interconnection, wheeling, and shaping services. BPA will market the electrical output of the turbine additions and expects to execute Power Sale Agreements (PSA) with interested customers. This notice announces the availability of the ROD to execute these agreements, relying on the Kenetech/ PacifiCorp Windpower Project **Environmental Impact Statement (Wind** Project EIS) (DOE/EIS-0255 August, 1995). BPA was a cooperating agency. with the Bureau of Land Management (BLM) the lead agency, in preparation of the Wind Project EIS. BPA previously adopted the Wind Project EIS in a July 1997 ROD that was issued to execute a Power Purchase Agreement (PPA) to acquire a 15.32-megawatt (MW) share of nominal project capacity from the Wyoming Windpower Plant. This ROD is tiered to the July 1997 ROD.

ADDRESSES: Copies of this ROD, the July 1997 ROD, and the Wind Project EIS may be obtained by calling BPA's toll-free document request line: 1–800–622–4520.

FOR FURTHER INFORMATION, CONTACT: Kathy Fisher—ECP, Environmental Project Lead, Bonneville Power Administration, P.O. Box 3621, Portland, Oregon, 97208–3621, phone number (503) 230–4375, fax number (503) 230–5699.

Issued in Portland, Oregon, on September 1, 1998.

#### Jack Robertson,

Acting Administrator and Chief Executive Officer.

[FR Doc. 98–24813 Filed 9–15–98; 8:45 am] BILLING CODE 6450–01–P

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. CP98-766-000]

### Florida Gas Transmission Company; Notice of Request Under Blanket Authorization

September 11, 1998.

Take notice that on September 4, 1998, Florida Gas Transmission Company (FGT), 1400 Smith Street, Houston, Texas 77002, filed in docket No. CP98–766–000 a request pursuant to Sections 157.205, and 157.212, of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct, own and operate a new delivery point in Mobile County Company, Alabama to accommodate gas deliveries to Bay Gas Storage Company, Ltd. (Bay Gas) under FGT's blanket certificate issued in

Docket No. CP82–553–000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

FGT proposes to construct, own and operate the 8-inch tap that will connect to a 1.7 miles 12-inch lateral to be constructed by Bay Gas for delivery into Bay Gas' Meter Station. Bay Gas requested this additional tap into FGT's 36-inch mainline as a backup to an existing delivery lateral constructed in 1995, in the event that the Bay Gas pressure is too high for FGT to make normal deliveries though Bay Gas' facilities to serve Alabama Power Company's and Alabama Electric Company's firm and interruptible volumes, authorized under Docket No. CP98-249. FGT states that Bay Gas shall reimburse it for all construction costs of approximately \$67,300 inclusive of tax gross up.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98–24827 Filed 9–15–98; 8:45 am] BILLING CODE 6717–01–M

## **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. CP98-755-000]

# Transcontinental Gas Pipe Line Corporation; Notice of Application

September 10, 1998.

Take notice that on September 1, 1998, Transcontinental Gas Pipe Line Corporation (Transco), Post Office Box 1396, Houston, Texas 77251, pursuant to Section 7(b) of the Natural Gas Act and Part 157 of the Federal Energy Regulatory Commission's Regulations, filed an application in Docket No. CP98–755–000 for authorization to (1)

partially abandon the original certificate provided in Docket No. CP74–33 for a portion of the Rate Schedule WSS service, (2) continue to provide this abandoned portion of the individually certificated service pursuant to Transco's blanket certificate and Part 284 of the Commission's Regulations, and (3) to waive the open season provision of Transco's FERC Gas Tariff to the extent necessary to enable each converting Rate Schedule WSS shipper to retain its existing firm storage upon conversion of its service.

Transco requests that the conversions to Part 284 blanket service and the abandonment of the corresponding portion of the Rate Schedule WSS certificated service be made effective November 1, 1998 coincidentally with the November 1, 1998 proposed effective date of Transco's Section 4 tariff filing establishing the new Rate Schedule WSS-Open Access. Transco further requests the Commission issue its order in the instant docket, concurrently with authorization of the Section 4 filing, by October 1, 1998. Transco also states that it is converting a portion of its Rate Schedule WSS service to a blanket service at the request of Atlanta Gas Light Company, Chesapeake Utilities Corporation-Delaware Division, Chesapeake Utilities Corporation—Maryland Division, Fort Hill Natural Gas Authority, Penn Fuel Gas, Inc., and Southwestern Virginia Gas Company.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 21, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or to protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participant as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission on its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Transco to appear or be represented at the hearing.

## David P. Boergers,

Secretary.

[FR Doc. 98–24825 Filed 9–15–98; 8:45 am] BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. ER97-3835-003, et al.]

