

and its system is operated in the WSCC. For the purpose of implementing this Tariff the transmission facilities of the Parker-Davis Projects and the Pacific Northwest-Pacific Southwest Intertie Project will be utilized. DSR manages a control area operations center through its Desert Southwest Regional Office located in Phoenix, Arizona.

The DSR application processing fee will be \$1,700.

Rocky Mountain Region

The Rocky Mountain Region (RMR) manages transmission facilities in the states of Colorado, Wyoming, Nebraska, and Kansas which were constructed for the primary purpose of marketing power from the Pick-Sloan Missouri Basin Program—Western Division. The RMR office and control area operations center is located in Loveland, Colorado. The RMR is a member of the Western Regional Transmission Group and its system is operated in the Western Systems Coordinating Council.

For RMR, the rates for Point-to-Point and Network Integration Transmission Service charged pursuant to the Tariff will be calculated using the costs of the transmission facilities of the Pick-Sloan Missouri Basin Program—Western Division. The rates for the ancillary services will be calculated using the costs of the generation facilities of the Pick-Sloan Missouri Basin Program—Western Division and the Fryingpan—Arkansas Project.

The RMR application processing fee will be \$1,600.

Sierra Nevada Region

The Sierra Nevada Customer Service Region (SNR), located in Folsom, California, manages the Central Valley Project (CVP) transmission facilities in the state of California. These facilities were constructed for the primary purpose of marketing power resources from the CVP. SNR also has ownership rights to capacity in two multi-party transmission systems, the Pacific Northwest-Pacific Southwest Intertie Project (Pacific AC Intertie), and the California-Oregon Transmission Project (COTP). Congress authorized SNR's participation in the Pacific AC Intertie for the purpose of importing power from the Pacific Northwest. COTP rights were acquired pursuant to Public Law 98-630, primarily for the purpose of delivering power to the United States Department of Energy Laboratories (DOE Labs) and Federal Fish and Wildlife refuges. Long-term use of the Pacific AC Intertie and COTP by third parties is restricted under existing contracts. SNR is a member of the Western Regional Transmission Group regional transmission group and operates within the Western Systems Coordinating Council reliability council.

The SNR does not operate a control area and as such may be unable to provide some or all of the services under the Tariff, including but not limited to, ancillary services and Network Integration Transmission Service.

The SNR application processing fee will be \$1,300.

Upper Great Plains Region

The Upper Great Plains Region (UGPR) manages transmission facilities in the states

of Montana, North Dakota, South Dakota, Nebraska, Minnesota, and Iowa which were constructed for the primary purpose of marketing power from the Pick-Sloan Missouri Basin Program—Eastern Division. The UGPR office is located in Billings, Montana. The UGPR manages a control area operations center in Watertown, South Dakota. The eastern portion of the UGPR system is operated in the Mid-Continent Area Power Pool (MAPP) reliability council. The western portion of the system is operated in the Western Systems Coordinating Council.

The UGPR transmission facilities are integrated with the transmission facilities of Basin Electric Power Cooperative (Basin) and Heartland Consumers Power District (Heartland) such that transmission services are provided over an integrated transmission system. UGPR rates for Point-to-Point and Network Integration Transmission Service charged pursuant to the Tariff will be calculated using the costs of the transmission facilities of UGPR, Basin, and Heartland that are included in the Transmission System. This Transmission System is also called the Integrated System (IS) and the rates are identified as IS Rates. The integration of these facilities as the IS and the use of the IS rates for short-term sales have been approved by the Administrator of Western. The definition of the Transmission System and the rates for Point-To-Point and Network Integration Transmission Service may be subject to change upon conclusion of an Open Access Transmission Service rate development process conducted pursuant to applicable Federal Law and regulations.

Both Basin and Heartland also own generating facilities and must commit to deliver the output of those resources to their respective members. Basin and Heartland will, therefore, reserve sufficient capacity in their transmission facilities to deliver that output.

Any Transmission Customer taking service under this Tariff shall be subject to a Stranded Cost Charge payable to either UGPR, Basin or Heartland if such service is used for the transmission of power or energy that replaces wholly or in part, power or energy supplied by Western, Basin or Heartland respectively.

The Stranded Cost Charge of Basin shall be applicable regardless of whether the transmission relates to power and/or energy that is purchased by or on behalf of a Generation and Transmission Cooperative member of Basin (G&T), a Distribution Cooperative member of Basin or G&T, or a retail customer of a Distribution Cooperative member of Basin or a G&T.

The Stranded Cost Charge of Heartland shall be applicable whether the transmission service relates to power and/or energy that is purchased by or on behalf of a municipal customer of Heartland or a retail customer of a municipal customer of Heartland.

Stranded costs will be recovered only from a Transmission Customer who obtains transmission service under access rights granted through the Transmission Provider's compliance tariff developed pursuant to FERC Final Orders No. 888 and 888-A and causes either UGPR, Basin or Heartland to incur stranded costs. Stranded costs will be

recovered through the terms and conditions of a separate contract entered into either by UGPR and the Transmission Customer or Basin and the Transmission Customer or Heartland and the Transmission Customer.

The UGPR application processing fee will be \$1,700.

