

provision of open-access service to Noranda will not constitute a bypass of Associated. Texas Eastern claims that it has notified in writing both Associated and the Public Service Commission of Missouri of Noranda's service request.

Texas Eastern states that it will provide service to the proposed delivery point by using existing capacity on its system and it will have no effect on its peak day or annual deliveries. Texas Eastern has sufficient capacity to accomplish the deliveries without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-15906 Filed 6-15-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-588-000]

#### Williston Basin Interstate Pipeline Company; Notice of Request Under Blanket Authorization

June 10, 1998.

Take notice that on June 2, 1998, Williston Basin Interstate Pipeline Company (Williston Basin) 200 North Third Street, Suite 300, Bismarck, North Dakota, filed in Docket No. CP98-588-000 a request pursuant to Sections 157.205, 157.211 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211 and 157.216) for authorization to upgrade existing meter stations in Montana, South Dakota and Wyoming, under Williston Basin's blanket certificate issued in Docket No. CP82-487-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is no file with

the Commission and open to public inspection.

Williston Basin states it is requesting authorization to upgrade existing meter stations in Fallon and Phillips Counties, Montana, Butte County, South Dakota and Big Horn County, Wyoming by abandoning certain existing facilities and constructing and operating upgraded facilities to allow Williston Basin to convert to Electronic Custody Transfer measurement at these locations. The Total cost of the proposed upgrades is approximately \$48,000.

Williston Basin states that this proposal is not prohibited by its existing tariff and that it has sufficient capacity to accomplish deliveries without detriment or disadvantage to other customers. There will be no effect on Williston Basin's peak day and annual deliveries and the total volumes delivered will not exceed total volumes authorized prior to this request.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-15904 Filed 6-15-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER98-2908-000, et al.]

#### Western Resources, Inc., et al.; Electric Rate and Corporate Regulation Filings

June 8, 1998.

Take notice that the following filings have been made with the Commission:

##### 1. Western Resources, Inc.

[Docket No. ER98-2908-000]

Take notice that on June 3, 1998, Western Resources, Inc. tendered for

filing a revised long-term firm transmission agreement between Western Resources and Western Resources Generation Services. The revisions are tendered in response to a deficiency letter from the Federal Energy Regulatory Commission staff. The agreement is proposed to become effective May 1, 1998.

Copies of the filing were served upon Western Resources Generation Services and the Kansas Corporation Commission.

*Comment date:* July 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

## 2. Arizona Public Service Company

[Docket No. ER98-3203-000]

Take notice that on June 3, 1998, Arizona Public Service Company (APS) tendered for filing Umbrella Service Agreements to provide Firm and Non-Firm Point-to-Point Transmission Service to Arizona Electric Power Coop., Inc., under APS' Open Access Transmission Tariff.

A copy of this filing has been served on Arizona Electric Power Coop., Inc., and the Arizona Corporation Commission.

*Comment date:* July 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

## 3. Orange and Rockland Utilities, Inc.

[Docket No. ER98-3204-000]

Take notice that on June 3, 1998 Orange and Rockland Utilities, Inc. (Orange and Rockland) filed a Service Agreement between Orange and Rockland and Northeast Utilities (Customer). This Service Agreement specifies that the Customer has agreed to the rates, terms and conditions of Orange and Rockland's Open Access Transmission Tariff filed on July 9, 1996 in Docket No. OA96-210-000.

Orange and Rockland requests waiver of the Commission's sixty-day notice requirements and an effective date of May 21, 1998 for the Service Agreement. Orange and Rockland has served copies of the filing on The New York State Public Service Commission and on the Customer.

*Comment date:* July 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

## 4. Texas-New Mexico Power Company

[Docket No. ER98-3205-000]

Take notice that on June 3, 1998, Texas-New Mexico Power Company (TNMP) tendered for filing an Umbrella Service Agreement For Short-Term Nonfirm Energy Transactions of One Year or Less, between TNMP, as seller,

and Tucson Electric Power Company, purchaser.

*Comment date:* July 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **5. Duke Power, a Division of Duke Energy Corporation**

[Docket No. ER98-3209-000]

Take notice that on June 3, 1998, Duke Power, a division of Duke Energy Corporation (Duke), tendered for filing a Market Rate Service Agreement between Duke and Southern Company Energy Marketing L.P., dated March 20, 1998.

