

Issued in Washington, D.C., May 12, 1998.

John W. Glynn,

Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum Import and Export Activities, Office of Fossil Energy.

[FR Doc. 98-13102 Filed 5-15-98; 8:45 am]

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DEPARTMENT OF ENERGY

Energy Information Administration

Agency Information Collection Activities: Cancellation of Proposed Collection; Comment Request

AGENCY: Energy Information Administration, DOE.

ACTION: Cancellation of agency information collection activities: Proposed collection; comment request.

SUMMARY: This notice rescinds the notice published in the **Federal Register** of April 24, 1998, FR Doc. 98-10938, on page 20388, soliciting comments concerning the proposed revision, and extension to the form RW-859, "Nuclear Fuel Data Survey", and the termination of RW-859S "Nuclear Fuel Data Supplement". A revised **Federal Register** notice soliciting comments will be published later.

Dated: May 11, 1998.

Jay H. Casselberry,

Agency Clearance Officer, Statistics and Methods Group, Energy Information Administration.

[FR Doc. 98-13101 Filed 5-15-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT98-37-001]

Algonquin Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

May 12, 1998.

Take notice that on May 7, 1998, Algonquin Gas Transmission Company (Algonquin) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following tariff sheet to become effective May 30, 1998:

Substitute Second Revised Sheet No. 15

Algonquin states that the purpose of the filing is to correctly update the system map to reflect its current principal pipeline facilities and the points at which service is rendered, as required by Section 154.106 of the Commission's Regulations. Algonquin filed on April 29, 1998, Second Revised

Sheet No. 15 to update the system map. It was subsequently discovered that the new lateral serving Canal Electric Company was inadvertently omitted from the revised map. The substitute tariff sheet includes the Canal lateral and delivery point, as well as the other additions reflected on Second Revised Sheet No. 15.

Algonquin states that copies of the filing were mailed to affected customers on Algonquin and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-13069 Filed 5-15-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-513-000]

Columbia Gas Transmission Corporation; Notice of Request Under Blanket Authorization

May 12, 1998.

Take notice that on May 4, 1998 Columbia Gas Transmission Corporation (Columbia Gas), 12801 Fair Lakes Parkway, Fairfax, Virginia 22030, filed in Docket No. CP98-513-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to operate in interstate commerce an existing point of delivery previously constructed and operated to effectuate transportation service pursuant to Section 311 of the Natural Gas Policy Act (NGPA). Columbia Gas makes such request, under its blanket certificate issued in Docket No. CP83-76-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Specifically, Columbia Gas states that it constructed a new point of delivery to Columbia Gas of Pennsylvania, Inc. (Columbia Gas of PA) in Somerset County, Pennsylvania, which was placed in service on March 11, 1998. Columbia Gas avers that the cost of constructing the point of delivery was approximately \$14,400. Columbia Gas further states that it installed a 3-inch tap to interconnect the facilities.

Columbia Gas states that it seeks Natural Gas Act certification for the NGPA Section 311 point of delivery, in order that it may use the delivery point to provide both part 284, Subpart B and Subpart G transportation service.

It is estimated that up to 520 dekatherms of natural gas will be delivered to the existing point of delivery daily, and up to 189,800 dekatherms annually. It is indicated that the gas volumes will be transported pursuant to Columbia Gas' Storage Service Transportation (SST) Rate Schedule. Columbia Gas avers that it has sufficient capacity to render the proposed service without detriment or disadvantage to its other existing customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-13063 Filed 5-15-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-523-000]

Florida Gas Transmission Company; Notice of Request Under Blanket Authorization

May 12, 1998.

Take notice that on May 6, 1998, Florida Gas Transmission Company

(FGT) 1400 Smith Street, Houston, Texas 77002, filed under Sections 157.205 and 157.216 of the Commission's Regulations to abandon and remove a meter station located in Dade County, Florida, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

FGT proposes to abandon and remove the PGS Miami Beach Meter Station which serves as a delivery point to TECO Peoples Gas (TECO). Minor re-piping will also be made through the existing PGS Miami Meter Station. FGT states that the proposed abandonment will not result in any disruption of service to TECO, nor disadvantage any of FGT's existing customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a request. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-13065 Filed 5-15-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-520-000]

Koch Gateway Pipeline Company; Notice of Request Under Blanket Authorization

May 12, 1998.

Take notice that on May 5, 1998, Koch Gateway Pipeline Company (Koch Gateway), P.O. Box 1478, Houston, Texas 77251-1478, filed in Docket No. CP98-520-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to operate as a jurisdictional facility, a two-inch tap and a two-inch meter station, located in Harrison County, Mississippi, under Koch Gateway's blanket certificate

issued in Docket No. CP82-430-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Koch Gateway proposes to operate as a jurisdictional facility in interstate commerce, a two-inch tap and a two-inch meter station previously installed and placed in service under Section 311(a) of the Natural Gas Policy Act of 1978 and Section 284.3(c) of the Commission's regulations. Koch Gateway states that the proposed certification of facilities will enable Koch Gateway to provide transportation services under its blanket transportation certificate through a tap serving Entex, Inc. (Entex), a local distribution company in Harrison County, Mississippi, for Warren Paving, Inc., an end user.

Once this delivery point is certificated as a jurisdictional facility, Koch Gateway asserts Entex will be able to receive gas shipped to this point pursuant to jurisdictional open-access transportation agreements as well as Section 311 agreements. Koch Gateway declares Entex estimates its peak day and average day requirements for the delivery point to be 1,630 MMBtu and 104 MMBtu, respectively. Koch Gateway states they were reimbursed by Entex approximately \$102,000 for the construction costs.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-13064 Filed 5-15-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-528-000]

Koch Gateway Pipeline Company; Notice of Application

May 12, 1998.

Take notice that on May 7, 1998, Koch Gateway Pipeline Company (Applicant), 600 Travis Street, P.O. Box 1478, Houston, Texas, 77251-1478, filed in Docket No. CP98-528-000 an abbreviated application pursuant to Section 7(b) of the Natural Gas Act, as amended, and Sections 157.7 and 157.18 of the Federal Energy Regulatory Commission's (Commission) regulations thereunder, for permission and approval to abandon an obsolete transportation service for Midcoast Marketing, Inc. (Midcoast), successor by merger to Mid Louisiana Gas Company (Mid La), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant proposes to abandon a firm transportation service formally provided to Midcoast pursuant to Applicant's Rate Schedule X-90. Applicant asserts that Midcoast concurs to the proposed abandonment and that no facilities are proposed to be abandoned.

Any person desiring to be heard or to make any protest with reference to said application should on or before June 2, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 of 385.211) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding.

Any person wishing to become a party to the proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, and if the Commission on its own review of the