

Wakulla County. FGT states that the proposed abandonment and replacement of facilities is necessitated by the expansion of the Purdom Plant in Wakulla County, which requires the relocation of the Purdom Station.

It is asserted that FGT will deliver up to 2,400 MMBtu equivalent of natural gas per hour to Tallahassee. It is estimated that the construction cost of the proposed facilities will be approximately \$1,600,000, inclusive of tax gross-up. It is asserted that FGT will be reimbursed by Tallahassee for all costs and expenses incurred in connection with the construction. It is explained that the proposed deliveries will come from existing volumes within existing transportation contracts and will not impact FGT's existing peak day or annual deliveries and will not disadvantage FTG's other existing customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**David P. Boergers,**  
Secretary.

[FR Doc. 98-26832 Filed 10-6-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-803-000]

#### Transcontinental Gas Pipe Line Corporation; Notice of Application

October 1, 1998.

Take notice that on September 25, 1998, Transcontinental Gas Pipe Line Corporation (Transco), Post Office Box 1396, Houston, Texas 77251, filed an application pursuant to Section 7(b) of the Natural Gas Act (NGA) and the Commission's Regulations thereunder, for an order permitting and approving the abandonment of storage service under Rate Schedule LG-A provided to

PG Energy, Inc. and Philadelphia Gas Works, all as more fully set forth in the application on file with the Commission and open to public inspection.

Any person desiring to be heard or to make any protest with reference to said application should on or before October 22, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure provided for, unless otherwise advised, it will be unnecessary for Transco to appear or be represented at the hearing.

**David P. Boergers,**  
Secretary.

[FR Doc. 98-26831 Filed 10-6-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER98-1919-001, et al.]

#### California Independent System Operator Corp., et al.; Electric Rate and Corporate Regulation Filings

September 29, 1998.

Take notice that the following filings have been made with the Commission:

#### 1. California Independent System Operator Corporation

[Docket Nos. ER98-1919-001]

Take notice that on September 23, 1998, the California Independent System Operator Corporation (ISO), tendered for filing the revised and executed Scheduling Coordinator Agreement between the ISO and the City of Anaheim (Anaheim) for acceptance by the Commission. The ISO states that this filing revised the Scheduling Coordinator Agreement to comply with the Commission's order issued December 17, 1997 in *Pacific Gas and Electric Co.*, 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced dockets.

*Comment date:* October 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 2. TransAlta Energy Marketing Corp. and TransAlta Energy Marketing (U.S. Inc.)

[Docket No. EC98-65-000]

On September 24, 1998, pursuant to Section 203 of the Federal Power Act, TransAlta Energy Marketing Corp. (TEMCO) and TransAlta Energy Marketing (U.S.) Inc. (TEMUS) filed a joint application for approval of the transfer of 14 power sales agreements from TEMCO to TEMUS. TEMCO and TEMUS, subsidiaries of TransAlta Energy Corporation, are both jurisdictional power marketers with market-based rate authority. The transfer of the agreements is part of a corporate reorganization.

*Comment date:* October 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 3. California Independent System Operator Corporation

[Docket Nos. ER98-992-000 ER98-1912-001]

Take notice that on September 23, 1998, the California Independent System Operator Corporation (ISO), tendered for filing the revised and executed Participating Generator Agreement between the ISO and the City of Anaheim (Anaheim) for acceptance by the Commission. The ISO states that this filing revised the Participating Generator Agreement to comply with the Commission's order issued December 17, 1997 in *Pacific Gas and Electric Co.*, 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced dockets.

*Comment date:* October 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 4. California Independent System Operator Corporation

[Docket No. ER98-1914-001]

Take notice that on September 24, 1998, the California Independent System Operator Corporation (ISO), tendered for filing the revised and executed Meter Service Agreement for ISO Metered Entities between the City of Anaheim and the ISO for acceptance by the Commission. The ISO states that this filing revises the Meter Service Agreement for ISO Metered Entities, as directed by the Commission, to comply with the Commission's order issued December 17, 1997 in *Pacific Gas and Electric Co.*, 81 FERC ¶ 61,320 (1997).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

*Comment date:* October 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 5. Duquesne Light Company

[Docket No. ER98-4159-000]

Take notice that on September 24, 1998, Duquesne Light Company (Duquesne), tendered for filing supplements to its September 23, 1998, filing by submitting two umbrella service agreements (Service Agreement) with DTE Energy Trading, Inc., and Rainbow Energy Marketing Corporation under Duquesne's pending tariff governing negotiated market-based capacity and energy sales.

