

Young requests that the new \$0.0022 cent per Dth ACA charge be effective October 1, 1998.

Young states that copies of this filing have been served on Young's jurisdictional customers and public bodies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-24236 Filed 9-9-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER96-1410-010, et al.]

Cook Inlet Energy Supply, L.P., et al.; Electric Rate and Corporate Regulation Filings

September 1, 1998.

Take notice that the following filings have been made with the Commission:

1. Cook Inlet Energy Supply, L.P.

[Docket No. ER96-1410-010]

Take notice that on August 26, 1998, Cook Inlet Energy Supply, L.P. (Cook Inlet), tendered for filing notification of changed facts informing the Commission that its affiliate Portland General Electric intends to offer certain non-jurisdictional brokering services to all participants in the Western Systems Coordinating Council (WSCC), including Cook Inlet and other PGE affiliates.

Comment date: September 15, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Enron Wind Development Corp., and Storm Lake Power Partners I, LLC

[Docket Nos. EC98-56-000 and ER98-4229-000]

Take notice that on August 28, 1998, Enron Wind Development Corp., and Storm Lake Power Partners I, LLC (collectively, Applicant), filed with the Federal Energy Regulatory Commission an Application for Approval of Transaction Under Section 203 of the Federal Power Act. On August 28, 1998, Applicant submitted an Exhibit to that Application.

Comment date: September 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Abacus Group Ltd.

[Docket No. ER98-4240-000]

Take notice that on August 24, 1998, Abacus Group, Ltd., tendered for filing an amendment to its petition for acceptance of initial rate schedule, waivers, and blanket authority, including Abacus Group, Ltd., Rate Schedule FERC No. 1, under which AGL will engage in wholesale electric power and energy transactions as a marketer.

Comment date: September 11, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. Niagara Mohawk Power Corporation

[Docket No. ER98-4364-000]

Take notice that on August 27, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed, amended Transmission Service Agreement between NMPC and the Power Authority of the State of New York (NYPA) to permit NYPA to deliver power and energy from NYPA's FitzPatrick Plant, Bid Process Suppliers and Substitute Suppliers to the points where NMPC's transmission system connects to its retail distribution system west of NMPC's constrained Central-East Interface. This Transmission Service Agreement specifies that NYPA has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000.

NMPC requests an effective date of August 1, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon New York Public Service Commission and NYPA.

Comment date: September 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. Niagara Mohawk Power Corporation

[Docket No. ER98-4365-000]

Take notice that on August 27, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between NMPC and H.Q. Energy Services (U.S.), Inc. This Transmission Service Agreement specifies that H.Q. Energy Services (U.S.), Inc., has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and H.Q. Energy Services (U.S.), Inc., to enter into separately scheduled transactions under which NMPC will provide transmission service for H.Q. Energy Services (U.S.), Inc., as the parties may mutually agree.

NMPC requests an effective date of August 21, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and H.Q. Energy Services (U.S.), Inc.

Comment date: September 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. Niagara Mohawk Power Corporation

[Docket No. ER98-4366-000]

Take notice that on August 27, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission, an executed Transmission Service Agreement between NMPC and H.Q. Energy Services (U.S.), Inc. This Transmission Service Agreement specifies that H.Q. Energy Services (U.S.), Inc. has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and H.Q. Energy Services (U.S.), Inc., to enter into separately scheduled transactions under which NMPC will provide transmission service for H.Q. Energy Services (U.S.), Inc., as the parties may mutually agree.

NMPC requests an effective date of August 21, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and H.Q. Energy Services (U.S.), Inc.

Comment date: September 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. Niagara Mohawk Power Corporation

[Docket No. ER98-4367-000]

Take notice that on August 27, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between NMPC and Advantage Energy, Inc. This Transmission Service Agreement specifies that Advantage Energy, Inc. has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and Advantage Energy, Inc. to enter into separately scheduled transactions under which NMPC will provide transmission service for Advantage Energy, Inc. as the parties may mutually agree.

NMPC requests an effective date of August 14, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Advantage Energy, Inc.