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-5947-6]

Agency Information Collection Activities: Proposed Collections; Comment Request; Information Requirements for Importation of Nonconforming Marine Engines

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that EPA is planning to submit the following proposed and/or continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB): Information Requirements for Importation of Nonconforming Marine Engines, OMB Control Number 2060-0320. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below.

DATES: Comments must be submitted on or before March 9, 1998.

ADDRESSES: Interested persons may obtain a copy of the ICR without charge by contacting: Vehicle Programs and Compliance Division, 401 M Street, S.W. (6405J), Washington, D.C. 20460, Attn: Imports.

FOR FURTHER INFORMATION CONTACT: Mr. Leonard Lazarus, telephone (202) 564-9240, telefax (202) 564-9596.

SUPPLEMENTARY INFORMATION:

Affected entities: Entities potentially affected by this action include individuals and businesses importing marine engines, including outboard engines and personal watercraft.

Title: Information Requirements for Importation of Nonconforming Marine Engines, EPA Control Number 2060-0320, expiration date May 31, 1997.

Abstract: Individuals and businesses importing marine engines, including outboard engines and personal watercraft, request approval for engine importations. The collection of this information is mandatory in order to

ensure compliance of nonconforming engines with Federal emissions requirements. Joint EPA and Customs regulations at 40 CFR 91.701 *et seq.* and 19 CFR 12.74 promulgated under the authority of Clean Air Act Sections 203 and 208 give authority for the collection of information. This authority was extended to nonroad engines under Section 213(d). The information is used by program personnel to ensure that all Federal emission requirements concerning imported nonconforming engines are met. Any information submitted to the Agency for which a claim of confidentiality is made is safeguarded according to policies set forth in Title 40, Chapter 1, Part 2, Subpart Confidentiality of Business Information (see CFR 2), and the public is not permitted access to information containing personal or organizational identifiers. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR Part 9 and 48 CFR Chapter 15.

The EPA would like to solicit comments to:

- (1) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility;
- (ii) Evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used;
- (iii) Enhance the quality, utility, and clarity of the information to be collected; and
- (iv) Minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

Burden Statement: The annual public reporting and recordkeeping burden for this collection of information is estimated to average 0.5 hours per response. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing

and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

Respondents/Affected entities: Individuals and businesses importing marine engines.

Estimated Number of Respondents: 1,000.

Frequency of Response: 3.1 responses/year.

Estimated Total Annual Hour Burden: 3,100.

Estimated Total Annualized Costs Burden: \$77,500.

Dated: December 29, 1997.

Richard D. Wilson,

Acting Assistant Administrator for Office of Air and Radiation.

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-5947-5]

Agency Information Collection Activities: Submission for OMB Review; Comment Request; Notice of Intent for Storm Water Discharges Associated With Construction Activity Under a NPDES General Permit

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: Notice of Intent for Storm Water Discharges Associated with Construction Activity under a NPDES General Permit. The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before February 5, 1998.

FOR FURTHER INFORMATION OR A COPY: Contact Sandy Farmer at EPA by phone at (202) 260-2740, by email at farmer.sandy@epamail.epa.gov, or download off the Internet at <http://www.epa.gov/icr/icr.htm> and refer to EPA ICR No. 1842.01.

SUPPLEMENTARY INFORMATION:

Title: Notice of Intent for Storm Water Discharges Associated with Construction Activity under a NPDES General Permit. This is a new collection. (EPA ICR No. 1842.01).

Abstract: This Information Collection Request (ICR) calculates the burden and costs associated with the preparation of the Notice of Intent (NOI) for Storm Water Discharges Associated with Construction Activity under a NPDES General Permit. EPA uses the data contained in the NOIs to track facilities covered by the storm water general permit and assess permit compliance. EPA has developed a format for construction NOIs. The standardized one-page form is called: Notice of Intent (NOI) for Storm Water Discharges Associated with Construction Activity Under a NPDES General Permit. This form is a revision of an existing form entitled, "NOI for Storm Water Discharges Associated with Industrial Activity Under a NPDES General Permit." The following information is requested (the questions that are on the new NOI which are not on the existing NOI are indicated by asterisks at the end of the item):

- Name, address, phone number of the facility.
- Status of the owner/operator (whether federal, state, public, or private).
- Name and location of the project (City, State, ZIP, Latitude, Longitude, County*).
- Whether the facility is located on Indian Country Lands.
- Whether a Storm Water Pollution Prevention Plan (SWPPP) has been prepared*.
- Optional: location for viewing SWPPP and telephone number for scheduling viewing times: Address, City, State, ZIP*.
- The name of the receiving water.
- Estimated construction start date and completion date.
- The estimated area to be disturbed (to nearest acre).
- An estimate of the likelihood of a discharge*.
- Whether any protected species or critical habitat in the project area.
- Which section of Part I.B.3.e.(2) of the permit through which permit eligibility with regard to protection of endangered species is satisfied.
- Whether any historic properties in the project area.
- Which section of Part I.B.3.f.(2) of the permit through which permit eligibility with regard to protection of historic properties is satisfied.
- Responses are required to obtain coverage under the NPDES General