

April 30, 1998 Notice in the above-referenced docket. Tennessee states that the pro forma tariff sheets incorporate several changes being proposed by Tennessee to address the parties' concerns raised in this docket and addressed at a technical conference on April 8, 1998. In accordance with the April 30, 1998 Notice, Tennessee requests that the Commission accept the tendered pro forma tariff sheets for filing.

Pursuant to the notice issues April 30, 1998, initial comments are due May 13, 1998, and reply comments are due May 20, 1998.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-13071 Filed 5-15-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-1438-000, et al.]

Midwest Independent Transmission System Operator, Inc., et al. Electric Rate and Corporate Regulation Filings

May 12, 1998.

Take notice that the following filings have been made with the Commission:

1. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER98-1438-000]

Take notice that on May 7, 1998, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) tendered for filing certain additional executed signature pages in order to supplement its January 15, 1998 filing in Docket No. ER98-1438-000.

Specifically, the Midwest ISO tendered signature pages to the "Agreement of the Transmission Facilities Owners to organize the Midwest Independent Transmission System Operator, Inc., A Delaware Non-Stock Corporation," and the "Agency Agreement for Open Access Transmission Service offered by the Midwest ISO for Nontransferred Transmission Facilities" executed by Central Illinois Light Company.

Comment date: May 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Tampa Electric Company

[Docket No. ER98-2763-000]

Take notice that on April 30, 1998, Tampa Electric Company (Tampa Electric), tendered for filing updated transmission service rates under its

agreements to provide qualifying facility transmission service for Mulberry Phosphates, Inc. (Mulberry), Cargill Fertilizer, Inc. (Cargill), and Auburndale Power Partners, Limited Partnership (Auburndale).

Tampa Electric proposes that the updated transmission service rates be made effective as of May 1, 1998, and therefore requests waiver of the Commission's notice requirement.

Copies of the filing have been served on Mulberry, Cargill, Auburndale, and the Florida Public Service Commission.

Comment date: May 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. AG-Energy, L.P., Seneca Power Partners, L.P., Sterling Power Partners, L.P., Power City Partners, L.P.

[Docket No. ER98-2782-000]

Take notice that on May 7, 1998, AG-Energy, L.P., Seneca Power Partners, L.P., Sterling Power Partners, L.P. and Power City Partners, L.P. (Applicants) tendered for filing with the Federal Energy Regulatory Commission a supplement to the Applicants' filing on April 30, 1998, requesting authority to make wholesale power sales, including sales of energy and capacity, at market-based rates. The supplemental filing contains forms of service agreements for service under the proposed rate schedules. The Applicants request an effective date of June 30, 1998.

Comment date: May 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. The Cincinnati Gas & Electric Company and PSI Energy, Inc.

[Docket No. ER98-2879-000]

Take notice that on April 30, 1998, The Cincinnati Gas & Electric Company, in compliance with the Commission's Orders dated August 16, 1993 and October 3, 1994 in Docket Nos. EC93-6-000, EC93-6-001 and ER94-1015-000 tendered for filing its fourth Annual Informational Filing.

Comment date: May 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. The Cincinnati Gas & Electric Company and PSI Energy, Inc.

[Docket No. ER98-2880-000]

Take notice that on April 30, 1998, PSI Energy, Inc., in compliance with the Commission's Orders dated August 16, 1993 and October 3, 1994 in Docket Nos. EC93-6-000, EC93-6-001 and ER94-1015-000 tendered for filing its fourth Annual Informational Filing.

Comment date: May 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. Northern Indiana Public Service

[Docket No. ER98-2919-000]

Take notice that on May 7, 1998, Northern Indiana Public Service Company (Northern Indiana) filed a Service Agreement pursuant to its Power Sales Tariff with Amoco Energy Trading Corporation (AETC). Northern Indiana has requested an effective date of May 8, 1998.

Copies of this filing have been sent to AETC, to the Indiana Utility Regulatory Commission, and to the Indiana office of Utility Consumer Counselor.

Comment date: May 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. Rochester Gas and Electric Corporation

[Docket No. ER98-2922-000]

Take notice that on May 7, 1998, Rochester Gas and Electric Corporation filed an Application for acceptance and approval of a form transmission service agreement and form power sales agreement and request for waivers in conjunction with its retail access program.

Comment date: May 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. Commonwealth Edison Company

[Docket No. ER98-2923-000]

Take notice that on May 7, 1998 Commonwealth Edison Company (ComEd) submitted for filing one Service Agreement establishing Northern States Power Company (NSP), as non-firm transmission customer under the terms of ComEd's Open Access Transmission Tariff (OATT).

ComEd requests an effective date of April 27, 1998 for the service agreements, and accordingly seeks waiver of the Commission's notice requirements. Copies of this filing were served on (NSP), and the Illinois Commerce Commission.

Comment date: May 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. Southern California Edison Company

[Docket No. ER98-2925-000]

Take notice that on May 7, 1998, Southern California Edison Company (SCE) tendered for filing a revised Radial Lines Agreement (Revised Agreement) for Huntington Generating Station to be executed by SCE and AES Huntington Beach, L.L.C.