*Comment date:* October 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 6. Florida Power & Light Company CoEnergy Trading Company, and Denver City Energy Associates, L.P.

[Docket Nos. ER98-4626-000, ER96-1040-012, ER97-4084-000]

Take notice that the following informational filings have been made with the Commission and are available for public inspection and copying in the Commission's Public Reference Room.

On September 21, 1998, Florida Power & Light Company filed certain information as required by the Commission's October 29, 1997 order in Docket No. ER97-3359-000.

On September 24, 1998, CoEnergy Trading Company filed certain information as required by the Commission's Director, Division of Applications, March 14, 1996 order in Docket No. ER96-1040-000.

On September 28, 1998, Denver City Energy Associates, L.P. filed certain

information as required by the Commission's October 17, 1997 order in Docket No. ER97-4084-000.

#### 7. Southern California Edison Company

[Docket No. ER98-4632-000]

Take notice that on September 24, 1998, Southern California Edison Company (Edison), tendered for filing the Loss Accounting Procedures for the Los Angeles-Banning Firm Transmission Service Agreement Among the Department of Water and Power of the City of Los Angeles (Los Angeles), California, the City of Banning (Banning), and Edison (Loss Accounting Procedures), and the Edison-Banning Loss Accounting Agreement between Edison and Banning (Loss Accounting Agreement).

The Loss Accounting Procedures specifies the parties' responsibilities for payment of transmission losses incurred by Banning pursuant to the Los Angeles-Banning Transmission Service Agreement and for transmission losses incurred by Los Angeles associated with its sale of transmission service to Banning using the Exchange Agreement entered into between Edison and Los Angeles on December 18, 1987. The Loss Accounting Agreement states that transmission losses pursuant to the Los Angeles-Banning Transmission Service Agreement will be determined by the ISO in accordance with the ISO Tariff methodology for determining transmission losses for wheeling services.

Edison is requesting that both the Loss Accounting Procedures and Loss Accounting Agreement become effective on April 1, 1998, the date the ISO assumed operational control of Edison's transmission facilities.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

*Comment date:* October 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 8. Washington Water Power Company

[Docket No. ER98-4633-000]

Take notice that on September 24, 1998, Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission, pursuant to 18 CFR Section 35.13, executed Service Agreements under WWP's FERC Electric Tariff First Revised Volume No. 9, with (1) Seattle City Light, (which replaces unexecuted Service Agreement No. 55 previously filed with the Commission under Docket No. ER97-1252-000, effective December 15, 1996 and with (2) El Paso Energy Marketing Company.

WWP requests waiver of the prior notice requirement and requests that the Service Agreement with El Paso Energy Marketing Company be accepted for filing effective September 1, 1998.

*Comment date:* October 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 9. Wisconsin Power and Light Company

[Docket No. ER98-4636-000]

Take notice that on September 23, 1998, Wisconsin Power and Light Company (WP&L), tendered for filing a signed Service Agreement under WP&L's Bulk Power Tariff between itself and Northwestern Wisconsin Electric Company.

WP&L respectfully requests a waiver of the Commission's notice requirements, and an effective date of September 16, 1998.

*Comment date:* October 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 10. PP&L, Inc.

[Docket No. ER98-4637-000]

Take notice that on September 24, 1998, PP&L, Inc. (PP&L), filed with the Federal Energy Regulatory Commission a Borderline Service Agreement between PP&L and PECO Energy, dated August 24, 1998. The Agreement supplements a borderline service umbrella tariff approved by the Commission in Docket No. ER93-847-000, by establishing the precise point of delivery, metering arrangements and transmission losses associated with a new point of delivery under the umbrella tariff.

PP&L requests an effective date of August 24, 1998, for the Borderline Service Agreement.

PP&L states that a copy of this filing has been provided to PECO Energy and to the Pennsylvania Public Utility Commission.