Comment date: September 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. Ohio Edison Company and Pennsylvania Power Company

[Docket No. ER98-4370-000]

Take notice that on August 27, 1998, Ohio Edison Company tendered for filing on behalf of itself and Pennsylvania Power Company, a Service Agreement with El Paso Energy Marketing under Ohio Edison's Power Sales Tariff. This filing is made pursuant to Section 205 of the Federal Power Act.

Comment date: September 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. Carolina Power & Light Company

[Docket No. ER98-4371-000]

Take notice that on August 27, 1998, Carolina Power & Light Company (CP&L), tendered for filing a Service Agreement for Short-Term Firm Point-to-Point Transmission Service with Enron Power Marketing, Inc. Service to this Eligible Customer will be in accordance with the terms and conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

CP&L is requesting an effective date of August 20, 1998, for this Service Agreement.

Copies of the filing were served upon the North Carolina Utilities Commission

and the South Carolina Public Service Commission.

Comment date: September 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. Northern States Power Company (Minnesota Company) and Northern States Power Company (Wisconsin Company)

[Docket No. ER98-4372-000]

Take notice that on August 27, 1998, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (collectively known as NSP), tendered for filing a Short-Term Market-Based Electric Service Agreement between NSP and Marshfield Electric and Water Department (Customer).

NSP requests that this Short-Term Market-Based Electric Service Agreement be made effective on August 10, 1998.

Comment date: September 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. Northern States Power Company (Minnesota Company) and Northern States Power Company (Wisconsin Company)

[Docket No. ER98-4373-000]

Take notice that on August 27, 1998, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (collectively known as NSP), tendered for filing an Electric Service Agreement between NSP and PacifiCorp (Customer). This Electric Service Agreement is an enabling agreement under which NSP may provide to Customer the electric services identified in NSP Operating Companies Electric Services Tariff original Volume No. 4.

NSP requests that this Electric Service Agreement be made effective on August 10, 1998.

Comment date: September 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. Northern States Power Company (Minnesota Company) and Northern States Power Company (Wisconsin Company)

[Docket No. ER98-4374-000]

Take notice that on August 27, 1998, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (collectively known as NSP), tendered for filing an executed Short-Term Market-Based Electric Service Agreement between NSP and PacifiCorp (Customer).

NSP requests that this Short-Term Market-Based Electric Service

Agreement be made effective on August 10, 1998.

Comment date: September 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. Puget Sound Energy, Inc.

[Docket No. ER98-4375-000]

Take notice that on August 27, 1998, Puget Sound Energy, Inc., as Transmission Provider, tendered for filing a Service Agreement for Firm Point-To-Point Transmission Service (Firm Point-To-Point Service Agreement) and a Service Agreement for Non-Firm Point-To-Point Transmission Service (Non-Firm Point-To-Point Service Agreement) with New Energy Ventures, L.L.C. (NEV), as Transmission Customer.

A copy of the filing was served upon NEV.

Comment date: September 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. New Energy Holdings, Inc.

[Docket No. ER98-4376-000]

On August 27, 1998, New Energy Holdings, Inc. (NEV Holdings), tendered for filing a notice of succession in operations pursuant to 18 CFR 35.16 in order to reflect its name change from New Energy, Inc.

NEV Holdings requests waiver of the 60 day prior notice requirement to allow its name change to become effective immediately for the purposes of the Commission's filing requirements. NEV Holdings' request is consistent with the provisions of 18 CFR 3516.

Comment date: September 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. Washington Water Power

[Docket No. ER98-4377-000]

Take notice that on August 27, 1998, Washington Water Power tendered for filing with the Federal Energy Regulatory Commission, pursuant to 18 CFR 35.13, an executed Service Agreement under WWP's FERC Electric Tariff First Revised Volume No. 9, with TransAlta Energy Marketing (U.S.) Inc.

WWP requests waiver of the prior notice requirement and requests an effective date of August 1, 1998.

Comment date: September 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. Arizona Public Service Company

[Docket No. ER98-4378-000]

Take notice that on August 27, 1998, Arizona Public Service Company (APS), tendered for filing revised tariff sheets under APS' Open Access Transmission

Service Tariff (APS' OATT). APS seeks authority to waive, under certain circumstances and on a non-discriminatory basis, the deposit required to accompany applications for both Point-To-Point Transmission Service and Network Integration Transmission Service.