# DTE-CoEnergy, L.L.C., et al.; Electric Rate and Corporate Regulation Filings

September 9, 1998.

Take notice that the following filings have been made with the Commission:

#### 1. DTE-CoEnergy, L.L.C.

[Docket No. ER97-3835-003]

Take notice that on September 4, 1998, DTE–CoEnergy, L.L.C., tendered for filing its report of transactions for the second calendar quarter of 1998 which ended on June 30, 1998.

Comment date: September 24, 1998, in accordance with Standard Paragraph E at the end of this notice.

## 2. PP&L, Inc.

[Docket No. ER98-1099-000]

Take notice on September 3, 1998, PP&L, Inc., (PP&L), tendered for filing a fully executed Service Agreement replacing the partially executed Service Agreement filed on December 16, 1997, between PP&L and Southern Energy Retail Trading and Marketing, Inc.

Comment date: September 23, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 3. FPL Energy Power Marketing, Inc.

[Docket No. ER98-3566-000]

Take notice that on September 4, 1998, FPL Energy Power Marketing, Inc. (FPL PM), tendered for filing an amendment to its June 26, 1998, filing in Docket No. ER98–3566–000, to seek an effective date of sixty days from the date of this September 4th filing.

Comment date: September 24, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 4. Nevada Power Company

[Docket No. ER98-4337-000]

Take notice that on September 4, 1998, Arizona Public Service Company (APS), tendered for filing APS's Certificate of Concurrence regarding the Marketplace-McCullogh Interconnection Agreement, filed by Nevada Power Company on August 24, 1998.

Comment date: September 24, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 5. Kansas City Power & Light Company

[Docket No. ER98-4469-000]

Take notice that on September 3, 1998, Kansas City Power & Light Company (KCPL), tendered for filing Amendments to Agreements for Firm Power Service between KCPL and the Kansas Electric Power Cooperative, Inc., and associated Service Schedules.

KCPL states that the Amendatory Agreements revise the Agreements pursuant to KCPL's Open Season. KCPL request waiver of the Commission's notice requirements.

Comment date: September 23, 1998, in accordance with Standard Paragraph E at the end of this notice.

## 6. Washington Water Power Company

[Docket No. ER98-4470-000]

Take notice that on September 3, 1998, Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission, pursuant to 18 CFR Section 35.13, executed Service Agreements under WWP's FERC Electric Tariff First Revised Volume No. 9, with (1) Snohomish County PUD #1, (which replaces unexecuted Service Agreement No. 51, previously filed with the Commission under Docket No. ER97–1252–000, effective December 15, 1996 and with (2) City of Riverside, California.

WWP requests waiver of the prior notice requirement and requests that the Service Agreement with City of Riverside, California be accepted for filing effective August 18, 1998.

Comment date: September 23, 1998, in accordance with Standard Paragraph E at the end of this notice.

## 7. UtiliCorp United Inc.

[Docket No. ER98-4472-000]

Take notice that on September 3, 1998, UtiliCorp United Inc. tendered for filing on behalf of its operating division, WestPlains Energy-Kansas, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 12, with Illinois Power Company. The Service Agreement provides for the sale of capacity and energy by WestPlains Energy-Kansas to Illinois Power Company pursuant to the tariff.

UtiliCorp also has tendered for filing a Certificate of Concurrence by Illinois Power Company.

UtiliCorp requests waiver of the Commission's regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: September 23, 1998, in accordance with Standard Paragraph E at the end of this notice.

## 8. UtiliCorp United Inc.

[Docket No. ER98-4473-000]

Take notice that on September 3, 1998, UtiliCorp United Inc. tendered for filing on behalf of its operating division, WestPlains Energy-Colorado, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 11, with Illinois Power Company. The Service Agreement provides for the sale of capacity and energy by WestPlains Energy-Colorado to Illinois Power Company pursuant to the tariff.

UtiliCorp also has tendered for filing a Certificate of Concurrence by Illinois Power Company.

UtiliCorp requests waiver of the Commission's regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: September 23, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 9. PP&L, Inc.

[Docket No. ER98-4474-000]

Take Notice that on September 3, 1998, PP&L, Inc. (formerly known as Pennsylvania Power & Light Company) (PP&L), filed a Service Agreement dated August 28, 1998, with Northern AES Energy, L.L.C. (Northern), under PP&L's Market-Based Rate and Resale of Transmission Rights Tariff, FERC Electric Tariff, Original Volume No. 5. The Service Agreement adds Northern as an eligible customer under the Tariff.

PP&L requests an effective date of September 3, 1998, for the Service Agreement.

PP&L states that copies of this filing have been supplied to Northern and to the Pennsylvania Public Utility Commission.

Comment date: September 23, 1998, in accordance with Standard Paragraph E at the end of this notice.