

damage. The school district suffered damage to its facilities and was without electricity and water for days. During this period, school facilities served as a temporary shelter and a center for local assistance efforts. As a result of this disaster, district officials were unable to tend to usual business. The district has requested that the U.S. Department of education extend by one day the deadline for submission of its application for Goals 2000 funding. In light of the information provided by the district, the Assistant Secretary has extended until May 28, 1998 the deadline by which the Deer Creek—Lamont School District may file an application for fiscal years 1997 and 1998 Goals 2000 funding.

DATES: The new deadline for the applications from the Deer Creek—Lamont School District is May 28, 1998.

FOR FURTHER INFORMATION CONTACT: Cindy Cisneros, U.S. Department of Education, 600 Independence Avenue, SW., Portals Building, Room 4000, Washington, DC 20202-21110, Telephone: (202) 401-0039, Fax: (202) 204-0303. These contacts may also be reached via e-mail at cindy_cisneros@ed.gov. Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8339 between 8 a.m. and 8 p.m., Eastern time.

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Note: The official version of a document is the document published in the **Federal Register**.

Dated: June 18, 1998.

Gerald N. Tirozzi,

Assistant Secretary for Elementary and Secondary Education.

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BILLING CODE 4000-01-M

DEPARTMENT OF ENERGY

[FE Docket Nos. 98-31-NG, 98-33-NG, 98-32-NG, 98-34-NG, 97-59-NG, 98-36-NG, 97-109-NG, 98-38-NG, 98-37-NG, and 98-35-NG]

Office of Fossil Energy; Orders Granting, Amending and Transferring Authorizations To Import and/or Export Natural Gas and Liquefied Natural Gas

H.Q. Energy Services (U.S.) Inc., The Washington Water Power Company, Chevron

U.S.A. Inc., AEC Storage and Hub Services Inc., PG&E Texas VGM, L.P., The Montana Power Trading & Marketing Company, USGEN New England, Inc. (Successor to New England Power Company), West Texas Gas, Inc., Burlington Resources Trading Inc., and Applied LNG Technologies USA, L.L.C.

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of orders.

SUMMARY: The Office of Fossil Energy (FE) of the Department of Energy gives notice that it has issued Orders granting, amending and transferring various natural gas and liquefied natural gas import and export authorizations. These Orders are summarized in the attached appendix.

These Orders may be found on the FE web site at <http://www.fe.doe.gov>, or on the electronic bulletin board at (202) 586-7853.

They are also available for inspection and copying in the Office of Natural Gas & Petroleum Import and Export Activities, Docket Room 3E-033, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, (202) 586-9478. The Docket Room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, on June 19, 1998.

John W. Glynn,

Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum Import and Export Activities, Office of Fossil Energy.

APPENDIX—ORDERS GRANTING, AMENDING AND TRANSFERRING IMPORT/EXPORT AUTHORIZATION

Order No.	Date issued	Importer/exporter FE docket No.	Two-year maximum		Comments
			Import volume	Export volume	
1380	05/06/98	H.Q. Energy Services (U.S.) Inc., 98-31-NG	100 Bcf	100 Bcf	Import and export each from both Canada and Mexico.
1381	05/07/98	The Washington Water Power Company, 98-33-NG.	100 Bcf	Import from Canada beginning on first delivery after June 25, 1998.
1383	05/08/98	Chevron U.S.A. Inc., 98-32-NG	73 Bcf	Import from Canada beginning July 1, 1998, through June 30, 2000.
1384	05/18/98	AEC Storage and Hub Services Inc., 98-34-NG.	200 Bcf		Import and export up to a combined total from and to Canada and Mexico beginning on the date of first import or export.
1297-A	05/20/98	PG&E Texas VGM, L.P. (Formerly Valero Gas Marketing, L.P.), 97-59-NG.	Name changed.
1386	05/28/98	The Montana Power Trading & Marketing Company, 98-36-NG.	30 Bcf	Export to Canada beginning on date of the first delivery.
1348-A	05/28/98	USGen New England, Inc. (Successor to New England Power Company), 97-109-NG.	Transfer of authority.

