any impact on annual deliveries will be de minimis.

Northern Border further states that the proposed change is not prohibited by Northern Border's existing tariff. Northern Border asserts that it has sufficient capacity in its system to accomplish delivery of gas to the proposed delivery point without detriment or disadvantage to any other customer.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 98–21446 Filed 8–10–98; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-257-001]

Northwest Pipeline Corporation; Notice of Request for Waiver

August 5, 1998.

Take notice that on July 31, 1998, Northwest Pipeline Corporation (Northwest) filed a request for a waiver from the Commission's requirement to comply with 18 CFR 284.10(c)(3)(iii) regarding an electronic cross-reference table correlating the names of its shippers with their DUNS numbers.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before August 12, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are

available for public inspection in the Public Reference Room.

David P. Boergers,

Secretary,

[FR Doc. 98–21414 Filed 8–10–98; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-367-010]

Northwest Pipeline Corporation; Notice of Refund Report

August 6, 1998.

Take notice that on August 4, 1998, Northwest Pipeline Corporation (Northwest) tendered for filing a refund report pursuant to the Commission's Order Approving Settlement issued on November 25, 1997, in its Docket No. RP96–367–000 general rate proceeding.

Northwest states that the refund covers the period from March 1, 1997, through February 28, 1998.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before August 13, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Secretary.

[FR Doc. 98–21448 Filed 8–10–98; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-703-000]

Panhandle Eastern Pipe Line Company; Notice of Application

August 6, 1998.

Take notice that on July 30, 1998, Panhandle Eastern Pipe Line Company (Applicant), 5400 Westheimer Court, P.O. Box 1642, Houston, Texas 77251– 1642, filed in Docket No. CP98–703–000 an abbreviated application pursuant to Section 7(c) of the Natural Gas Act, as amended, and Section 157 of the Federal Energy Regulatory
Commission's (Commission) regulations
thereunder, for permission and approval
to upgrade an existing delivery point
located in Moultrie County, Illinois in
order to accommodate increased
deliveries of natural gas to Central
Illinois Light Company (CILCO) for
redelivery to Unity Grain & Supply
(Unity), an existing customer of CILCO,
all as more fully set forth in the
application which is on file with the
Commission and open to public
inspection.

Applicant proposes to install, own, and operate an additional four-inch Roots meter, construct approximately eighty feet of two-inch connecting pipe and six feet of four-inch connecting pipe and associated facilities, and appurtenant metering and regulating equipment. Applicant asserts that these modification are necessary to accommodate increased natural gas deliveries to CILCO for the amount of Unity. Specifically, Applicant states that the maximum design capacity of the delivery point will increase from 271 Mcf per Day to approximately 1,440 Mcf per Day at 100 psig. Applicant further asserts that this proposed upgrade will not increase the existing entitlement of CILCO under its current effective service agreements. It is stated that the estimated total cost for installing the proposed facilities is \$64,110, which will be reimbursed 100 per cent by CILCO.

Applicant states that it is applying for the proposal herein using case-specific authorization instead of filing pursuant to Section 157.205 of Subpart F of the Commission's Regulations because CILCO and Unity are concerned that weather conditions may cause Unity to be unable to meet its requirements for testing and commencing grain drying operations in 1998. Accordingly, Applicant is requesting Section 7(c) authority to upgrade the delivery point in order to meet its customer's requirement for natural gas service on an expedited basis.

Any person desiring to be heard or to make any protest with reference to said application should on or before August 13, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will

not serve to make the protestants parties to the proceeding.

Any person wishing to become a party to the proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, and if the Commission on its own review of the matter finds that the abandonment is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provide for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

David P. Boergers,

Secretary.

[FR Doc. 98–21447 Filed 8–10–98; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-369-000]

Tennessee Gas Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

August 5, 1998.

Take notice that on August 3, 1998, Tennessee Gas Pipeline Company (Tennessee), tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following revised tariff sheets, with an effective date of September 3, 1998:

Third Revised Sheet No. 329 Third Revised Sheet No. 343 First Revised Sheet No. 646 First Revised Sheet No. 647 Second Revised Sheet No. 648 Second Revised Sheet No. 650 First Revised Sheet No. 651 First Revised Sheet No. 652 First Revised Sheet No. 653

Tennessee states that the purpose of the filing is to modify its pro forma License Agreement for the TENN– SPEED 2 System to change the name of the TENN–SPEED 2 System to the System. Tennessee further states that License Agreement will be modified to reflect the conversion of the current System software from a customer desktop application to a version that would allow remote communications access technology.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Secretary.

[FR Doc. 98–21421 Filed 8–10–98; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-344-001]

Transportation Gas Pipe Line Corporation; Notice of Request for Waiver

August 5, 1998.

Take notice that on July 31, 1998
Transcontinental Gas Pipe Line
Corporation (Transco) tendered for
filing a request for waiver of the
Commission's requirement in Order No.
587–G that, effective August 1, 1998, a
cross-reference table for D–U–N–S
numbers be provided by interstate
pipeline companies correlating such D–
U–N–S numbers with the names of
shippers.

The Commission has recently been apprised by the Gas Industry Standards Board (GISB), that the proprietary issues related to gas industry usage of D–U–N–S numbers is not yet settled. Such report states that GISB executive committee officers are currently holding discussions with Dun & Bradstreet regarding the appropriate way to deal with the cross-reference table requirement. Further in its report, GISB has characterized these discussions as

complex and anticipates that additional time will be required before any resolution can be reached. Therefore, given the current status of the ongoing negotiations between GISB and Dun & Bradstreet, Transco respectfully requests a wavier of § 284.10(c)(3)(iii) of the Commission's Regulations.

Transco states that copies of the filing are being mailed to its affected customers and interested State Commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before August 12, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Secretary.

[FR Doc. 98–21416 Filed 8–10–98; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98-13-29-000]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

August 6, 1998.

Take notice that on August 3, 1998 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, Thirteenth Revised Sheet No. 28, with an effective date of August 1, 1998.

Transco states that the purpose of the instant filing is to track rate changes attributable to storage service purchased from Texas Eastern Transmission Corporation (TETCO) under its Rate Schedule X–28, the costs of which are included in the rates and charges payable under Transco's Rate Schedule S–2. The tracking filing is being made pursuant to tracking provisions under Section 26 of the General Terms and Conditions of Transco's Volume No. 1 Tariff.

Transco states that included in Appendix B attached to the filing are explanations of the rate changes and