Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required, or if the Commission on its own review of the matter finds that permission and approval of the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Koch to appear or be represented at the hearing.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–13837 Filed 5–22–98; 8:45 am] BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-216-000]

Northwest Pipeline Corporation; Notice of Petition for Declaratory Order

May 19, 1998.

Take notice that on May 8, 1998, pursuant to Rule 207(a)(2) of the Commission's Rules of Practice and Procedure (18 CFR 207(a)(2)), Northwest Pipeline Corporation (Northwest) tendered for filing a petition for a declaratory order.

Northwest requests the Commission to assist Northwest in determining the appropriate final confirmed volume between Northwest and PG&E Gas Transmission-Northwest (GT-NW) at the points of their interconnection. Northwest argues that because currently effective GISB standards do not specifically address pipeline to pipeline communication and confirmation

standards, Northwest seeks the Commission's assistance in resolving the dispute between Northwest and GT– NW.

Northwest respectfully requests the Commission to provide guidance concerning how final confirmed volumes should be determined.

Northwest submits that for the locked-in period from August 1997 until the implementation of Order No. 587–G, GT–NW should be directed to recognize Northwest's "Evening Confirmation" as the start of gas day confirmation. Implementation of Order No. 587–G, supported by Northwest regarding this issue, will eliminate future confirmation disputes between Northwest and GT–NW.

Northwest argues that because of the significance of this issue, and the fact that timing issues affect pipelines throughout the country, Northwest submits that it is appropriate for the Commission to determine how this issue should be resolved in light of GISB standards, rather than leaving the parties to construe individual operating and balancing agreement terms.

Northwest states that copies of the filing has been served upon all jurisdictional customers and affected state commissioners.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before June 8, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–13828 Filed 5–22–98; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 77-110]

Pacific Gas and Electric Company; Notice of Extension of Comment Due Date

May 19, 1998.

On April 13, 1998, the Federal Energy Regulatory Commission (Commission) issued notice of an application for amendment of the license for the Potter Valley Project (FERC No. 77–110) and of our intent to prepare an Environmental Impact Statement (EIS) (Published 4/17/98, 63 FR 19247), in support of the Commission's decision in this matter. The proposed amendment involves changes in the minimum flow requirements at the project, located on the Eel and East Fork Russian Rivers, in Lake and Mendocino Counties, California.

The notice established June 8, 1998 as the deadline for submitting any comments, protests, or motions to intervene in the proceeding.

Take notice that the deadline for submitting any comments, protests, or motions to intervene in the proceeding is hereby extended to June 15, 1998.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–13834 Filed 5–22–98; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-536-000]

Texas Eastern Transmission Corporation; Notice of Request Under Blanket Authorization

May 19, 1998.

Take notice that on May 12, 1998, Texas Eastern Transmission Corporation (Applicant), 5400 Westheimer Court, Houston, Texas, 77056–5310, filed in Docket No. CP98-536-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for approval to construct a delivery point in Dunklin County, Missouri, so that Applicant may provide natural gas deliveries to Associated Electric Cooperative, Inc. (AECI), for its St. Francis Power Plant, pursuant to Section 7(c) of the Natural Gas Act (NCA), all as more fully set forth in the request which is on file with the

Commission and open to public inspection.

Applicant proposes to construct and install two eight-inch tap vales, an eight-inch check valve and related piping on Applicant's existing twentyfour-inch Line No. One in Dunklin County, Missouri. Applicant also proposes to install, or cause to be installed, dual eight-inch meter runs, a single two-inch meter run and associated piping and valves, 350 feet of ten-inch connecting pipe, and electronic gas measurement equipment, (EGM). Applicant asserts that it will be reimbursed 100 per cent by AECI for the costs and expenses that Applicant will incur for the design, material procurement and installation of the tap, meter station, connecting pipe and EGM, including an allowance for federal income taxes.

Applicant states that the transportation service will be rendered pursuant to Applicant's Rate Schedule IT–1. Applicant asserts that its tariff does not prohibit the addition of this facility. Applicant submits that the installation of the delivery point will have no impact on Applicant's peak day or annual deliveries. Applicant further asserts that this proposal will be accomplished without detriment or disadvantage to Applicant's other customers.

Any person or the Commission's Staff may, within 45 days of the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene and pursuant to Section 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Acting Secretary.
[FR Doc. 98–13838 Filed 5–22–98; 8:45 am]
BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP98-105-008 and RP98-165-003]

Williams Gas Pipelines Central, Inc.; Notice of Proposed Changes in FERC Gas Tariff

May 19, 1998.

Take notice that on May 14, 1998, Williams Gas Pipelines Central, Inc. (Williams), tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheet, with the proposed effective date of May 1.1998:

First Revised First Revised Sheet No. 268

Williams states that this filing is being made in compliance with Commission staff's May 5, 1998 letter to correct the tariff sheet pagination.

Williams states that a copy of its filing was served on all participants listed on the service lists maintained by the Commission in the dockets referenced above and on all of Williams' jurisdictional customers and interested state commissions.

Any persons desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–13832 Filed 5–22–98; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-1959-000, et al.]

Mississippi Power Company, et al.; Electric Rate and Corporate Regulation Filings

May 19, 1998.

Take notice that the following filings have been made with the Commission:

1. Mississippi Power Company

[Docket No. ER98-1959-000]

Take notice that on May 13, 1998, Mississippi Power Company and Southern Company Services, Inc., its agent, tendered for filing a Service Agreement, pursuant to the Southern Companies Electric Tariff Volume No. 4, Market Based Rate Tariff, with South Mississippi Electric Power Association for the Aleco Fire Tower Road Delivery Point to Singing River Electric Power Association. The agreement will permit Mississippi Power to provide wholesale electric service to South Mississippi Electric Power Association at a new service delivery point.

Copies of the filing were served upon South Mississippi Electric Power Association, the Mississippi Public Service Commission, and the Mississippi Public Utilities Staff.

Comment date: June 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Ameren Services Company

[Docket Nos. ER96-677-005 and ER96-679-005]

Take notice that on May 14, 1998, Ameren Services Company (Ameren Services), acting on behalf of Union Electric Company and Central Illinois Public Service Company (Ameren Companies), filed a revised compliance filing in accordance with the Commission's April 14, 1998, letter order accepting Ameren Services' February 2, 1998, Open Access Tariff Compliance Filing but requiring one change to the Tariff, which Ameren Services has made in the filing.

Comment date: June 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Lowell Cogeneration Company Limited Partnership

[Docket Nos. ER98–372–002 and ER98–394–002]

Take notice that on May 14, 1998, Lowell Cogeneration Company Limited Partnership (Lowell), filed a refund compliance report associated with refund obligations resulting from late filing of service agreements under Lowell's market-based power sales tariff.

Comment date: June 3, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. MidAmerican Energy Company

[Docket No. ER98-2410-000]

Take notice that on May 14, 1998, MidAmerican Energy Company (MidAmerican), 666 Grand Avenue, Des Moines, Iowa 50303 submitted for filing