APPENDIX—ORDERS GRANTING, AMENDING AND TRANSFERRING IMPORT/EXPORT AUTHORIZATION—Continued

Order No.	Date issued	Importer/exporter FE docket No.	Two-year maximum		Comments
			Import volume	Export volume	
1387	05/28/98	West Texas Gas, Inc., 98-38-NG	50 Bcf	Export to Mexico beginning June 1, 1998, through May 31, 2000.
1388	05/28/98	Burlington Resources Trading Inc., 98-37-NG.	100 Bcf	Import and export up to a combined total from and to Mexico beginning on June 1, 1998, through May 31, 2000.
1389	05/29/98	Applied LNG Technologies USA, L.L.C., 98-35-LNG.	5.2 Bcf	Export of LNG to Mexico beginning on the date of first truck delivery.

[FR Doc. 98-16948 Filed 6-24-98; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY**[Docket No. FE C&E 98-04—Certification Notice—159]****Office of Fossil Energy; Androscooggin Energy LLC Notice of Filing of Coal Capability Powerplant and Industrial Fuel Use Act****AGENCY:** Office of Fossil Energy, Department of Energy.**ACTION:** Notice of filing.

SUMMARY: On June 4, 1998, Androscooggin Energy LLC submitted a coal capability self-certification pursuant to section 201 of the Powerplant and Industrial Fuel Use Act of 1978, as amended.

ADDRESSES: Copies of self-certification filings are available for public inspection, upon request, in the Office of Coal & Power Im/Ex, Fossil Energy, Room 4G-039, FE-27, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585.

FOR FURTHER INFORMATION CONTACT: Ellen Russell at (202) 586-9624.

SUPPLEMENTARY INFORMATION: Title II of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended (42 U.S.C. 8301 *et seq.*), provides that no new baseload electric powerplant may be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. In order to meet the requirement of coal capability, the owner or operator of such facilities proposing to use natural gas or petroleum as its primary energy source shall certify, pursuant to FUA section 201(d), to the Secretary of Energy prior to construction, or prior to operation as a base load powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the date filed with the Department of Energy. The Secretary is required to

publish a notice in the **Federal Register** that a certification has been filed. The following owner/operator of the proposed new baseload powerplant has filed a self-certification in accordance with section 201(d).

Owner: Androscooggin Energy LLC.

Operator: Polsky Services, Inc.

Location: Riley Road, near the city of Jay, Maine.

Plant Configuration: Combined-Cycle, Cogeneration.

Capacity: 145 megawatts.

Fuel: Natural gas.

Purchasing Entities: Retail and wholesale markets connected to New England Power Pool.

In-Service Date: Mid to late 1999.

Issued in Washington, D.C., June 19, 1998.

Anthony J. Como,

Director, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.

[FR Doc. 98-16947 Filed 6-24-98; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[IC98-73-000 FERC Form No. 73]****Proposed Information Collection and Request for Comments**

June 19, 1998.

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of proposed information collection and request for comments.

SUMMARY: In compliance with the requirements of Section 3506(c)(2)(a) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13), the Federal Energy Regulatory Commission (Commission) is soliciting public comment on the specific aspects of the information collection described below.

DATES: Consideration will be given to comments submitted on or before August 24, 1998.

ADDRESSES: Copies of the proposed collection of information can be obtained from and written comments may be submitted to the Federal Energy Regulatory Commission, Attn: Michael Miller, Office of the Chief Information Officer, CI-1, 888 First Street N.E., Washington, D.C. 20426.

FOR FURTHER INFORMATION CONTACT:

Michael Miller may be reached by telephone at (202) 208-1415, by fax at (202) 273-0873, and by e-mail at michael.miller@ferc.fed.us.

SUPPLEMENTARY INFORMATION: The information collected under the requirements of FERC Form No. 73 "Oil Pipelines Service Life Data" (OMB No. 1902-0019) is used by the Commission to implement the statutory provisions of Sections 306 and 402 of the Department of Energy Organization Act 42 U.S.C. § 7155 and 7172, and Executive Order No. 12009, 42 FR 46277 (September 13, 1977). From these statutory sections the Commission assumed jurisdictional responsibility for oil pipelines from the Interstate Commerce Act, 49 U.S.C. § 6501 *et. al.* As part of the information necessary for the subsequent investigation and review of the oil pipeline company's proposed depreciation rates, the pipeline companies are required to provide service life data as part of their data submission if the proposed depreciation rates are based on remaining physical life calculations. This service life data is collected and submitted on FERC Form No. 73.

Data submitted by an oil pipeline company during an investigation may be either initial data or it may be an update to existing data already on file. These data are then used by the Commission as input to several computer programs known collectively as the Depreciation Life Analysis System (DLAS) to assist in the selection of appropriate service lives and book depreciation rates.

Book depreciation rates are used by oil pipeline companies to compute the depreciation portion of their operating