

in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-12929 Filed 5-14-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project Nos. 20, 472, and 2401]

#### PacificCorp; Notice of Staff Attendance at Relicensing Meeting

May 11, 1998.

Staff from the Federal Energy Regulatory Commission, Office of Hydropower Licensing, will be attending a May 28, 1998, Technical Advisory Committee meeting in Pocatello, Idaho on the relicensing of PacificCorp's Soda, Grace-Cove, and Oneida hydroelectric projects. The meeting will be conducted by PacificCorp and will include briefings on the status of the relicensing process, flow issues, and PacificCorp's proposed enhancement measures.

A meeting agenda may be obtained from Michael Burke of PacificCorp at 503-464-5344.

**David P. Boergers,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. FR98-2270-000]

#### PEI Power Corporation; Notice of Issuance of Order

May 12, 1998.

PEI Power Corporation (PEI) submitted for filing a rate schedule under which PEI will engage in wholesale electric power and energy transactions as a marketer. PEI also requested waiver of various Commission regulations. In particular, PEI requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by PEI.

On May 8, 1998, pursuant to delegated authority, the Director,

Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by PEI should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within the period, PEI is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of PEI's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protest, as set forth above, is June 8, 1998. Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, D.C. 20426.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-13002 Filed 5-14-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP97-280-002]

#### Petal Gas Storage Company; Notice of Proposed Changes In FERC Gas Tariff

May 11, 1998.

Take notice that on May 7, 1998, Petal Gas Storage Company (Petal) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, substitute revised tariff sheets (Sheet Nos. 11, 116 and 124) with proposed effective dates of June 1, 1998.

Petal states that the filing is made in compliance with the Commission's April 22, 1998 Letter Order in this proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provide in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-12927 Filed 5-14-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-464-000]

#### Texas Eastern Transmission Corporation; Notice of Request Under Blanket Authorization

May 11, 1998.

Take notice that on May 1, 1998, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056-5310, filed a request with the Commission in Docket No. CP98-464-000, pursuant to Sections 157.205, and 157.211 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to own, operate and maintain as a jurisdictional NGA facility, an existing delivery point on Texas Eastern's existing 24-inch Line No. 1 in Pulaski County, Arkansas, which had been constructed to make natural gas deliveries to ARKLA, a division of NorAm Energy Corporation, and a local distribution company, authorized in blanket certificate issued in Docket No. CP82-535-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Texas Eastern proposes to construct a delivery tap consisting of a 2-inch tap valve and a 2-inch check valve (Tap) on Texas Eastern's 24-inch Line No. 1, at approximate Mile Post 209.28 in Pulaski County, Arkansas. In addition to the Tap that Texas Eastern installed, ARKLA installed a dual turbine meter run, approximately 25 feet of 4-inch pipeline which extends from the Meter Station to the Tap, and electronic gas measurement equipment.

Texas Eastern states that the authorization requested would have no effect on Texas Eastern's peak day or annual deliveries. Texas Eastern submits that service to Arkla is accomplished without detriment or disadvantage to Texas Eastern's other customers.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 a protest to the request. If no protest is filed within the allowed time, the proposed activity will be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request will be treated as an application for authorization pursuant to Section 7 of the NGA.

**David P. Boergers,**  
*Acting Secretary.*

[FR Doc. 98-12921 Filed 5-14-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-516-000]

#### Texas Gas Transmission Corporation; Notice of Request Under Blanket Authorization

May 11, 1998.

Take notice that on May 4, 1998, Texas Gas Transmission Corporation (Texas Gas), 3800 Frederica Street, Owensboro, Kentucky 42301, filed in Docket No. CP98-516-000 a request pursuant to Sections 157.205, 157.212, and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212, 157.216) for authorization replace and reconfigure facilities in Madison County, Tennessee under Texas Gas's blanket certificate issued in Docket No. CP82-407-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Texas Gas states that it proposes to replace the existing dual 8-inch meter runs and 6-inch regulation runs with dual 6-inch meter runs and 4-inch regulation runs and associated headers and piping at its Jackson No. 1 delivery meter station located at its Jackson No. 1 delivery meter station located at the

termination of Texas Gas's 8-inch Ripley Jackson Line. In addition the station will also be reconfigured by reversing the current placement of the regulation and the meter runs so that the meter runs will be placed in front of the or upstream of the regulation runs.

Texas Gas states that the estimated cost of reconfiguring these facilities is estimated to be \$215,000 and that the proposal will have no significant effect on Texas Gas's peak day and annual deliveries.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**David P. Boergers,**  
*Acting Secretary.*

[FR Doc. 98-12922 Filed 5-14-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER98-2884-000, et al.]

#### Illinois Power Company, et al. Electric Rate and Corporate Regulation Filings

May 7, 1998.

Take notice that the following filings have been made with the Commission:

##### 1. Illinois Power Company

[Docket No. ER98-2884-000]

Take notice that on May 4, 1998, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm transmission agreements under which PPG Industries, Inc., will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of May 1, 1998.

*Comment date:* May 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 2. IES Utilities Inc., Interstate Power Company, Wisconsin Power & Light Company, South Beloit Water, Gas & Electric Company Heartland Energy Services and Industrial Energy Applications, Inc.

[Docket Nos. EC96-13-000, ER96-1236-000, and ER96-2560-000]

Take notice that on May 4, 1998, Alliant Services, Inc. (Alliant), on its own behalf and on behalf of IES Utilities Inc., Interstate Power Company, Wisconsin Power & Light Company, South Beloit Water, Gas & Electric Company, Heartland Energy Services and Industrial Energy Applications, Inc. (the IEC Operating Companies), submitted an amendment to its filing in these dockets.

*Comment date:* May 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 3. Rochester Gas and Electric Corporation

[Docket No. ER98-2886-000]

Take notice that on May 4, 1998, Rochester Gas and Electric Corporation (RG&E), filed a Service Agreement between RG&E and the SCANA Energy Marketing, Inc., (Customer). This Service Agreement specifies that the Customer has agreed to the rates, terms and conditions of the RG&E open access transmission tariff filed on July 9, 1996 in Docket No. OA96-141-000.

RG&E requests waiver of the Commission's sixty (60) day notice requirements and an effective date of April 28, 1998, for the SCANA Energy Marketing, Inc., Service Agreement. RG&E has served copies of the filing on the New York State Public Service Commission and on the Customer.

*Comment date:* May 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 4. Illinois Power Company

[Docket No. ER98-2887-000]

Take notice that on May 4, 1998, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing a Power Sales Tariff, Service Agreement under which NGE Generation, Inc., will take service under Illinois Power Company's Power Sales Tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of April 27, 1998.