

Rate impact	100% LF Im- pact (\$/dth)
PCB Year 7 Filing	(\$0.0007)
ASA and Global Settlement:	
ASA Surcharge	0.0063
Spot Fuel Component	(0.0281)
Account 858 Costs	0.0004
Total Rate Impact	(0.0221)
Fuel Retention Impact: Annual Avg. ASA Percentage Increase—1.34%	
Rate Equivalent at P.I.R.A. projected price of \$2.28/dth	0.0306
Net Impact	0.0085

Texas Eastern states that the filing reflects a significant change from previous ASA and Global Settlement filings because since the time of the last filing Texas Eastern has reached separate agreements on buyouts of its obligations under each of the three contracts listed on Appendix C of the Settlement ("Appendix C Contracts") for the purchase of gas from South Pass 89. Texas Eastern states that as a result of the settlement of the Appendix C Contracts, Texas Eastern no longer purchases gas under the Appendix C Contracts, and accordingly it will no longer collect the Spot Cost of such purchases in rates and reduce its ASA shrinkage factors by the quantity of gas purchased and used as fuel under the Appendix C Contracts.

Texas Eastern states that the changes proposed to become effective beginning December 1, 1998 consist of: (1) ASA Percentages designed to retain in-kind the projected quantities of gas required for the operation of Texas Eastern's system in providing service to its customers, without reduction for quantities projected to be purchased from Appendix C Contracts under the Settlement; (2) the ASA Surcharge designed to recover the net monetary value recorded in the Applicable Shrinkage Deferred Account as of August 31, 1998, as reduced by the transfer of the credit balances in the Spot Fuel Deferred Account and the Account No. 858 Cost Deferred Account; (3) the removal of the Spot Fuel Components from Texas Eastern's rates due to the termination of all Spot Costs, as defined in the Settlement, and the transfer of the balance in the Spot Fuel Deferred Account to the ASA; (4) A Fuel Reservation Charge Adjustment designed to recover the excess (limited to a maximum rate specified by the Settlement) of the August 31, 1998 balance in the Non-Spot Fuel Deferred Account over the threshold amount of \$15 million specified in Appendix E of the Settlement; and (5) the elimination of the Account No. 858 Costs rate components due to the termination of all Account No. 858 Costs and the

transfer of the Account No. 858 Costs Deferred Account balance to the ASA. Texas Eastern states that this filing also constitutes Texas Eastern's report of the annual reconciliation of the interruptible revenues under Rate Schedules IT-I, PTI and ISS-I, as well as for Rate Schedule LLIT and for Rate Schedule VKIT.

Texas Eastern states that copies of its filing have been mailed to all affected customers of Texas Eastern and interested state commissions, as well as all parties to the Settlement in Docket No. RP85-177-119, et al.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-28796 Filed 10-27-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98-9-29-002]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

October 22, 1998.

Take notice that on October 19, 1998, Transcontinental Gas Pipe Line

Corporation (Transco) tendered for filing to its FERC Gas Tariff, Third Revised Volume No. 1, Tenth Revised Sheet No. 29 and Alternate Tenth Revised Sheet No. 29. Such tariff sheets are proposed to be effective November 1, 1998.

Transco states that the purpose of the instant filing is to comply with the Commission's letter order issued October 2, 1998 in Docket No. TM98-9-29-001 (the Order). The Order directs Transco to revise the fuel retention percentages under Rate Schedule GSS, LG-A and LG-S to correct an accounting and measurement error.

Transco states that it is serving copies of the instant filing to its affected customers and interested State Commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-28798 Filed 10-27-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-94-000]

Williston Basin Interstate Pipeline Company; Notice of Tariff Filing

October 22, 1998.