SCE requests waiver of the Commission's 60-day notice requirements and that the Commission accept the Revised Agreement for filing, unexecuted.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: May 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. MidAmerican Energy Company

[Docket No. ER98-2926-000]

Take notice that on May 7, 1998, MidAmerican Energy Company (MidAmerican), 666 Grand Avenue, Des Moines, Iowa 50309, filed with the Commission a Firm Transmission Service Agreement with Merchant Energy Group of the Americas, Inc. (Merchant) dated April 14, 1998, and Non-Firm Transmission Service Agreements with Merchant dated April 14, 1998, and Dayton Power & Light Company dated April 22, 1998, entered into pursuant to MidAmerican's Open Access Transmission Tariff.

MidAmerican requests an effective date of April 14, 1998, for the Agreements with Merchant, and April 22, 1998, for the Agreement with Dayton, and accordingly seeks a waiver of the Commission's notice requirement. MidAmerican has served a copy of the filing on Merchant and Dayton, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: May 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. NGE Generation, Inc.

[Docket No. ER98-2929-000]

Take notice that NGE Generation, Inc. (NGE Gen) on May 7, 1998 tendered for filing pursuant to Section 35 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR Part 35, service agreements (collectively, the "Service Agreements") under which NGE Gen may provide capacity and/or energy to Merchant Energy Group of America (Merchant Energy), Northeast Energy Services, Inc. (Northeast Energy), and e prime, Inc. (e prime) (collectively, the Purchasers) in accordance with NGE Gen's FERC Electric Tariff, Original Volume No. 1.

NGE Gen has requested waiver of the notice requirements so that the service agreements with Merchant Energy, Northeast Energy, and e prime become effective as of May 8, 1998.

NGE Gen has served copies of the filing upon the New York State Public Service Commission, Merchant Energy, Northeast Energy, and e prime.

Comment date: May 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. Duke Energy Corporation

[Docket No. ER98-2930-000]

Take notice that on May 7, 1998, Duke Energy Corporation (Duke) tendered for filing with the Commission Supplement No. 12 to Supplement No. 24 to the Interchange Agreement between Duke and Carolina Power & Light Company (CP&L) dated June 1, 1961, as amended (Interchange Agreement). Supplement No. 12 continues Duke's monthly transmission capacity rate under the interchange Agreement at \$1.0758 per KW per month. Duke has proposed an effective date of July 1, 1998.

Copies of this filing were mailed to Carolina Power & Light Company, the North Carolina Utilities Commission, and the South Carolina Public Service Commission.

Comment date: May 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. Consumers Energy Company

[Docket No. ES98-30-000]

Take notice that on April 30, 1998, Consumers Energy Company (Consumers) filed an application under Section 204 of the Federal Power Act, requesting an order for authority to issue up to \$900 million of short term debt securities.

Comment date: June 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-13147 Filed 5-15-98; 8:45 am]

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DEPARTMENT OF ENERGY

Western Area Power Administration

Replacement Resources Methods Report, Grand Canyon Protection Act of 1992

AGENCY: Western Area Power Administration (Western), DOE.

ACTION: Notice of availability of replacement resources methods report and executive summary.

SUMMARY: The Secretary of Energy, acting through Western, has the responsibility of marketing hydroelectric power generated at Glen Canyon Dam Powerplant. Western has been engaged in the Replacement Resources Process to identify economically and technically feasible methods for replacing power resources that are lost due to long-term operational constraints at Glen Canyon Dam Powerplant. Western announces the availability of the Replacement Resources Methods Report (Report) and the Executive Summary, which satisfies the requirement in section 1809 of the Grand Canyon Protection Act (GCP Act) of 1992, Title XVIII of Pub. L. 102-575.

ADDRESSES: To request a copy of the Report and/or Executive Summary or to provide written comments on the Report, contact: Mr. S. Clayton Palmer, Resource and Environmental Analysis Team, CRSP Customer Service Center, Western Area Power Administration, P.O. Box 11606, Salt Lake City, UT 84147-0606.

FOR FURTHER INFORMATION CONTACT: Samuel D. Loftin, (801) 524-6381.

SUPPLEMENTARY INFORMATION: The Report outlines the economically and technically feasible methods that Western will use to evaluate and select resources to replace capacity made unavailable ("or lost") due to the adoption of long-term operational criteria for Glen Canyon Dam as required by the GCP Act. The Report includes a "proof-of-concept" analysis of five hypothetical resource options with varying degrees of complexity. The methods are consistent with other Western resource acquisition policies, such as Western's Principles of Integrated Resource Planning (IRP). The methods are also consistent with the Salt Lake City Area/Integrated Projects Contract Amendment, the Records of Decision in the Salt Lake City Area/Integrated Projects Power Marketing Environmental Impact Statement (EIS) and Energy Planning and Management Program EIS, Reclamation's Glen Canyon Dam EIS, pertinent Federal Energy Regulatory Commission orders,