

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP99-22-001]

**Dynegy Midstream Pipeline, Inc.,  
Notice of Tariff Filing**

October 16, 1998.

Take notice that on October 13, 1998, Dynegy Midstream Pipeline, Inc. (DMP), tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheet:

First Revised Sheet No. 68

DMP states that it is submitting this sheet to correct a tariff sheet numbering error made in its filing on October 1, 1998, to incorporate the GISB intra-day standards adopted by Order No. 587-H into its tariff. DMP proposes the same November 1, 1998 effective date for this sheet as the other sheets filed on October 1.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 98-28339 Filed 10-21-98; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. TN99-1-23-000]

**Eastern Shore Natural Gas Company;  
Notice of Proposed Changes in FERC  
Gas Tariff**

October 16, 1998.

Take notice that on October 13, 1998, Eastern Shore Natural Gas Company (ESNG) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, certain revised tariff sheets in the above captioned docket, bear a proposed effective date of November 1, 1998.

ESNG states that the purpose of this instant filing is to track rate changes

attributable to storage service purchased from Columbia Gas Transmission Corporation (Columbia) under its Rate Schedules SST and FSS, the costs of which comprise the rates and charges payable under ESNG's Rate Schedule CFSS. This tracking filing is being made pursuant to Section 3 of ESNG's Rate Schedule CFSS.

ESNG states that copies of the filing have been served upon its jurisdictional customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 98-28341 Filed 10-27-98; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP99-11-000]

**Northern Natural Gas Company; Notice  
of Request Under Blanket  
Authorization**

October 16, 1998.

Take notice that on October 9, 1998, Northern Natural Gas (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP99-11-000, a request pursuant to Section 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to upgrade the Farley #1 TBS existing delivery point and appurtenant facilities located in Dubuque County, Iowa, to accommodate natural gas deliveries to UtiliCorp United, Inc. (UCU) under Northern's blanket certificate issued in Docket No. CP82-401-000, pursuant to 18 CFR Part 157, Subpart F of the Natural Gas Act, all as more fully set

forth in the request which is on file with the Commission and open to public inspection.

Northern states that it requests authorization to upgrade the existing delivery point to accommodate natural gas deliveries to UCU under currently effective throughput service agreement(s). Northern asserts that UCU has requested the proposed upgrade to provide additional natural gas service to the Farley #1 TBS for redelivery to a grain dryer. It is further stated that the estimated incremental volumes proposed to be delivered to UCU at this delivery point is 171 MMBtu on a peak day and 19,276 MMBtu on an annual basis. Northern states that the estimated cost to upgrade the existing delivery point is \$7,000. Northern further states that UCU would reimburse Northern for the total cost to upgrade the existing delivery point.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 98-28331 Filed 10-21-98; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP99-12-000]

**Southern Natural Gas Company;  
Notice of Request Under Blanket  
Authorization**

October 16, 1998.

Take notice that on October 9, 1998, Southern Natural Gas Company (Southern), Post Office Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP99-12-000 a request pursuant to Sections 157.205, 157.212 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205,

157.212, 157.216) for authorization to abandon certain regulating facilities in conjunction with the change in operation of an existing delivery point Southern's blanket certificate issued in Docket No. CP82-406-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Southern states it is currently authorized to deliver natural gas to Alabama Gas Corporation (Alagasco) at Southern's Anniston #3 Delivery Point (Anniston #3) as specified under Exhibit B to the Firm Service Agreements between Southern and Alagasco. Anniston #3 is located at or near Milepost 371.641 on Southern's 20-inch North Main Line in Section 32, Township 16 South, Range 7 East, Calhoun County, Alabama. Specifically, Southern proposes to abandon the regulating facilities and relief valve, isolation valves, and header at Anniston #3, and to install four 6-inch regulators, one 6-inch meter run, six 6-inch ball valves and one 12-inch header. As a result of these modifications the meter station at the delivery point will be redesigned to deliver gas to Alagasco at a minimum contract pressure of 200 psig during the period April 1 through September 30 of each year and at a minimum contract pressure of 250 psig during the period October 1 through March 31 of each year. Alagasco agrees that it shall be responsible for any necessary regulation or modification to its facilities downstream of the station to receive the gas at the contract pressures described in this paragraph.

Southern states that the abandonment of facilities proposed in this application will not result in any termination of service, and that said changes will not result in a change in the total Firm Transportation Demand delivered to Alagasco. Further, Southern states that (1) the revised delivery pressure will not cause a detriment or disadvantage to its other firm customers; (2) deliveries at the revised delivery pressure will have no impact on Southern's peak day and annual deliveries; and (3) the abandonment and delivery pressure change are not prohibited by any existing tariff of Southern.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor,

the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 98-28332 Filed 10-21-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP98-99-005]

#### Tennessee Gas Pipeline Company; Notice of Compliance Filing

October 16, 1998.

Take notice that on October 14, 1998, Tennessee Gas Pipeline Company (Tennessee), tendered for filing to become part its FERC Gas Tariff, Fifth Revised Volume No. 1, the following revised tariff sheet, with an effective date of August 1, 1998:

2nd Substitute Original Sheet No. 232

Tennessee states that the revised tariff sheet is filed in compliance with the Commission's September 29, 1998 Order in the above-referenced docket. Tennessee Gas Pipeline Company, 84 FERC ¶61,335 (1998). Tennessee states that the revised tariff sheet incorporates certain clarifications to its proposed Rate Schedule FT-BH under which Tennessee proposes to provide a new type of firm backhaul transportation service in addition to the firm backhaul service currently available under Tennessee's Rate Schedules FT-G, FT-GS, and FT-A and the General Terms and Conditions affected thereby. In accordance with the September 29 Order, Tennessee requests that the tariff sheet be deemed effective on August 1, 1998.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 98-28336 Filed 10-21-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-809-000]

#### Texas Gas Transmission Corporation; Notice of Request Under Blanket Authorization

October 16, 1998.

Take notice that on September 30, 1998, Texas Gas Transmission Corporation (Texas Gas), Post Office Box 20008, Owensboro, Kentucky 42304, filed a request with the Commission in Docket No. CP98-809-000, pursuant to Sections 157.205 and 157.216(b) of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to abandon by removal the Stanolind Oil & Gas Corporation Meter Station (meter station) located on Texas Gas' Eunice-Woodlawn Line in Jefferson Davis Parish, Louisiana authorized in blanket certificate issued in Docket No. CP92-407-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Texas Gas reports that on April 24, 1997, Texas Gas received approval in Docket No. CP98-288-000 to abandon the transportation service for ANR authorized in Docket No. G-10295. With the abandonment of the transportation service, the meter station is no longer needed. The meter station was constructed by Texas Gas to receive gas for the account of American Louisiana Pine Line Company, now ANR Pipeline Company (ANR), which was being produced from Stanolind's acreage in the South Elton and transport the gas to points of interconnection between the systems of Texas Gas and American Louisiana. Texas Gas further reports that the facilities to be removed consist of a 4"-meter run, measurement building and related equipment. Texas Gas has estimated the cost of removal to be \$500.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, filed pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the