through Friday except Federal holidays. Information on the Laboratory Operations Board may also be found at the Secretary of Energy Advisory Board's web site, located at <http://www.hr.doe.gov/seab>.

Issued at Washington, D.C., on May 6, 1998.

**Rachel M. Samuel,**

Deputy Advisory Committee Management Officer.

[FR Doc. 98-12412 Filed 5-8-98; 8:45 am]

BILLING CODE 6450-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP98-199-000]

### Discovery Gas Transmission LLC; Notice of Proposed Changes in FERC Gas Tariff

May 5, 1998.

Take notice that on April 30, 1998, Discovery Gas Transmission LLC (Discovery) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets, to become effective June 1, 1998:

First Revised Sheet No. 41

First Revised Sheet No. 42

First Revised Sheet No. 43

Discovery states that the revised tariff sheets eliminate the current requirement that a producer must have committed production to Discovery prior to January 1, 1997, in order to qualify for service under Discovery's FT-2 Rate Schedule. Discovery proposes to make FT-2 service available to any potential shipper that commits production to Discovery, to the extent that firm capacity is available in the pipeline system. Shippers that enter into FT-2 Service Agreements with Discovery must provide a good faith estimate of their production and provide documentation to support the production within eighteen (18) months after committing the production. Discovery's proposal is in response to requests from potential shippers that wish to receive FT-2 service.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission,

888 First Street, N.E. Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**  
*Acting Secretary.*

[FR Doc. 98-12365 Filed 5-8-98; 8:45 am]

BILLING CODE 6717-01-M]

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP98-204-000]

#### Eastern Shore Natural Gas Company; Notice of Filing

May 5, 1998.

Take notice that on May 1, 1998 Eastern Shore Natural Gas Company (Eastern Shore) tendered a filing to terminate its Account No. 191—Unrecovered Purchased Gas Costs as of October 31, 1997, and to refund the balance in such account to its customers. Eastern Shore states that such termination is the result of Eastern Shore's conversion to a Part 284 open access transportation pipeline and the implementation of its new open access FERC Gas Tariff on November 1, 1997, (see 81 FERC ¶ 61,013).

Eastern Shore states that Section 38—Transition Cost Recovery Mechanism, of the General Terms and Conditions (GT&C) of its FERC Gas Tariff, Second Revised Volume No. 1, effective November 1, 1997, provides for the recovery of costs incurred as a result of implementing, in connection with implementing, or attributable to the requirements of the Commission's Order No. 636, such costs being referred to as "transition costs". The Commission identified four specific types of transition costs: (1) Account No. 191 costs; (2) Gas Supply Realignment Costs; (3) Stranded Costs; and (4) certain new facilities. This filing, however, pertains only to the first category described above, Account No. 191 costs.

Eastern Shore further states that Section 38(A) of the GT&C permits Eastern Shore to direct bill a customer,

in the case of a positive (debit) Account No. 191 balance, or refund a customer, in the case of a negative (credit) Account No. 191 balance, that customer's share of the total unrecovered costs contained in Eastern Shore's Account No. 191. The portion of unrecovered costs that relate to demand shall be allocated on the basis of each particular customer's contract demand quantity under Eastern Shore's former CD-1 or CD-E rate schedule in effect on October 31, 1997, the day prior to the implementation of open access on Eastern Shore's system. The portion of unrecovered costs that relate to commodity shall be allocated on the basis of each particular customer's commodity purchases under Eastern Shore's former CD-1 or CD-E rate schedules for the period November 1, 1996 through October 31, 1997, the twelve months immediately preceding the implementation of open access on Eastern Shore's system.

Finally, Eastern Shore states that it is its intention to distribute refunds on July 1, 1998, and in anticipation of this date, has calculated the appropriate carrying charges through such date. Such refund date is intended to provide the Commission staff with sufficient time to review the information submitted in its filing.

Eastern Shore states that copies of the filing have been served upon its affected customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as on or before May 12, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**  
*Acting Secretary.*

[FR Doc. 98-12358 Filed 5-8-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 11181-002 Oregon]

#### Energy Storage Partners; Errata Notice; Notice of Intent To Conduct Public Scoping Meetings and Site Visit

May 5, 1998.

The Notice of Intent to Conduct Public Scoping Meetings and Site Visit issued on April 27, 1998 (63 FR 24166, May 2, 1998), states that the times and locations of the scoping meetings are as follows:

##### *"Agency Scoping Meeting"*

When: Thursday, May 28, 1998, From 9:00 a.m. until 12:00 p.m.

Where: Klamath County Museum, 1451 Main Street, Klamath Falls, OR 97601.

##### *Public Scoping Meeting*

When: Thursday, May 28, 1998, From 7:00 p.m. until 10:00 p.m.

Where: Klamath County Museum, 1451 Main Street, Klamath Falls, OR 97601"

The location for the 7:00 p.m. meeting has been changed to the Klamath County Library, 126 S. 3rd, Klamath Falls, Oregon.

**David P. Boergers,**  
*Acting Secretary.*

[FR Doc. 98-12364 Filed 5-8-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP98-205-000]

#### Granite State Gas Transmission, Inc.; Notice of Proposed Changes in FERC Gas Tariff

May 5, 1998.

Take notice that on May 1, 1998, Granite State Gas Transmission, Inc. (Granite State) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the original and revised tariff sheets listed below proposing changes in rates for effectiveness on June 1, 1998:

Thirteenth Revised Sheet No. 21  
Fourteenth Revised Sheet No. 22  
Eleventh Revised Sheet No. 23  
Original Sheet Nos. 336, 337 and 338

According to Granite State, the foregoing tariff sheets established a special surcharge on its existing Base tariff rates for firm and interruptible transportation services to recover the costs that Granite State will incur during the third extension its lease of