

soliciting public comment on the specific aspects of the information collection described below.

DATES: Consideration will be given to comments submitted within 60 days of the publication of this notice.

ADDRESSES: Copies of the proposed collection of information can be obtained from and written comments may be submitted to the Federal Energy Regulatory Commission, Attn: Michael Miller, Office of the Chief Information Officer, CI-1, 888 First Street N.E., Washington, D.C. 20426.

FOR FURTHER INFORMATION CONTACT: Michael Miller may be reached by telephone at (202) 208-1415, by fax at (202) 273-0873, and by e-mail at michael.millerferc.fed.us.

SUPPLEMENTARY INFORMATION: The information collected under the requirements of FERC Form 2-A "Annual Report of Nonmajor Natural Gas Companies" (OMB No. 1902-0030) is used by the Commission to implement the statutory provisions of

the Natural Gas Act (NGA), (15 U.S.C. 717). The NGA authorizes the Commission to prescribe rules and regulations concerning accounts, records and memoranda as necessary or appropriate for purposes of administering the NGA. The Commission may prescribe a system of accounts for jurisdictional companies and, after notice and opportunity for hearing may determine the accounts in which particular outlays and receipts will be entered, charged or credited. Nonmajor means having total annual gas sales or volume transactions exceeding 200,000 Mcf at 14.73 psia (60°F) in the previous calendar year and not classified as "Major."

The Commission's Office of Chief Accountant uses the information collected in its audit program and the continuous review of the financial condition of regulated companies. The Office of Pipeline Regulation uses the data in its various rate proceedings and supply programs, and the Office of Economic Policy and General Counsel

use the data in their programs relating to the administration of the NGA. Data on certain schedules of the FERC Form 2-A is used to compute annual charges which are then assessed against natural gas companies to recover the Commission's annual costs. These annual charges are required by Section 3401 of the Budget Act.

The NGA mandates the collection of information needed by the Commission to perform its regulatory responsibilities in the setting of just and reasonable rates. The Commission could be held in violation of the NGA if the information was not collected.

The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR Section 260.2, and Parts 158 and 201 ad Section 385.2011.

Action: The Commission is requesting a three-year extension of the current expiration date.

Burden Statement: Public Reporting burden for this collection is estimated as:

Number of respondents annually (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (1) × (2) × (3)
65	1	30	1,950

Estimated cost burden to respondents: 1,950 hours divided by 2,088 hours per year times \$109,889, per year equals \$102,626. The cost per respondent is equal to \$1,579.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission.

These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the Commission's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology e.g. permitting electronic submission of responses.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-16713 Filed 6-23-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM 98-2127-002]

Cove Point LNG Limited Partnership; Notice of compliance filing

June 18, 1998.

Take notice that on June 10, 1998, Cove Point LNG Limited Partnership (Cove Point) tendered for filing to become a part of Cove Point's FERC Gas Tariff, First Revised Volume No. 1, Third Revised Sheet No. 99, to be effective July 10, 1998.

Cove Point states that this tariff sheet is being filed in order to comply with the Commission's letter order issued in the above captioned proceedings on June 1, 1998, to correct an error in reference to a Storage Turnover Provision.

Cove Point states that copies of the filing were served upon Cove Point's customers and interested State Commissions.

Any person desiring to protest this filing should file a protests with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and

Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-16721 Filed 6-23-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-2494-001]

ESI Vansycle Partners, L.P.; Notice of Filing

June 18, 1998.

Take notice that on June 5, 1998, ESI Vansycle Partners, L.O., (Vansycle), in compliance with the Commission's order issued on June 2, 1998, submitted (1), a revised Code of Conduct with Respect to the Relationship between ESI Vansycle Partners, L.P., and its affiliates; and (2) an executed copy of the power purchase agreement filed with Vansycle's application for market based rate authority.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions and protests should be filed on or before June 29, 1998. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-16706 Filed 6-23-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-201-001]

Gulf States Transmission Corporation; Notice of Compliance Filing

June 18, 1998.

Take notice that on June 12, 1998, Gulf States Transmission Corporation (Gulf States) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, Sub First Revised Sheet No. 58G. Gulf States proposes that the foregoing tariff sheet be made effective on June 1, 1998.

Gulf States states that this filing is in compliance with the Commission's May 28, 1998 Letter Order in the above-referenced docket. Gulf States further states that the revised tariff sheet incorporates by reference the Gas Industry Standards Board Data Dictionaries for capacity release.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-16718 Filed 6-23-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98-2-53-001]

KN Interstate Gas Transmission Co.; Notice of Waiver Filing

June 18, 1998.

Take notice that on June 16, 1998, K N Interstate Gas Transmission Co. (KNI) filed to request waiver of Section 15 of Third Revised Volume No. 1-B and Section 15 of first Revised Volume No. 1-D of its FERC Gas Tariff in order to continue in effect its existing fuel and loss reimbursement percentages for an additional month through July 31, 1998,

and revise its fuel and loss reimbursement percentages effective August 1, 1998 consistent with the methodology proposed in Docket No. RP98-117-000.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before June 25, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-16720 Filed 6-23-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP95-175-008]

Mojave Pipeline Company; Notice of Compliance Filing

June 18, 1998.

Take notice that on June 15, 1998, Mojave Pipeline Company (Mojave) tendered for filing a compliance filing pursuant to the Commission's Order on Compliance. Filing and Rehearing issued June 3, 1998 in this proceeding.

Mojave states that the filing contains revised schedules that have been adjusted in accordance with the Commission's June 3 Order.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-16716 Filed 6-23-98; 8:45 am]

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