*Comment date:* October 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 11. The Dayton Power and Light Company

[Docket No. ER98-4638-000]

Take notice that on September 24, 1998, The Dayton Power and Light Company (Dayton), tendered for filing a non-firm transmission service agreement establishing with Duke Power, a division of Duke Energy Corporation as customers under the terms of Dayton's Open Access Transmission Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly,

Dayton requests waiver of the Commission's notice requirements.

Copies of the this filing were served upon with Duke Power, a division of Duke Energy Corporation and the Public Utilities Commission of Ohio.

*Comment date:* October 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

## **12. The Dayton Power and Light Company**

[Docket No. ER98-4639-000]

Take notice that on September 24, 1998, The Dayton Power and Light Company (Dayton), tendered for filing Short-Term Firm Transmission service agreements establishing Duke Power, a division of Duke Energy Corporation and Enron Power Marketing, Inc., as customers under the terms of Dayton's Open Access Transmission Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements.

Copies of the this filing were served and Duke Power, a division of Duke Energy Corporation and Enron Power Marketing Inc., and the Public Utilities Commission of Ohio.

*Comment date:* October 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

## **13. Ohio Valley Electric Corporation, Indiana-Kentucky Electric Corp.**

[Docket No. ER98-4640-000]

Take notice that on September 24, 1998, Ohio Valley Electric Corporation (including its wholly-owned subsidiary, Indiana-Kentucky Electric Corporation) (OVEC), tendered for filing a Service Agreement for Non-Firm Point-To-Point Transmission Service, dated September 1, 1998 (the Service Agreement) between Tractebel Energy Marketing, Inc. (Tractebel) and OVEC.

OVEC proposes an effective date of September 1, 1998 and requests waiver of the Commission's notice requirement to allow the requested effective date. The Service Agreement provides for non-firm transmission service by OVEC to Tractebel.

In its filing, OVEC states that the rates and charges included in the Service Agreement are the rates and charges set forth in OVEC's Open Access Transmission Tariff.

A copy of this filing was served upon Tractebel.

*Comment date:* October 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

## **14. Wisconsin Public Service Corporation**

[Docket No. ER98-4641-000]

Take notice that on September 24, 1998, Wisconsin Public Service Corporation (WPSC), tendered for filing an executed letter agreement which affects the prices for electric service under a prior service agreement with Wisconsin Public Power Inc., under WPSC's market-Based Rate Tariff. The letter agreement also resolves, with two noted exceptions, all other issues associated with WPSC's administration of its Open Access Transmission Tariff in Docket No. EL98-2-000.

*Comment date:* October 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

## **15. Virginia Electric and Power Company**

[Docket No. ER98-4642-000]

Take notice that on September 24, 1998, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement between Virginia Electric and Power Company and Enserch Energy Services, Inc., under the FERC Electric Tariff (Second Revised Volume No. 4), which was accepted by order of the Commission dated August 13, 1998 in Docket No. ER98-3771-000. Under the tendered Service Agreement, Virginia Power will provide services to Enserch Energy Services, Inc., under the rates, terms and conditions of the applicable Service Schedules included in the Tariff.

Copies of the filing were served upon Enserch Energy Services, Inc., the Virginia State Corporation Commission and the North Carolina Utilities Commission.

*Comment date:* October 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

## **16. Storm Lake Power Partners I, LLC**

[Docket No. ER98-4643-000]

Take notice that on September 24, 1998, Storm Lake Power Partners I, LLC (Storm Lake Power Partners), tendered for filing pursuant to Section 205 of the Federal Power Act, an initial rate schedule for sales to MidAmerican Energy Company, and a request for waivers and pre-approvals under the Federal Power Act.

*Comment date:* October 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

## **17. Louisville Gas And Electric Company**

[Docket No. ER98-4644-000]

Take notice that on September 24, 1998, Louisville Gas and Electric

Company (LG&E), tendered for filing an executed Service Agreement between LG&E and Florida Power & Light Company under LG&E's Rate Schedule GSS.

*Comment date:* October 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

## **18. Central Power and Light Company**

[Docket No. ER98-4645-000]

Take notice that on September 24, 1998, Central Power and Light Company (CPL), tendered for filing a letter agreement between CPL and the City of Robstown, Texas (Robstown). The letter agreement permits Robstown to import third-party power to meet a portion of Robstown's load in the months of August and September 1998.

