

taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-19755 Filed 7-23-98; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER95-430-015, et al.]

#### Phibro, Inc., et al.; Electric Rate and Corporate Regulation Filings

July 14, 1998.

Take notice that the following filings have been made with the Commission:

##### 1. Phibro, Inc.

[Docket No. ER95-430-015]

Take notice that on June 25, 1998, Phibro, Inc., tendered for filing a report in compliance with letter order issued on June 9, 1995 in Docket No. ER95-430-000.

*Comment date:* July 24, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Western Resources, Inc.

[Docket No. ER98-1776-001]

Take notice that on July 8, 1998, Western Resources, Inc., tendered for filing a change to its FERC Electric Tariff, First Revised Volume No. 5, in compliance with the Commission's order in this order issued on June 10, 1998.

Copies of this filing were served upon all parties listed on the Commission's official service list in this docket.

*Comment date:* July 28, 1998, in accordance with Standard Paragraph E at the end of this notice.

##### 3. PJM Interconnection, L.L.C.

[Docket No. ER98-3487-000]

Take notice that on June 24, 1998, the PJM Interconnection, L.L.C. (PJM), filed on behalf of the Members of the LLC, membership application of Statoil Energy Services, Inc. PJM requests an effective date on the day after this Notice of Filing is received by FERC.

*Comment date:* July 24, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 4. New England Power Company

[Docket No. ER98-3542-000]

Take notice that on July 9, 1998, New England Power Company (NEP), tendered for filing amendments to its service agreements with the Municipal Light Department of the Town of Groveland, Massachusetts (Groveland) and the Municipal Light Department of the Town of Merrimac, Massachusetts (Merrimac).

*Comment date:* July 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 5. Onondaga Cogeneration Limited Partnership

[Docket No. ER98-3672-000]

Take notice that on July 9, 1998, Onondaga Cogeneration Limited Partnership tendered for filing a Power Put Agreement with Niagara Mohawk Power Corporation. This initial rate schedule will enable the parties to purchase and sell energy in accordance with the terms of the Power Put Agreement.

*Comment date:* July 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 6. PP&L, Inc.

[Docket No. ER98-3674-000]

Take notice that on July 9, 1998, PP&L, Inc. (formerly known as Pennsylvania Power & Light Company) (PP&L), filed a Service Agreement dated July 1, 1998, with ConAgra Energy Services, Inc. (ConAgra), under PP&L's FERC Electric Tariff, Original Volume No. 5. The Service Agreement adds ConAgra as an eligible customer under the Tariff.

PP&L requests an effective date of July 9, 1998, for the Service Agreement.

PP&L states that copies of this filing have been supplied to ConAgra and to the Pennsylvania Public Utility Commission.

*Comment date:* July 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 7. The Dayton Power and Light Company

[Docket No. ER98-3675-000]

Take notice that on July 9, 1998, The Dayton Power and Light Company (Dayton), submitted service agreements establishing with Allegheny Power Service Corporation, Tractebel Energy Marketing, Inc., as customers under the terms of Dayton's Open Access Transmission Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly,

Dayton requests waiver of the Commission's notice requirements.

Copies of the this filing were served upon with Allegheny Power Service Corporation, Tractebel Energy Marketing, Inc., and the Public Utilities Commission of Ohio.

*Comment date:* July 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 8. Portland General Electric Company

[Docket No. ER98-3676-000]

Take notice that on July 9, 1998, Portland General Electric Company (PGE), tendered for filing under PGE's Final Rule pro forma tariff (FERC Electric Tariff, Original Volume No. 8), executed Service Agreements for Short-Term and Non-Firm Point-to-Point Transmission Service with Tractebel Energy Marketing, Inc.

Pursuant to 18 CFR Section 35.11, and the Commission's Order in Docket No. PL93-2-002 issued July 30, 1993, PGE respectfully requests that the Commission grant a waiver of the notice requirements of 18 CFR Section 35.3 to allow the Service Agreements to become effective June 15, 1998.

A copy of this filing was caused to be served upon Tractebel Energy Marketing, Inc., as noted in the filing letter.

*Comment date:* July 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 9. Wisconsin Public Service Corporation

[Docket No. ER98-3677-000]

Take notice that on July 9, 1998, Wisconsin Public Service Corporation tendered for filing an executed service agreement with Northern States Power Company under its Market-Based Rate Tariff.

*Comment date:* July 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 10. Central Illinois Light Company

[Docket No. ER98-3678-000]

Take notice that on July 9, 1998, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61202, tendered for filing with the Commission a substitute Index of Customers under its Coordination Sales Tariff and one service agreement for one new customer, Tractebel Energy Marketing, Inc.

CILCO requested an effective date of July 2, 1998.