Take notice that on October 19, 1998, Williston Basin Interstate Pipeline

Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets to become effective November 18, 1998:

Sixth Revised Sheet No. 91
Sixth Revised Sheet No. 123
Fourth Revised Sheet No. 608A
Fourth Revised Sheet No. 658

Williston Basin states it is proposing to add language to its interruptible transportation and storage Rate Schedules and Form of Service Agreements to clarify the type of end-user(s) to which discounts may be granted by Williston Basin.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions of protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-28797 Filed 10-27-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Issuance of Draft License Application and Preliminary Draft Environmental Assessment (PDEA)

October 22, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Major New License; Applicant-Prepared Environmental Assessment Process.
- b. *Project No.:* 11588-001.
- c. *Applicant:* Alaska Power & Telephone Company (AP&T).
- d. *Name of Project:* Otter Creek Hydroelectric Project.
- e. *Location:* Entirely within the Tongass National Forest, on Kasidaya

Creek three miles south of Skagway, Alaska.

f. *Applicant Contact:* Mr. Robert Grimm, President, Alaska Power & Telephone, P.O. Box 3222, Port Townsend, WA 98368.

Send Comments to: Mr. Glen Martin, Project Manger, Alaska Power & Telephone, P.O. Box 3222, Port Townsend, WA 98368, 1-800 982-0136, (360) 385-1733 X122.

g. *FERC Contact:* Carl Keller (202) 219-2831.

h. AP&T mailed a copy of the Preliminary Draft Environmental Assessment (PDEA) and draft license application to interested parties on October 19, 1998. The Commission received a copy of the PDEA and draft license application on October 20, 1998.

i. With this notice, we are soliciting *preliminary* terms, conditions, prescriptions, and recommendations on the PDEA, and comments on the draft license application. After the application is officially filed with the Commission, we will request *final* terms, conditions, prescriptions, and recommendations on the DEA and final application.

j. All comments on the PDEA and draft license application for the Otter Creek Project should be sent to the address noted above in item (f) with one copy sent to the Commission at the following address: Carl J. Keller, Project Coordinator, Federal Energy Regulatory Commission, Office of Hydropower Licensing—Room 6H-10, 888 First Street, NE., Washington, DC 20426.

All comments must (1) bear the heading "Preliminary Comments", "Preliminary Recommendations", "Preliminary Terms and Conditions", or "Preliminary Prescriptions"; and (2) set forth in the heading the name of the applicant and the project number of the application. Any party interested in commenting must do so before January 18, 1999.

k. With this notice, we are initiating consultation with the State Historic Preservation Officer, as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-28792 Filed 10-27-98; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-6181-3]

National Drinking Water Advisory Council; Notice of Open Meetings

Under Section 10(a)(2) of Public Law 92-423, "The Federal Advisory Committee Act," notice is hereby given that a meeting of the National Drinking Water Advisory Council established under the Safe Drinking Water Act, as amended (42 U.S.C. S300f *et seq.*), will be held on November 17, 1998, from 9:00 p.m. until approximately 6:00 p.m., and on November 18, 1998, from 8:30 a.m. until approximately 5:00 p.m. at the Hilton Crystal City, 2399 Jefferson Davis Highway, Arlington, Virginia 22202. The purpose of the meeting is to discuss the current status of the Environmental Protection Agency's (EPA) activities and the 1999 priorities and goals. The Council will also be provided recommendations from the Benefits, Operator Certification, Right to Know and Small Systems Working Groups.

The meeting is open to the public. The Council encourages the hearing of outside statements and will allocate one hour for this purpose. Oral statements will be limited to five minutes, and it is preferred that only one person present the statement. Any outside parties interested in presenting an oral statement should petition the Council by telephone at (202) 260-2285 before November 12, 1998.

Any person who wishes to file a written statement can do so before or after a Council meeting. Written statements received prior to the meeting will be distributed to all members of the Council before any final discussion or vote is completed. Any statements received after the meeting will become part of the permanent meeting file and will be forwarded to the Council members for their information.

Members of the public that would like to attend the meeting, present an oral statement, or submit a written statement, should contact Ms. Charlene Shaw, Designated Federal Officer, National Drinking Water Advisory Council, U.S. EPA, Office of Ground Water and Drinking Water (4601), 401 M Street SW, Washington, D.C. 20460. The telephone number is Area Code (202) 260-2285 or E-Mail Shaw.Charlene@epamail.epa.gov.