CPL requests an effective date of August 1, 1998, for the letter agreement and, accordingly, seeks waiver of the Commission's notice requirements.

Copies of this filing were served upon Robstown and the Public Utility Commission of Texas.

*Comment date:* October 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

## **19. American Electric Power Service Corporation**

[Docket No. ER98-4646-000]

Take notice that on September 24, 1998, the American Electric Power Service Corporation (AEPSC), tendered for filing service agreements under the Wholesale Market Tariff of the AEP Operating Companies (Power Sales Tariff). The Power Sales Tariff was accepted for filing effective October 10, 1997 and has been designated AEP Operating Companies' FERC Electric Tariff Original Volume No. 5.

AEPSC respectfully requests waiver of notice to permit the service agreements to be made effective for service as specified in the submittal letter to the Commission with this filing.

A copy of the filing was served upon the Parties and the State Utility Regulatory Commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

*Comment date:* October 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

## **20. Idaho Power Company**

[Docket No. ER98-4647-000]

Take notice that on September 24, 1998, Idaho Power Company (IPC) tendered for filing with the Federal Energy Regulatory Commission a Service Agreement for Firm Point-to-Point Transmission Service between Idaho Power Company and PG&E

Energy Trading-Power, L.P. under Idaho Power Company FERC Electric Tariff No. 5, Open Access Transmission Tariff.

Idaho Power Company requests an effective date of August 26, 1998.

*Comment date:* October 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

## 21. PJM Interconnection L.L.C.

[Docket No. ER98-4648-000]

Take notice that on September 24, 1998, PJM Interconnection L.L.C. filed amendments to the PJM Open Access Transmission Tariff and the Amended and Restated Operating Agreement of PJM Interconnection L.L.C. to accommodate state required retail access programs.

PJM requests an effective date of January 1, 1999 for the amendments.

Copies of this filing were served on all members of PJM Interconnection L.L.C. and each state electric utility regulatory commission in the PJM Control Area.

*Comment date:* October 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

## 22. East Texas Electric Cooperative, Inc. and Entergy Power Marketing Corp.

[Docket No. ER98-4649-000]

Take notice that on September 24, 1998, East Texas Electric Cooperative, Inc. tendered for filing an unexecuted Power Sales Agreement with Entergy Power Marketing Corp. This initial rate schedule will enable the parties to purchase and sell energy in accordance with the terms of the Power Sales Agreement.

ETEC respectfully requests an effective date of October 1, 1998.

*Comment date:* October 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

## 23. Duquesne Light Company

[Docket No. ER98-4650-000]

Take notice that on September 23, 1998, Duquesne Light Company (Duquesne) tendered for filing under Duquesne's pending Market-Based Rate Tariff, (Docket No. ER98-4159-000) executed Service Agreements with DTE Energy Trading, Inc. and Rainbow Energy Marketing Corporation, and unexecuted Service Agreements for Service at Market-Based Rates with American Electric Power Service Corporation, Aquila Power Corporation, The Dayton Power and Light Company, Enron Power Marketing, Inc., Koch Energy Trading, Inc., PECO Energy Company—Power Team, Pennsylvania Power & Light Company, and Virginia Electric and Power Company (collectively, Customers).

Duquesne has requested the Commission waive its notice requirements to allow the Service Agreements to become effective as of August 24, 1998.

Copies of this filing were served upon the Customers.

*Comment date:* October 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

## 24. TransAlta Energy Marketing (U.S.) Inc.

[Docket No. ER98-4651-000]

Take notice that on September 24, 1998, TransAlta Energy Marketing (U.S.) Inc. filed a Notice of Succession with the Federal Energy Regulatory Commission which hereby adopts, ratifies, and makes its own, in every respect all applicable rate schedules, and supplements thereto, listed below, heretofore filed with the Commission by TransAlta Energy Marketing Corp. effective August 1, 1998.

1. Power Purchase and Sale Agreement dated January 9, 1997 between TransAlta Energy Marketing Corp. and Citizens Power Sales.

2. Power Purchase and Sale Agreement dated June 30, 1997 between TransAlta Energy Marketing Corp. and ConAgra Energy Services, Inc.

3. Power Purchase and Sale Agreement dated October 1, 1997 between TransAlta Energy Marketing Corp. and Engage Energy US, L.P.