Copies of the filing were served on the affected customer and the Illinois Commerce Commission.

*Comment date:* July 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **11. The Dayton Power and Light Company**

[Docket No. ER98-3679-000]

Take notice that on July 9, 1998, The Dayton Power and Light Company (Dayton), submitted service agreements establishing Tractebel Energy Marketing, Inc., as customers under the terms of Dayton's Open Access Transmission Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements.

Copies of the this filing were served Tractebel Energy Marketing, Inc., and the Public Utilities Commission of Ohio.

*Comment date:* July 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **12. Duke Power, a division of Duke Energy Corporation**

[Docket No. ER98-3680-000]

Take notice that on July 9, 1998, Duke Power, a division of Duke Energy Corporation (Duke), tendered for filing Transmission Service Agreements between Duke, on its own behalf and acting as agent for its wholly-owned subsidiary, Nantahala Power and Light Company, with Carolina Power and Light Co.; Electric Clearinghouse, Inc.; The Energy Authority, Inc.; Sonat Power Marketing, Inc.; and Tractebel Energy Marketing, Inc.

*Comment date:* July 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **13. FirstEnergy Trading & Power Marketing, Inc.**

[Docket No. ER98-3681-000]

Take notice that on July 9, 1998, FirstEnergy Trading & Power Marketing, Inc. (FTPM), filed a Service Agreement between FirstEnergy Trading & Power Marketing, Inc., for Power Sales to the FirstEnergy Operating Companies under FTPM's Market Based Rate Tariff. This filing is made pursuant to Section 205 of the Federal Power Act.

FTPM requests waiver of the Commission's notice requirements and also requests that the Service Agreement become effective on July 1, 1998.

Copies of this filing have been served upon FirstEnergy Trading & Power Marketing, Inc., and FirstEnergy Corp., as agent for The Cleveland Electric Illuminating Company, Ohio Edison Company, Pennsylvania Power Company and The Toledo Edison Company.

*Comment date:* July 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **14. Ohio Edison Company and Pennsylvania Power Company**

[Docket No. ER98-3682-000]

Take notice that on July 9, 1998, Ohio Edison Company (Ohio Edison), tendered for filing on behalf of itself and Pennsylvania Power Company, Service Agreement between Ohio Edison Company and Pennsylvania Power Company for Power Sales to FirstEnergy Trading & Power Marketing, Inc., under Ohio Edison's Power Sales Tariff. This filing is made pursuant to Section 205 of the Federal Power Act.

Ohio Edison requests waiver of the Commission's notice requirements and requests that the Service become effective on July 1, 1998.

Copies of this filing have been served upon Ohio Edison Company, Pennsylvania Power Company and FirstEnergy Trading & Power Marketing, Inc.

*Comment date:* July 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **15. Niagara Mohawk Power Corporation**

[Docket No. ER98-3683-000]

Take notice that on July 9, 1998, Niagara Mohawk Power Corporation (ANMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between NMPC and Tractabel Energy Marketing, Inc. This Transmission Service Agreement specifies that Tractabel Energy Marketing, Inc., has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and Tractabel Energy Marketing, Inc., to enter into separately scheduled transactions under which NMPC will provide transmission service for Tractabel Energy Marketing, Inc., as the parties may mutually agree.

NMPC requests an effective date of July 2, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Tractabel Energy Marketing, Inc.

*Comment date:* July 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **16. Enron Energy Services, Inc.**

[Docket No. ER98-3685-000]

Take notice that on July 9, 1998, Enron Energy Services, Inc., filed an amendment to its Rate Schedule No. 1, pursuant to Section 205 of the Federal Power Act to become effective August 1, 1998. The proposed amendment provides the terms and conditions pursuant to which Enron Energy Services will sell capacity and/or energy to and purchase capacity and/or energy from its affiliate, Portland General Electric Capacity, under its market-based rate authority.

Copies of this filing were served upon the Oregon Public Utility Commission.

*Comment date:* July 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **17. Enron Power Marketing, Inc.**

[Docket No. ER98-3686-000]

Take notice that on July 9, 1998, Enron Power Marketing, Inc. (EPMI), filed an amendment to its FERC Electric Rate Schedule No. 1, pursuant to Section 205 of the Federal Power Act to become effective August 1, 1998.

The proposed amendment provides the terms and conditions pursuant to which EPMI will sell power to and purchase power from its affiliate Portland General Electric Company under its market-based rate authority.

EPMI requests that the Commission waive its notice requirements to allow the amended Rate Schedule No. 1, to become effective on August 1, 1998.

Copies of this filing were served upon the Oregon Public Utility Commission.

