

Protestants parties to the proceeding. Any person wishing to become a party to a proceeding must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2494—Washington White River Project; Project No. 3721—Washington Noonsack Falls Project]

Puget Sound Energy, Inc.; Notice of Meeting

October 13, 1998.

In a letter dated October 2, 1998, Puget Sound Energy, Inc. (PSE) licensee and license applicant for the above listed projects requested a meeting with the Commission's staff to discuss the following issues.

White River Project

- To date PSE and other interested parties have not made much progress in addressing issues related to the proposed listing of White River chinook salmon under the Endangered Species Act (ESA). PSE asserts that ESA consultations could involve modifications of certain license conditions and that many issues that fall outside the purview of ESA remain unresolved and are of critical importance to the future viability of the White River Project. PSE would like to discuss what role (if any), Commission staff would be willing to play in facilitating a collaborative process designed to address ESA-related and other issues that may affect the viability of the project.

Noonsack Falls Project

- PSE will soon provide the Commission with an update of its analysis of project options and the future of the Noonsack Falls Project. PSE wishes to discuss the updated analysis, and identify an acceptable course of action.

The Commission's staff will meet with representatives of PSE to discuss only those issues described above. The meeting will convene on October 28, 1998, beginning at 1:30 p.m. EST at the Commission's headquarters, 888 First Street N.E., Washington, D.C. 20426, in Room 62-26. If you have any questions

about the meeting or wish to participate via teleconference, please call John Smith at (202) 219-2460.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-27898 Filed 10-16-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-6-000]

Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

October 13 1998.

Take notice that on October 6, 1998, Tennessee Gas Pipeline Company (Applicant), 1001 Louisiana, Houston, Texas 77002, filed in Docket No. CP99-6-000 a request pursuant to Sections 157.205 and 157.216(b) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for approval to abandon by removal eight meters and associated piping and by blind flanging all of the associated side valves, located in Acadia, Allen, and Jefferson Davis Parishes, Louisiana, under Applicant's blanket certificate issued in Docket No. CP82-413-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Applicant states that the taps for which Applicant now seeks abandonment authorization had been used for the direct sale of natural gas for agricultural purposes and were placed in-service in the 1950's and 1960's. Applicant asserts that by certified mail served on the eight customers affected by the removal of these facilities, Applicant attempted to advise the affected customers: (1) of its intent to seek authorization to abandon the subject facilities, and (2) that if Applicant did not receive a response to its letter within ten days, Applicant would consider this lack of response to indicate the customers' acquiescence to the abandonment, and (3) that absent a response, Applicant would terminate the applicable sales contract thirty days from the date of receipt of the letter. Finally, Applicant asserts that it is providing, or attempting to provide, a copy of the aforementioned application to each of the affected customers to further advise them of Applicant's intent to abandon the eight farm taps and appurtenant facilities. Thus, Applicant asserts that the taps have

been inactive for some time, and that no customer is currently being served by these farm taps.

Any person or the Commission's Staff may, within 45 days of the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene and pursuant to Section 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-27896 Filed 10-16-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-428-001]

Tuscarora Gas Transmission Company; Notice of Tariff Filing

October 13, 1998.

Take notice that on October 8, 1998, Tuscarora Gas Transmission Company (Tuscarora) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheet to become effective November 2, 1998:

Second Revised Sheet No. 42B

Tuscarora asserts that the purpose of this filing is to comply with the Letter Order Pursuant to Section 375.307(e), issued on October 7, 1998, in Docket No. RP98-428-000. Specifically, Tuscarora has revised Sheet No. 42B to be a Second Revised Sheet.

Tuscarora states that copies of this filing were mailed to customers of Tuscarora and interested state regulatory agencies.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to

be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-27902 Filed 10-16-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-25-006]

West Texas Gas, Inc.; Notice of Compliance Filing

October 13, 1998.

Take notice that by filings dated October 2, 1998 and October 8, 1998, West Texas Gas, Inc. (WTG) submitted for filing revised tariff sheets implementing a May 18, 1998 Settlement approved by the Commission's September 17, 1998 letter order in this proceeding. In accordance with the Settlement and the Commission's order, the revised tariff sheets are to be effective May 1, 1998.

First Revised Volume No. 1

First Revised Sheet No. 1
Substitute Second Revised Sheet No. 2
Substitute Twenty-Sixth Revised Sheet No. 4
Substitute Second Revised Sheet No. 5
First Revised Sheet No. 6
Substitute Second Revised Sheet No. 7
First Revised Sheet No. 8
First Revised Sheet No. 10
First Revised Sheet No. 11
First Revised Sheet No. 12
Original Sheet No. 12A
First Revised Sheet No. 14
Third Revised Sheet No. 22
Substitute Third Revised Sheet No. 23
Original Sheet No. 23A
Original Sheet No. 23B
Substitute Third Revised Sheet No. 24
Substitute Third Revised Sheet No. 25
Substitute Third Revised Sheet No. 26
First Revised Sheet No. 33

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-27901 Filed 10-16-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2067-013]

Oakdale and South San Joaquin Irrigation Districts; Notice of Availability of Environmental Assessment

October 13, 1998.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order 486, 52 F.R. 47897), the Commission's Office of Hydropower Licensing has reviewed the application for amendment to the approved Reservoir Management Plan (RMP) for the Tulloch Hydroelectric Project, No. 2067-013. The Tulloch Project is located on the Stanislaus River in Calaveras and Tuolumne Counties, California. An Environmental Assessment (EA) was prepared, and the EA finds that approving the amendment applications would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Commission's Reference and Information Center, Room 2A, 888 First Street, N.E., Washington, D.C. 20426. For further information, please contact Ms. Jean Potvin, at (202) 219-0022.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-27897 Filed 10-16-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 4063-004]

Yolo County Flood Control and Water Conservation District; Notice of Availability of Environmental Assessment

October 13, 1998.

An environmental assessment (EA) is available for public review. The EA is for an application to amend the Clear

Lake Hydroelectric Project. The application is to amend the project exemption to reflect excavation of debris and bedrock from the tailrace area below the powerhouse, and the resulting increases in hydraulic head and power output. The EA finds that approval of the application would not constitute a major federal action significantly affecting the quality of the human environment. The Clear Lake Project is located on Cache Creek in Lake County, California.

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA can be viewed at the Commission's Reference and Information Center, Room 2-A, 888 First Street, NE., Washington, DC 20426. Copies can also be obtained by calling the project manager, Pete Yarrington, at (202) 219-2939.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-27900 Filed 10-16-98; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-6178-4]

Announcement of Stakeholders Meeting on the New Regulatory Impact Analysis Framework for Implementing the Safe Drinking Water Act Amendments of 1996

AGENCY: Environmental Protection Agency.

ACTION: Notice of stakeholders meeting.

SUMMARY: The U.S. Environmental Protection Agency (EPA) will be holding a two day public meeting on November 12 and 13, 1998. The purpose of this meeting is to have a dialogue with stakeholders and the public at large on EPA's progress in developing a new regulatory impact analysis framework for proposed drinking water regulations. The Safe Drinking Water Act Amendments of 1996 require that whenever EPA proposes a national primary drinking water regulation, EPA must publish a cost-benefit analysis. EPA would like to have a dialogue with stakeholders and the public at large on the various components of this analysis, including treatment design, unit treatment costs and national costs, model systems development, baseline estimates, and benefits analysis. EPA is seeking input from national, state, Tribal, municipal, and individual stakeholders and other interested parties. This meeting is a continuation