4. Power Purchase and Sale Agreement dated March 9, 1998 between TransAlta Energy Marketing Corp. and Enserch Energy Services, Inc.

5. Power Purchase and Sale Agreement dated June 20, 1997 between TransAlta Energy Marketing Corp. and Entergy Power Marketing Corp.

6. Power Purchase and Sale Agreement dated March 27, 1997 between TransAlta Energy Marketing Corp. and KN Marketing Inc.

7. Power Purchase and Sale Agreement dated April 29, 1998 between TransAlta Energy Marketing Corp. and LG&E Energy Marketing Inc.

8. Power Purchase and Sale Agreement dated March 13, 1998 between TransAlta Energy Marketing Corp. and New Energy Ventures, L.L.C.

9. Power Purchase and Sale Agreement dated April 28, 1997 between TransAlta Energy Marketing Corp. and Tractebel Energy Marketing, Inc.

10. Electric Power Service Agreement, Agreement No. E980501PS, dated February 1, 1998 between TransAlta Energy Marketing Corp. and Vitol Gas & Electric L.L.C.

11. Western Systems Power Pool Agreement dated August 12, 1996;

Docket No. ER96-2699-000, Supplement No. 57 to Rate Schedule FERC No. 1.

*Comment date:* October 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

## 25. Utility-2000 Energy Corp.

[Docket No. ER98-4673-000]

Take notice that on September 24, 1998, Utility-2000 Energy Corp, tendered for filing request that its sale of resale Power Marketing Certificate under Rate Schedule FERC No. 1, effective December 29, 1994, filed in Docket No. ER95-187-000, be terminated immediately. Utility-2000 Energy Corporation is no longer involved in power marketing.

*Comment date:* October 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

## 26. Polk Power Partners, L.P.

[Docket No. QF92-54-007]

On September 16, 1998, Polk Power Partners, L.P. (Applicant), of 1125 US 98 South, Suite 100, Lakeland, Florida 33801, submitted for filing an application for Commission recertification as a qualifying cogeneration facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the Applicant, the cogeneration facility is located in Polk County, Florida. The Commission previously certified the facility as a qualifying cogeneration facility in 61 FERC ¶ 61,030 (1992), and recertified in 65 FERC ¶ 62,136 (1993), 66 FERC ¶ 61,116 (1994) and 68 FERC ¶ 62,152 (1994). Notices of self-certification and self-recertification were filed on December 23, 1991 and September 7, 1993. According to the Applicant, the instant recertification is requested to reflect the change in ownership, to notify the Commission of the new Lessee of the thermal host facility, to modify the description of the ethanol production process to include alternate feedstocks in addition to grain and starches, and to propose alternate uses of the end product in addition to fuel-grade ethanol as a gasoline supplement.

*Comment date:* October 21, 1998, in accordance with Standard Paragraph E at the end of this notice.

## 27. Sabine Cogen, L.P.

[Docket No. QF98-119-000]

On September 18, 1998, Sabine Cogen L.P. (Applicant), of c/o AL Cogen, Inc. c/o Air Liquide America Corporation 2700 Post Oak Boulevard, Suite 2100,

Houston, Texas 77056 submitted for filing an application for certification of a facility as a qualifying cogeneration facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the applicant, the topping-cycle cogeneration facility, which will be located in Orange County, Texas, will consist of two combustion turbine generators, two heat recovery steam generators, and a steam turbine generator. The primary energy source will be natural gas. The Thermal output of the facility will be sold to Bayer Corporation for internal process uses. The maximum net electric power production from the facility is 116.2 MW. Electric power produced by the facility is to be sold to Entergy Gulf States, Inc. Installation of the facility is scheduled to commence in the fourth quarter of 1998.