*Comment date:* July 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **6. FirstEnergy System**

[Docket No. ER98-3211-000]

Take notice that on June 3, 1998, FirstEnergy System filed a Service Agreement to provide Firm Point-to-Point Transmission Service for ProLiance Energy, the Transmission Customer. Services are being provided under the FirstEnergy System Open Access Transmission Tariff submitted for filing in Docket No. ER97-412-000. The proposed effective date under the Service Agreements is May 15, 1998, respectively.

*Comment date:* July 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **7. FirstEnergy System**

[Docket No. ER98-3212-000]

Take notice that on June 3, 1998, FirstEnergy System filed Service Agreements to provide Firm Point-to-Point Transmission Service for ProLiance Energy, LLC, The Detroit Edison Company, CNG Power Services Corporation, DTE Energy Trading, Incorporated, Federal Energy Sales, Incorporated, Public Service Electric & Gas Company and Tennessee Power Company, the Transmission Customers. Services are being provided under the FirstEnergy System Open Access Transmission Tariff submitted for filing in Docket No. ER97-412-000. The proposed effective dates under these Service Agreements are May 15, 1998, May 22, 1998 and June 1, 1998, respectively.

*Comment date:* July 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **8. Northern States Power Company (Minnesota), Northern States Power Company (Wisconsin)**

[Docket No. ER98-3213-000]

Take notice that on June 3, 1998, Northern States Power Company (Minnesota) and Northern States Power

Company (Wisconsin) (jointly NSP) tendered for filing a Non-Firm Point-to-Point Transmission Service Agreement and a Short-Term Firm Transmission Service Agreement between NSP and AYP Energy, Inc.

NSP requests that the Commission accept both the agreements effective May 4, 1998, and requests waiver of the Commission's notice requirements in order for the agreements to be accepted for filing on the date requested.

*Comment date:* July 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **9. Northeast Utilities Service Company**

[Docket No. ER98-3214-000]

Take notice that on June 3, 1998, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement with ECONergy Energy Company, Inc. under the NU System Companies' Sale for Resale, Tariff No. 7.

NUSCO states that a copy of this filing has been mailed to the ECONergy Energy Company, Inc.

NUSCO requests that the Service Agreement become effective May 29, 1998.

*Comment date:* July 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **10. Northeast Utilities Service Company**

[Docket No. ER98-3215-000]

Take notice that on June 3, 1998, Northeast Utilities Service Company (NUSCO) on behalf of its affiliate, Public Service Company of New Hampshire, tendered for filing an amendment to its Rate Schedule FERC No. 182.

The proposed changes extend the term of the rate schedule to be coterminous with the extension of the New Hampshire Retail Competition Pilot Program by the New Hampshire Public Utilities Commission. NUSCO requests that the changes to the rate schedule be made effective June 4, 1998, or such other earlier date as permitted by the Commission.

Copies of the filing were served upon the Select Energy, Inc. and the New Hampshire Public Utilities Commission.

*Comment date:* July 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **11. Washington Water Power**

[Docket No. ER98-3217-000]

Take notice that on June 3, 1998, Washington Water Power (WWP), tendered for filing a Certificate of Concurrence with PacifiCorp for exchange service as an addition to Service Agreement No. 118 under Docket No. ER97-1867-000 previously

filed under WWP's FERC Electric Tariff First Revised Volume No. 9.

*Comment date:* July 6, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **Standard Paragraph**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-15903 Filed 6-15-98; 8:45 am]

BILLING CODE 6717-01-P

### **DEPARTMENT OF ENERGY**

#### **Federal Energy Regulatory Commission**

#### **Notice of Application Filed With the Commission**

June 10, 1998.

Take notice that the following hydroelectric application has been filed with the Federal Energy Regulatory Commission and is available for public inspection.

a. *Type of Application:* Application to Amend Existing Licenses and to Incorporate the Terms of Settlement Agreement and to Amend Pending Application for License.

b. *Project Nos:* 2552-033, 2322-026, 2325-029, 2574-025, 2611-034, 11472-004, 5073-055.

c. *Date Filed:* May 27, 1998.

d. *Applicant:* Central Maine Power Company, Merimil Limited Partnership, UAH-Hydro Kennebec Limited Partnership, Ridgewood Maine Hydro Partners, L.P., Benton Falls Associates.

e. *Name of Projects:* Licensed Projects—Fort Halifax, Shawmut, Weston, Lockwood, Hydro Kennebec and Benton Falls and Pending Application for original License for Burnham Project.

f. *Location:* The Lower Kennebec River and the Seabasticook River, a