

interruptible transportation agreement pursuant to Tennessee's Rate Schedule IT and/or on a firm basis, through other third party transportation arrangements with existing Tennessee shippers.

Tennessee states that (i) the total quantities to be delivered to ANP after the delivery point is installed will not exceed previously authorized total quantities; (ii) the proposed modification is not prohibited by its tariff; and (iii) it has sufficient capacity to accomplish deliveries at the proposed delivery point without detriment or disadvantage to Tennessee's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington D.C. 20426, pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,
Secretary.

[FR Doc. 98-27126 Filed 10-8-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-1-000]

Tennessee Gas Pipeline Company; Notice of Tariff Filing

October 5, 1998.

Take notice that on October 1, 1998, Tennessee Gas Pipeline Company (Tennessee), tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, and Original Volume No. 2, the following tariff sheets, with an effective date of November 1, 1998:

Fifth Revised Volume No. 1

Eighteenth Revised Sheet No. 20
Nineteenth Revised Sheet No. 21A
Twenty-fifth Revised Sheet No. 22
Nineteenth Revised Sheet No. 22A
Fourteenth Revised Sheet No. 23

Sixth Revised Sheet No. 23A
Ninth Revised Sheet No. 23B
Fourth Revised Sheet No. 23C
Twenty-first Revised Sheet No. 24
Fifteenth Revised Sheet No. 25
Eleventh Revised Sheet No. 26
Eleventh Revised Sheet No. 26A
Nineteenth Revised Sheet No. 26B

Original Volume No. 2

Thirty-fifth Revised Sheet No. 5

Tennessee states that the purpose of the filing is to comply with a requirement in Tennessee's GSR settlement that Tennessee restate its base tariff rates to reflect spin-offs or spin-downs of production area plant facilities and to adjust the rates for certain incrementally priced services as provided by the settlement.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Secretary.

[FR Doc. 98-27130 Filed 10-8-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-17-000]

Texas Eastern Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

October 5, 1998.

Take notice that on October 1, 1998, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, the following tariff sheets to become effective November 1, 1998:

Sixteenth Revised Sheet No. 42A
Third Revised Sheet No. 130

Texas Eastern asserts that the above listed tariff sheets are being filed in

compliance with the Commission's order issuing certificate issued July 17, 1998, in Docket No. CP98-336-000 (July 17 Order).

Texas Eastern states that pursuant to Section 4 of the Natural Gas Act and in compliance with Ordering Paragraph (D) of the July 17 Order, Texas Eastern is submitting a Limited Section 4 filing solely to revise, restate and reduce its Rate Schedule LLFT and LLIT maximum rates as more fully set out in the filing.

Texas Eastern states that copies of the filing were mailed to all affected customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 285.214 or 285.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Secretary.

[FR Doc. 98-27145 Filed 10-8-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-39-000]

TransColorado Gas Transmission; Notice of Proposed Changes in FERC Gas Tariff

October 5, 1998.

Take notice that on October 1, 1998, TransColorado Gas Transmission Company (TransColorado) tendered for filing to become a part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets, with an effective date of November 1, 1998:

Fifth Revised Sheet No. 203
Second Revised Sheet No. 203.01
First Revised Sheet No. 231A

TransColorado states that the filing is being made in compliance with Order

No. 587-H issued July 15, 1998, at Docket No. RM96-1-008.

TransColorado states that the tariff sheets are being filed to implement the intra-day nominations regulations adopted by the Commission in Order No. 587-H. The tendered tariff sheets are proposed to become effective November 1, 1998.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Secretary.

[FR Doc. 98-27162 Filed 10-8-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-430-000]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

October 5, 1998.

Take notice that on September 30, 1998, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, certain new and revised tariff sheets. Appendix A attached to the filing contains the enumeration of the proposed tariff sheets. The proposed effective date of such tariff sheets is November 1, 1998.

Transco states that the purpose of the instant filing is to submit tariff sheets setting forth Transco's interconnect policy, and, as an integral part of its interconnect policy, to submit tariff sheets establishing a new delivery lateral service (DLS) Rate Schedule.

Transco states that it is serving copies of the instant filing to its affected customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Secretary.

[FR Doc. 98-27127 Filed 10-8-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-28-000]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

October 5, 1998.

Take notice that on October 1, 1998, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, certain revised tariff sheets which tariff sheets are enumerated in Appendix A attached to the filing. The tariff sheets are proposed to be effective November 1, 1998.

Transco states that the instant filing is submitted pursuant to Section 44 of the General Terms and Conditions of Transco's Volume No. 1 Tariff which provides that Transco will reflect in its rates the costs incurred for the transportation and compression of gas by others (hereinafter TBO). Section 44 provides that Transco will file to reflect net changes in its TBO rates at least 30 days prior to the November 1 effective date of each annual TBO filing.

On August 21, 1998 Transco's last remaining TBO contract expired. Thus, the only TBO amount remaining to be recovered is the current deferral balance as of July 31, 1998 plus the TBO expense for August, 1998 associated with the expired contract. As set forth in Appendix B, TBO projects that the unrecovered balance in the deferred

account as of October 31, 1998 will approximate \$20,000. Based on the foregoing, Transco proposed to eliminate the TBO surcharge from its rates effective November 1, 1998. Further, Transco will not seek to include in rates any remaining balance in its TBO deferred account as of October 31, 1998.

Transco states that copies of the filing are being mailed to affected customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Secretary.

[FR Doc. 98-27154 Filed 10-8-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-30-000]

Transwestern Pipeline Company; Notice of Proposed Changes to FERC Gas Tariff

October 5, 1998.

Take notice that on October 1, 1998, Transwestern Pipeline Company (Transwestern), tendered for filing to become part of Transwestern's FERC Gas Tariff, Second Revised Volume No. 1, Fourth Revised Sheet No. 58.03, to be effective November 1, 1998.

Transwestern states that its FERC Gas Tariff allows Transwestern to recover eligible transition costs under Order Nos. 528 *et al.*, (TCR II Costs). Such cost recovery was established by the Stipulation and Agreement (Stipulation) Transwestern filed on May 2, 1995, in Docket Nos. RP95-271, *et al.* TCR II Costs are recoverable from Current Firm Shippers through a reservation surcharger (TCR II Reservation Surcharge), which is allocated annually