APS requests an effective date of August 28, 1998, and therefore requests waiver of the Commission's notice requirements.

A copy of this filing has been served on the Arizona Corporation Commission and all customers served under the APS OATT.

Comment date: September 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. Energy West Power Co., LLC

[Docket No. ER98-4380-000]

Take notice that on August 27, 1998, Energy West Power Co., LLC, tendered for filing notice that effective August 27, 1998, Rate Schedule FERC No. 1, effective date December 28, 1995, filed by Energy West Power Company, LLC is proposed to be canceled.

Energy West Power Company, LLC states that there are no parties on whom to serve this notice of the proposed cancellation.

Comment date: September 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

18. Energy Atlantic, LLC

[Docket No. ER98-4381-000]

Take notice that on August 27, 1998, Energy Atlantic, LLC (Energy Atlantic), a wholly-owned subsidiary of Maine Public Service Company, submitted for filing pursuant to Rule 205 of the Commission's Rules of Practice and Procedure, 18 CFR 385.205, an application for waivers and blanket approvals under various regulations of the Commission and for an order accepting its Electric Tariff FERC No. 1, a market-based rate schedule.

Comment date: September 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

19. NGE Generation, Inc.

[Docket No. ER98-4382-000]

Take notice that on August 27, 1998, NGE Generation, Inc. (NGE Gen), tendered for filing pursuant to Part 35 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 35, service agreements (the Service Agreements) under which NGE Gen may provide capacity and/or energy to SCANA Energy Marketing, Inc. (SCANA), Total Gas & Electric, Inc. (Total G&E), and

National Fuel Resources, Inc. (National Fuel) in accordance with NGE Gen's FERC Electric Tariff, Original Volume No. 1.

NGE Gen has requested waiver of the notice requirements so that the Service Agreements with SCANA, Total G&E, and National Fuel become effective as of August 28, 1998.

NGE Gen has served copies of the filing upon the New York State Public Service Commission, SCANA, Total G&E, and National Fuel.

Comment date: September 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

20. Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma, and Southwestern Electric Power Company

[Docket No. ER98-4383-000]

Take notice that on August 27, 1998, Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma and Southwestern Electric Power Company (collectively, the CSW Operating Companies), submitted for filing service agreements under which the CSW Operating Companies will provide transmission and ancillary services to Pasadena Cogeneration, L.P. (Pasadena), the City of Robstown, Texas (Robstown) and the City of Hearne, Texas (Hearne) in accordance with the CSW Operating Companies' open access transmission service tariff.

The CSW Operating Companies state that a copy of the filing has been served on Pasadena, Robstown and Hearne.

Comment date: September 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

21. Long Island Power Authority

[Docket No. ER98-4405-000]

Take notice that on August 27, 1998, Long Island Power Authority (Authority), tendered for filing notice of succession and request for clarification in the above-referenced docket.

Comment date: September 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in

determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-24300 Filed 9-9-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG98-108-000, et al.]

Tenaska Frontier Partners, Ltd., et al.; Electric Rate and Corporate Regulation Filings

September 2, 1998.

Take notice that the following filings have been made with the Commission:

1. Tenaska Frontier Partners, Ltd.

[Docket No. EG98-108-000]

Take notice that on August 26, 1998, Tenaska Frontier Partners, Ltd., a Texas limited partnership, filed with the Federal Energy Regulatory Commission an application for redetermination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant is proposing to construct and own an independent power production facility in Grimes County, Texas. Major plant equipment will consist of three combustion turbine-generators, three heat recovery steam generators and one steam turbine generator with a nominal net plant output of 830 MW. The primary fuel supply for the facility will be natural gas. Fuel oil will be used as a back-up fuel supply. Net capacity and electric energy will be sold to PECO Energy Company for resale and, under certain conditions, to others for resale. Under certain conditions, natural gas may be sold to PECO in lieu of electric power. Waste water will be transported to spray field and used to irrigate crops. Applicant states that it is engaged directly and exclusively in the business of owning the facility and selling electric energy at wholesale. No rate or charge for, or in connection with, the construction of the Facility or for electric energy produced by the Facility was in effect under the laws of any state as of the date of enactment of Section 32 of the Public Utility Holding Company Act.