*Comment date:* July 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### **18. Niagara Mohawk Power Corporation**

[Docket No. ER98-3687-000]

Take notice that on July 9, 1998, Niagara Mohawk Power Corporation (ANMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between NMPC and Tractabel Energy Marketing, Inc. This Transmission Service Agreement specifies that Tractabel Energy Marketing, Inc., has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and Tractabel Energy Marketing, Inc., to enter into separately scheduled transactions under which NMPC will provide transmission service for Tractabel Energy Marketing, Inc., as the parties may mutually agree.

NMPC requests an effective date of July 2, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Tractabel Energy Marketing, Inc.

*Comment date:* July 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 19. Texas Utilities Electric Company

[Docket No. ER98-3688-000]

Take notice that on July 9, 1998, Texas Utilities Electric Company (TU Electric), tendered for filing an executed transmission service agreement (TSA), with Amoco Energy Trading Corporation for certain Unplanned Service transactions under TU Electric's Tariff for Transmission Service To, From and Over Certain HVDC Interconnections.

TU Electric requests an effective date for the TSA that will permit it to become effective on or before the service commencement date under the TSA.

TU Electric seeks waiver of the Commission's notice requirements to allow the service commencement date of June 10, 1998.

Copies of the filing were served on Amoco Energy Trading Corporation as well as the Public Utility Commission of Texas.

*Comment date:* July 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

**David P. Boergers,**  
Acting Secretary.

[FR Doc. 98-19756 Filed 7-23-98; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Tendered for Filing With the Commission

July 20, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Major License.
- b. *Project No.:* P-2588-004.
- c. *Dated Filed:* July 10, 1998.
- d. *Applicant:* City of Kaukauna.
- e. *Name of Project:* Little Chute Hydroelectric Project.
- f. *Location:* On the Fox River in the Village of Combined Locks, Outagamie County, Wisconsin.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. §§ 791(a)-825(r).
- h. *Applicant Contact:* Peter D. Prast, P.E., General Manager, Kaukauna Electric & Water Department, 777 Island Street, P.O. Box 1777, Kaukauna, Wisconsin 54130-7077.
- i. *FERC Contact:* Steve Kartalia (202) 219-2942.
- j. *Comment Date:* 60 days from the filing date shown in paragraph (c).
- k. *Description of Project:* The existing, operating project consists of: (1) An integral intake powerhouse, located at the right abutment of the United States Army Corps of Engineers' Little Chute Dam, containing three units with a total installed capacity of 3,300 kW; (2) connections to three 2.4/12-kV single phase transformers and a 122-kV transmission line 1.25 miles long; and (3) appurtenant facilities.

l. With this notice, we are initiating consultation with the WISCONSIN STATE HISTORIC PRESERVATION OFFICER (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

m. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the filing date and serve a copy of the request on the applicant.

**David P. Boergers,**  
Acting Secretary.

[FR Doc. 98-19758 Filed 7-23-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Tendered for Filing With the Commission

July 20, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* New License.
- b. *Project No.:* 2737-002.
- c. *Date Filed:* June 25, 1998.
- d. *Applicant:* Central Vermont Public Service Corporation.
- e. *Name of Project:* Middlebury Lower Hydroelectric Project.
- f. *Location:* On Otter Creek, which discharges into Lake Champlain, in the towns of Middlebury and Weybridge, Addison County, Vermont.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).
- h. *Applicant Contact:* Timothy J. Oakes, Kleinschmidt Associates, 33 West Main Street, Strasburg, PA 17579, (717) 687-2711.
- i. *FERC Contact:* Jack Duckworth (202) 219-2818.
- j. *Comment Date:* 60 days from the issuance date of this notice.
- k. *Description of Project:* The existing project consists of: (1) A 30-foot-high, 478-foot-long concrete gravity dam consisting of: (a) two ogee spillway sections, a 123-foot-long western spillway section with two stoplog sections, each 6 feet wide and 8 feet high, and a 260-foot-long eastern spillway section with a sluice gate adjacent to the canal intake structure, used to sluice debris away from the canal; (2) a canal intake structure, which is 49.5 feet long, 34.5 feet high, and about 9 feet wide, and extends from the northeast end of the eastern spillway to the eastern bank of Otter Creek (3) a 1-mile-long, 16-acre impoundment with a normal water surface elevation of 314.5 feet; (3) a powerhouse containing three turbine generator sets with a total installed capacity of 1.8 MW; (4) transmission facilities; and (5) appurtenant facilities.

The applicant states that the average annual generation is approximately 8,300 megawatt-hours. The applicant is not proposing any changes to the existing project works.

l. With this notice, we are initiating consultation with the VERMONT STATE HISTORIC PRESERVATION OFFICER (SHPO), as required by 106, National Historic Preservation Act, as the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.