*Comment date:* October 22, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

**David P. Boergers,**  
Secretary.

[FR Doc. 98-26830 Filed 10-6-98; 8:45 am]

BILLING CODE 6717-01-P

#### DEPARTMENT OF ENERGY

##### Federal Energy Regulatory Commission

##### Notice of Application Tendered for Filing with the Commission

October 1, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Major License-Existing Dam.

b. *Project No.:* P-2661-012.

c. *Date filed:* September 24, 1998.

d. *Applicant:* Pacific Gas and Electric Company.

e. *Name of Project:* Hat Creek Hydroelectric Project.

f. *Location:* On Hat Creek in Shasta County, California.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Terry Morford, Manager, Hydro Generation, Pacific Gas and Electric Company, P.O. Box 770000, N11C, San Francisco, California, (415) 973-4603.

i. *FERC Contact:* David Turner (202) 219-2844.

j. *Comment Date:* 60 days from the filing date in paragraph c.

k. *Description of Project:* The run-of-river project consists of two developments: Hat Creek No. 1 and Hat Creek No. 2. About 6.57 acres of the project occupy lands of the U.S. Forest Service, Shasta National Forest.

Hat Creek No. 1 consists of: (1) a 12-foot-high, 231-foot-long concrete buttress overflow diversion dam impounding a 13-acre reservoir at a water surface elevation of 3,188 feet (referred to as Cassel Pond); (2) a 2,270-foot-long, 9-foot-deep, 30-foot-wide canal with a hydraulic capacity of about 600 cfs; (3) a 14-foot-high, 750-foot-long shotcreted earthfill forebay with an overflow spillway, having a surface area of about 2 acres; (4) a 1,600-foot-long, riveted steel penstock that varies in inside diameter from 12 feet at the intake to 7 feet-six inches at the powerhouse; (5) a 43 foot x 56.5 foot reinforced concrete powerhouse containing a Francis/Vertical shaft turbine with a generating capacity of 10,000 kilowatt (kW).

Hat Creek No. 2 consists of: (1) Crystal Lake, a natural lake with a surface area of 115 acres at a water surface elevation of 2,980 feet; (2) a 29-foot-high, 120-foot-long concrete gravity overflow diversion dam impounding a 89-acre reservoir at a water surface elevation of 2,975 feet (referred to as Baum Lake); (3) a 4,520 foot-long, 7-foot-deep, 18-foot-wide reinforced concrete flume, with a hydraulic capacity of 600 cfs; (4) a 414-foot-long riveted steel penstock with an inside diameter varying from 14 feet at the intake to 7 feet-six inches at the powerhouse; and (5) a 43 foot by 56.5 foot reinforced concrete powerhouse containing a Francis/Vertical shaft turbine with a generating capacity of 10,000 kW.

l. With this notice, we are initiating consultation with the *California State Historic Preservation Officer (SHPO)*, as

required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36, CFR 800.4.

m. Under Section 4.32 (b)(7) of the Commission's regulations (18 CFR), if any resource agency, Indian Tribe, or person believes that the applicant should conduct an additional scientific study to form an adequate factual basis for a complete analysis of the application on its merits, they must file a request for the study with the Commission, not later than 60 days after the date the application is filed, and must serve a copy of the request on the applicant.

**David P. Boergers,**  
Secretary.

[FR Doc. 98-26833 Filed 10-6-98; 8:45 am]

BILLING CODE 6717-01-M

#### ENVIRONMENTAL PROTECTION AGENCY

[OPPTS-00250; FRL-6034-4]

##### Forum on State and Tribal Toxics Action (FOSTTA) Projects; Open Meetings

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** Four projects of the Forum on State and Tribal Toxics Action (FOSTTA) will hold meetings open to the public at the time and place listed below in this notice. The public is encouraged to attend the proceedings as observers. However, in the interest of time and efficiency, the meeting is structured to provide maximum opportunity for state, tribal, and EPA invited participants to discuss items on the predetermined agenda. At the discretion of the chair of the project, an effort will be made to accommodate participation by observers attending the proceedings.

**DATES:** The four projects will meet October 26, 1998, from 8 a.m. to 5 p.m. and October 27, 1998, from 8 a.m. to noon. There will be a plenary session on OPPT's FY '99 programs and activities on Monday, October 26, 1998, from 8 a.m. to 9:30 a.m. In addition, the Division Directors will address how FOSTTA can best help OPPT in achieving its goals.

**ADDRESSES:** The meetings will be held at The Embassy Suites Hotel, 1900 Diagonal Road, Alexandria, VA.

**FOR FURTHER INFORMATION CONTACT:** Darlene Harrod, Designated Federal Official (DFO), Environmental Assistance Division (7408), Office of